

UNITED STATES OF AMERICA  
before the  
SECURITIES AND EXCHANGE COMMISSION

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In the Matter of:

CENTERPOINT ENERGY, INC.  
1111 Louisiana  
Houston, Texas 77002

CERTIFICATE OF  
NOTIFICATION

(70-10128)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935  
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THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended December 31, 2004. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

76,978 shares were issued under the Investor's Choice Plan.

234 shares of common stock were issued under the terms of the NorAm 6-1/4% Convertible Junior Preferred security.

76,329 stock options that had been granted previously under the Company's Long Term Incentive Plan were exercised.

20,000 shares of common stock were granted to the non-executive Chairman of the Company's Board of Directors in October 2004 under the terms of an agreement regarding his services as Chairman.

456 shares of time based restricted stock that had been granted under the Company's Long Term Incentive Plan in 2001 vested.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long-term debt was issued during the quarter.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

As of December 31, 2004, GasCo had a revolving credit facility that provided for an aggregate of \$250 million in committed credit. The revolving credit facility terminates on March 23, 2007. Fully-drawn rates for borrowings under this facility, including the facility fee, are London interbank offered rate (LIBOR) plus 150 basis points based on current credit ratings and the applicable pricing grid. As of December 31, 2004, such credit facility was not utilized.

No long-term debt was issued during the quarter.

The Utility Subsidiaries did not have any short-term debt outstanding as of the end of the quarter.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. The amount and terms of any other securities issued under the authority sought herein during the quarter.

None.

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Annual Report on Form 10-K filed by the Company on March 16, 2005 (File No. 1-31447), the Annual Report on Form 10-K filed by CenterPoint Energy Resources Corp. on March 24, 2005 (File No. 1-13265), and the Annual Report on Form 10-K filed by CenterPoint Energy Houston Electric, LLC on March 24, 2005 (File No. 1-3187), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

On December 13, 2004, Texas Genco, LP ("Genco LP"), an indirect wholly-owned subsidiary of Texas Genco Holdings, Inc. ("Texas Genco") that then conducted substantially all of Texas Genco's business operations, merged with a newly formed wholly-owned subsidiary of Texas Genco ("Genco II LP") in a multiple survivor merger under Texas law. As a result of the merger, (1) both entities survived, (2) all of Genco LP's nuclear assets and liabilities, which relate primarily to its interest in the South Texas Project Electric Generating Station, and its available cash remained with Genco LP, and (3) all of Genco LP's non-nuclear assets and liabilities, which related primarily to its coal, lignite and gas-fired generation facilities, were allocated to Genco II LP. On December 14, 2004, Texas Genco merged with an indirect wholly-owned subsidiary of CenterPoint. As a result of the merger, Texas Genco became an indirect wholly owned subsidiary of CenterPoint, and all of Texas Genco's

publicly-held shares (other than 227 shares held by shareholders who validly perfected their dissenter's rights under Texas law) were converted into the right to receive \$47 per share in cash without interest less any applicable withholding taxes. Texas Genco's shares ceased to be publicly traded as of the close of trading on December 14, 2004. The mergers were part of the first step of the sale transaction announced in July 2004 in which Texas Genco LLC (formerly known as GC Power Acquisition LLC), an entity owned in equal parts by affiliates of The Blackstone Group, Hellman & Friedman LLC, Kohlberg Kravis Roberts & Co. L.P. and Texas Pacific Group, agreed to acquire Texas Genco for approximately \$3.65 billion in cash. On December 15, 2004, Texas Genco sold Genco II and another operating subsidiary, Texas Genco Services, LP, to Texas Genco LLC in exchange for \$2,813 million in cash.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

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Rufus S. Scott  
Vice President, Deputy General  
Counsel and Assistant Corporate  
Secretary

Dated: March 31, 2005

Exhibits

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Exhibit	Description
Exhibit A	CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. Guaranties Issued or Amended During Fourth Quarter 2004 (filed in connection herewith with a request for confidential treatment)
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, and CenterPoint Energy Resources Corp. and Subsidiaries (as of December 31, 2004)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp. as of December 31, 2004
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of December 31, 2004
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of December 31, 2004
Exhibit G	CenterPoint Consolidated Financials (forecasts through 2006) (filed in connection herewith with a request for confidential treatment)
Exhibit H	Information on Service Transactions between CenterPoint Energy Service Company, LLC and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)



CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
 CONSOLIDATED BALANCE SHEETS  
 (THOUSANDS OF DOLLARS)

ASSETS

DECEMBER 31, 2003	2003	DECEMBER 31, 2004	2004
-----			
----- CURRENT ASSETS: Cash and cash equivalents			
.....	\$ 86,922	\$ 164,645	
Investment in Time Warner common stock			
.....	389,302	420,882	Accounts
receivable, net			
566,260	741,715	Accrued unbilled revenues	
.....	395,351	576,252	
Inventory			
.....			
243,235	252,134	Non-trading derivative assets	
.....	45,897	50,219	Taxes
receivable			
.....		228,746	-
- Current assets of discontinued operations			
.....	301,765	513,768	Prepaid expense
and other current assets			
116,909	-----	-----	Total current
assets			
2,356,631	2,836,524	-----	
PROPERTY, PLANT AND EQUIPMENT, NET			
.....	8,084,924	8,186,393	----
----- OTHER ASSETS: Goodwill, net			
.....			
1,740,510	1,740,510	Other intangibles, net	
.....	59,111	58,068	
Regulatory assets			
.....		4,930,793	
3,349,944	Non-trading derivative assets		
.....	11,273	17,682	Non-
current assets of discontinued operations			
.....	3,942,296	1,051,158	Other
335,552	921,678	-----	Total
other assets			
11,019,535	7,139,040	-----	TOTAL
ASSETS			
21,461,090	\$ 18,161,957	=====	=====

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS - (CONTINUED)  
(THOUSANDS OF DOLLARS)

LIABILITIES AND SHAREHOLDERS' EQUITY

DECEMBER 31,	DECEMBER 31,	2003	2004	-----	----
----- CURRENT LIABILITIES: Short-term borrowings					
				\$ 63,135	\$ --
Current portion of long-term debt					
		160,792	1,835,988		
debt securities derivative					
		321,352	341,575		
Accounts payable					
				588,883	
Taxes accrued					
				868,023	
Interest accrued					
		154,916	609,025		164,521
Non-trading derivative liabilities					
		151,365			
Regulatory liabilities					
		8,036	26,323		
Accumulated deferred income taxes, net					
		186,239	225,158		
Current liabilities of discontinued operations					
		280,836	260,958		
Other					
		332,125	448,974		
-----					
		276,392	419,811	-----	-----
Total current liabilities					
		2,537,227	5,187,200	-----	-----
OTHER LIABILITIES: Accumulated deferred income taxes, net					
		2,231,066	2,415,143		
Unamortized investment tax credits					
		61,197	53,690		
Non-trading derivative liabilities					
		3,330	6,413		
Benefit obligations					
		818,061	440,110		
Regulatory liabilities					
				1,358,030	
Non-current liabilities of discontinued operations					
		1,081,370	1,277,760	420,393	Other
-----					
		457,255	259,120	-----	-----
Total other liabilities					
		6,206,699	4,676,239	-----	-----
LONG-TERM DEBT					
		10,777,934	7,193,016	-----	-----
COMMITMENTS AND CONTINGENCIES MINORITY INTEREST IN DISCONTINUED OPERATIONS					
				178,673	--
----- SHAREHOLDERS' EQUITY					
				1,760,557	
-----					
		1,105,502		-----	TOTAL
LIABILITIES AND SHAREHOLDERS' EQUITY					
		\$ 21,461,090	\$ 18,161,957	=====	=====

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
 CONSOLIDATED BALANCE SHEETS  
 (THOUSANDS OF DOLLARS)

ASSETS

DECEMBER 31, -----	-----	-----
2003	2004	2004
---- CURRENT ASSETS: Cash and cash		
equivalents .....	\$	
30,720	\$ 24,928	Accounts and notes
		receivable, net .....
		91,332
124,452		Accounts and notes receivable
		-- affiliated companies, net
.....	--	57,656
		Accrued unbilled revenues
	71,507	74,089
		Inventory
.....		
56,008	52,886	Taxes receivable
.....		184,634
	62,078	Deferred tax asset
.....		65,034
	78,656	Other
.....		
14,209	12,201	-----
		-- Total current assets
.....	513,444	486,946
		PROPERTY,
		PLANT AND EQUIPMENT, NET .....
4,044,283	4,041,456	-----
		----- OTHER ASSETS: Other
		intangibles, net
.....	39,010	38,349
		Regulatory assets
.....	4,896,439	
	3,328,865	Notes receivable --
		affiliated companies ...
		814,513
		814,513 Other
.....		
79,770	72,624	-----
		-- Total other assets
.....	5,829,732	
4,254,351		-----
		TOTAL ASSETS
.....		\$
10,387,459	\$ 8,782,753	=====
		=====

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
 CONSOLIDATED BALANCE SHEETS - (CONTINUED)  
 (THOUSANDS OF DOLLARS)

LIABILITIES AND MEMBER'S EQUITY

DECEMBER 31, -----		
----- 2003 2004 -----		
----- CURRENT LIABILITIES: Current		
portion of long-term debt .....		
\$ 41,229 \$ 1,356,912 Accounts		
payable .....		
35,771 40,852 Accounts and notes		
payable -- affiliated companies, net		
..... 109,282 -		
- Taxes accrued		
..... 82,650		
104,862 Interest accrued		
..... 64,769		
67,897 Regulatory liabilities		
..... 185,812 224,732		
Franchise fees accrued		
..... 33,677 35,817		
Other		
.....		
28,368 21,889 -----		
--- Total current liabilities		
..... 581,558 1,852,961 --		
----- OTHER		
LIABILITIES: Accumulated deferred		
income taxes, net .... 1,864,960		
1,377,199 Unamortized investment tax		
credits .....		
55,845 48,874		
Benefit obligations		
..... 83,236		
128,092 Regulatory liabilities		
..... 923,038 648,305		
Notes payable -- affiliated		
companies ..... 379,900 150,850		
Accounts payable -- affiliated		
companies .. 398,984 303,472 Other		
.....		
11,424 18,174 -----		
--- Total other liabilities		
..... 3,717,387		
2,674,966 -----		
LONG-TERM DEBT		
.....		
3,347,684 2,221,332 -----		
----- COMMITMENTS AND		
CONTINGENCIES MEMBER'S EQUITY		
.....		
2,740,830 2,033,494 -----		
----- TOTAL LIABILITIES AND		
MEMBER'S EQUITY .. \$ 10,387,459 \$		
8,782,753 =====		

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
 CONSOLIDATED BALANCE SHEETS  
 (THOUSANDS OF DOLLARS)

ASSETS

DECEMBER 31, -----	-----	-----
2003	2004	2004
---- CURRENT ASSETS: Cash and cash equivalents .....		
		\$
34,447	\$ 140,466	Accounts receivable, net .....
		462,988
612,708		Accrued unbilled revenue .....
		323,844 502,163
		Accounts and notes receivable -- affiliated companies, net .....
		-- 11,987
		Inventory .....
		187,226 199,249
		Non-trading derivative assets .....
		45,897 50,219
		Taxes receivable .....
		32,023
		155,155 Deferred tax asset .....
		-- 12,256
		Prepaid expenses .....
		11,104
		8,308 Other .....
		71,597 92,160 -----
		-- Total current assets .....
		1,169,126
		1,784,671 -----
		PROPERTY, PLANT AND EQUIPMENT, NET .....
		3,735,561 3,834,083 -----
		----- OTHER ASSETS:
		Goodwill, net .....
		1,740,510 1,740,510
		Other intangibles, net .....
		20,101 19,719
		Non-trading derivative assets .....
		11,273 17,682
		Accounts and notes receivable -- affiliated companies, net .....
		33,929
		18,197 Other .....
		142,162 118,089 -----
		---- Total other assets .....
		1,947,975
		1,914,197 -----
		TOTAL ASSETS .....
		\$
6,852,662	\$ 7,532,951	=====
		=====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)  
 CONSOLIDATED BALANCE SHEETS -- (CONTINUED)  
 (THOUSANDS OF DOLLARS)

LIABILITIES AND STOCKHOLDER'S EQUITY

DECEMBER 31, -----	-----	-----
----- 2003	2004	-----
---- CURRENT LIABILITIES: Short-term		
borrowings .....	\$	
63,000 \$ -- Current portion of long-		
term debt .....	--	366,873
Accounts payable		
.....		528,394
798,661 Accounts and notes payable --		
affiliated companies, net		
.....		23,351 --
Taxes accrued		
.....		65,636
77,802 Interest accrued		
.....		58,505
57,741 Customer deposits		
.....		58,372
60,164 Non-trading derivative		
liabilities .....	6,537	26,323
Accumulated deferred income taxes,		
net .....	8,856 --	Other
.....		
125,132 272,996 -----		
---- Total current liabilities		
.....	937,783	1,660,560 ---
----- OTHER		
LIABILITIES: Accumulated deferred		
income taxes, net .....	645,125	
640,780 Non-trading derivative		
liabilities .....	3,330	6,412
Benefit obligations		
.....		130,980
128,537 Other		
.....		
571,005 556,819 -----		
---- Total other liabilities		
.....	1,350,440	1,332,548
----- LONG-TERM		
DEBT .....		
2,370,974 2,000,696 -----		
----- COMMITMENTS AND		
CONTINGENCIES STOCKHOLDER'S EQUITY		
.....		2,193,465
2,539,147 -----		
TOTAL LIABILITIES AND STOCKHOLDER'S		
EQUITY		
.....	\$	
6,852,662 \$ 7,532,951 =====		
=====		

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
 CAPITAL STRUCTURE BY ENTITY  
 AS OF DECEMBER 31, 2004  
 (IN THOUSANDS)

CENTERPOINT  
 ENERGY  
 CENTERPOINT  
 CENTERPOINT  
 HOUSTON  
 ENERGY  
 ENERGY,  
 ELECTRIC,  
 RESOURCES  
 INC. LLC  
 CORP. -----  
 -----  
 -----  
 CURRENT  
 PORTION OF  
 LONG-TERM  
 DEBT \$  
 1,835,988  
 17.53%  
 \$1,356,912  
 23.55% \$  
 366,873 7.48%  
 INDEXED DEBT  
 SECURITIES  
 DERIVATIVE  
 341,575 3.26%  
 -- 0.00% --  
 0.00% DEBT TO  
 AFFILIATE-  
 CENTERPOINT  
 ENERGY, INC.  
 -- 0.00%  
 150,850 2.62%  
 -- 0.00%  
 LONG-TERM  
 DEBT  
 7,193,016  
 68.66%  
 2,221,332  
 38.55%  
 2,000,696  
 40.77%  
 MINORITY  
 INTEREST --  
 0.00% --  
 0.00% --  
 0.00% COMMON  
 STOCK 3,080  
 0.03% 1 0.00%  
 1 0.00%  
 TREASURY  
 STOCK --  
 0.00% --  
 0.00% --  
 0.00%  
 ADDITIONAL  
 PAID-IN  
 CAPITAL  
 2,891,335  
 27.60%  
 2,278,090  
 39.53%  
 2,231,906  
 45.49%  
 RETAINED  
 EARNINGS  
 (DEFICIT)  
 (1,727,571)  
 -16.49%  
 (244,597)  
 -4.24%  
 305,291 6.22%  
 ACCUMULATED

OTHER  
COMPREHENSIVE  
INCOME (LOSS)  
(61,342)  
-0.59% --  
0.00% 1,949  
0.04% -----  
-----  
-- -----

TOTAL  
CAPITALIZATION  
\$10,476,081  
100.00%  
\$5,762,588  
100.00%  
\$4,906,716  
100.00%  
=====  
=====  
=====  
=====  
=====  
=====



CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
 ROLLFORWARD OF EQUITY  
 FOR THE QUARTER ENDED DECEMBER 31, 2004  
 (IN THOUSANDS)

BEGINNING  
 INCOME LOSS  
 ON BALANCE  
 FROM INCOME  
 FROM  
 DISPOSAL OF  
 EXTRAORDINARY  
 SEPTEMBER  
 CONTINUING  
 DISCONTINUED  
 DISCONTINUED  
 LOSS 30,  
 2004  
 OPERATIONS  
 OPERATIONS  
 OPERATIONS  
 (TRUE-UP)  
 DIVIDENDS --  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 SHAREHOLDERS'  
 EQUITY  
 Common stock  
 \$ 3,078 \$ --  
 \$ -- \$ -- \$  
 -- \$ --  
 Additional  
 paid-in  
 capital  
 2,888,485 --  
 -----  
 Retained  
 earnings  
 (deficit)  
 (1,797,041)  
 162,911  
 40,651  
 (19,589)  
 (83,718)  
 (30,785) Net  
 deferred  
 loss from  
 cash flow  
 hedges  
 (79,309) --  
 -----  
 Benefits -  
 minimum  
 liability  
 adjustment  
 (375,627) --  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 TOTAL  
 SHAREHOLDERS'  
 EQUITY \$  
 639,586 \$  
 162,911 \$  
 40,651 \$  
 (19,589) \$  
 (83,718) \$  
 (30,785)  
 =====  
 =====

=====  
 =====  
 =====  
 =====  
 OTHER NET  
 DEFERRED  
 CHANGES IN  
 ENDING LOSS  
 FROM MINIMUM  
 STOCK-  
 BALANCE CASH  
 FLOW  
 LIABILITY  
 ISSUANCES  
 DECEMBER  
 HEDGES  
 ADJUSTMENT  
 OF STOCK 31,  
 2004 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----

SHAREHOLDERS'  
EQUITY

Common stock  
 \$ -- \$ -- \$  
 2 \$ 3,080  
 Additional  
 paid-in  
 capital -- -  
 - 2,850  
 2,891,335  
 Retained  
 earnings  
 (deficit) --  
 -- --  
 (1,727,571)  
 Net deferred  
 loss from  
 cash flow  
 hedges  
 27,559 -- --  
 (51,750)  
 Benefits -  
 minimum  
 liability  
 adjustment -  
 - 366,035 --  
 (9,592) ----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----  
 -----

TOTAL

SHAREHOLDERS'  
 EQUITY \$  
 27,559 \$  
 366,035 \$  
 2,852 \$  
 1,105,502

=====  
 =====  
 =====  
 =====

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES  
 ROLLFORWARD OF EQUITY  
 FOR THE QUARTER ENDED DECEMBER 31, 2004  
 (IN THOUSANDS)

BEGINNING  
 INCOME  
 ENDING  
 BALANCE  
 BEFORE  
 EXTRAORDINARY  
 BALANCE  
 SEPTEMBER  
 EXTRAORDINARY  
 LOSS  
 CONTRIBUTION  
 DECEMBER 30,  
 2004 LOSS  
 (TRUE-UP)  
 FROM PARENT  
 OTHER 31,  
 2004 -----

-----  
 -----  
 -----  
 -----  
 -----  
 -----

MEMBER'S  
 EQUITY  
 Common stock  
 \$ 1 \$ -- \$ -  
 - \$ -- \$ --  
 \$ 1 Paid-in  
 capital  
 2,190,111 --  
 -- 112,686  
 (24,707)  
 2,278,090  
 Retained  
 earnings  
 (deficit)  
 (334,075)  
 173,196  
 (83,718) --  
 -- (244,597)

-----  
 -----  
 -----  
 -----  
 -----

----- TOTAL  
 MEMBER'S  
 EQUITY  
 \$1,856,037 \$  
 173,196 \$  
 (83,718) \$  
 112,686 \$  
 (24,707) \$  
 2,033,494

=====  
 =====  
 =====  
 =====  
 =====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES  
 ROLLFORWARD OF EQUITY  
 FOR THE QUARTER ENDED DECEMBER 31, 2004  
 (IN THOUSANDS)

BEGINNING  
 ENDING  
 BALANCE  
 OTHER  
 BALANCE  
 SEPTEMBER  
 COMPREHENSIVE  
 CONTRIBUTION  
 DECEMBER 30,  
 2004 NET  
 INCOME LOSS  
 FROM PARENT  
 OTHER 31,  
 2004 -----  
 -----  
 -----  
 -----  
 -----  
 -----

STOCKHOLDER'S  
 EQUITY

Common stock  
 \$ 1 \$ -- \$ -  
 - \$ -- \$ --  
 \$ 1 Paid-in  
 capital  
 1,985,273 --  
 -- 170,832  
 75,801  
 2,231,906  
 Retained  
 earnings  
 243,890  
 61,401 --  
 305,291  
 Accumulated  
 other  
 comprehensive  
 income  
 54,449 --  
 (52,500)  
 1,949 -----  
 -----  
 -----  
 -----  
 -----

TOTAL  
 STOCKHOLDER'S  
 EQUITY \$

2,283,613 \$  
 61,401 \$  
 (52,500) \$  
 170,832 \$  
 75,801 \$  
 2,539,147

=====  
 =====  
 =====  
 =====  
 =====

CENTERPOINT ENERGY, INC.  
 DECEMBER 31, 2004

INVESTING/BORROWING RATE                      7.2500%                      MONEY POOL #1

PRIOR DAY (TO  
 MP) (FROM MP)

TODAY'S  
 COMPANY NAME  
 CO. CODE  
 POSITION  
 POSITION - --

-----  
 -----  
 -- -----  
 -----  
 -----  
 -----  
 -----  
 -----

CenterPoint  
 Energy, Inc.  
 0299 516,000  
 4,251,000  
 4,767,000 CE  
 Houston  
 Electric, LLC  
 0003  
 81,270,000  
 8,452,000  
 72,818,000 CE  
 Products,  
 Inc. 0057  
 257,000  
 257,000 CE  
 Resources  
 Corp. 0016  
 34,051,000  
 7,785,000  
 41,836,000 CE  
 Service  
 Company, LLC  
 0002  
 (25,524,000)  
 3,578,000  
 (29,102,000)  
 CE Funding  
 Company 0051  
 4,687,000  
 4,687,000 CE  
 Properties,  
 Inc. 0056  
 (95,257,000)  
 6,000  
 (95,263,000)  
 CE  
 International,  
 Inc. 0093 --  
 -- TOTAL POOL  
 ACTIVITY --  
 12,036,000  
 12,036,000 --  
 TOTAL SOURCES  
 120,781,000  
 124,365,000  
 TOTAL USES  
 (120,781,000)  
 (124,365,000)  
 NET -- --

INVESTING/BORROWING RATE                      2.1940%                      GENCO MP

PRIOR DAY (TO  
 MP) (FROM MP)

TODAY'S  
COMPANY NAME  
CO. CODE  
POSITION  
POSITION - --  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

CenterPoint  
Energy, Inc.  
0299 -- --  
Texas Genco  
GP, LLC 0356  
(139,000)  
(139,000)  
Texas Genco,  
LP 0384  
1,300,000  
15,000  
1,315,000  
Texas Genco  
Holdings,  
Inc. 0310  
(1,161,000)  
15,000  
(1,176,000)  
CE Funding  
Company 0051  
-- -- CE  
Properties,  
Inc. 0056 --  
-- CE  
International,  
Inc. 9021 --  
-- TOTAL POOL  
ACTIVITY --  
15,000 15,000  
-- TOTAL  
SOURCES  
1,300,000  
1,315,000  
TOTAL USES  
(1,300,000)  
(1,315,000)  
NET -- --

PRIOR DAY  
OUTSTANDING  
EXTERNAL  
INVESTMENTS  
INVESTMENT  
INVEST  
(REDEEM)  
INVESTMENT  
- -----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

CenterPoint  
Energy,  
Inc. -- --  
CE Houston  
Electric,  
LLC -- --  
CE  
Resources  
Corp.  
123,590,000

(1,877,000)  
121,713,000  
Texas  
Genco, LP  
24,059,000  
(2,020,000)  
22,039,000  
CE  
Properties,  
Inc. -- --  
TOTAL  
INVESTMENTS  
147,649,000  
--  
(3,897,000)  
143,752,000

PRIOR DAY  
INCREASE  
TODAY'S  
LOANS -  
CNP  
OUTSTANDING  
(REPAY)  
OUTSTANDING  
WTD RATE -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
Revolver  
ABR  
234,000,000  
5,000,000  
239,000,000  
7.250000%  
CNP TOTAL  
234,000,000  
5,000,000  
239,000,000  
7.250000%

PRIOR DAY  
INCREASE  
TODAY'S  
BANK LOANS  
- CERC  
OUTSTANDING  
(REPAY)  
OUTSTANDING  
WTD RATE -  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----  
-----

-----  
Revolver -  
- 0.000000%  
CERC TOTAL  
-- -- --  
0.000000%

FACILITY  
LOANS

REMAINING  
CAPACITY  
UNDER  
FACILITIES  
SIZE  
OUTSTANDING  
LOCS  
REMAINING -

-----  
-----  
-----  
-----  
-----  
-----  
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-----

- CNP  
Revolver  
750,000,000  
239,000,000  
39,138,000  
471,862,000  
CERC  
Revolver  
250,000,000  
-- --  
250,000,000  
TOTAL  
1,000,000,000  
239,000,000  
39,138,000  
721,862,000

PRIOR DAY  
TODAY'S  
LIQUIDITY  
AMOUNT  
AMOUNT - -

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-----  
-----  
-----  
-----  
-----  
-----  
-----  
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External  
Investments  
147,649,000  
143,752,000  
Remaining  
Capacity  
under  
Facilities  
726,862,000  
721,862,000  
TOTAL  
LIQUIDITY  
874,511,000  
-- --  
865,614,000



CENTERPOINT ENERGY, INC. AND SUBSIDIARIES  
 INVESTMENT IN FINANCING SUBSIDIARIES  
 AS OF DECEMBER 31, 2004

CenterPoint Energy Houston Electric, LLC		
10174 CNP Transition Bond Co LLC	(3)	3,745,485
10401 CNP Transition Bond Co LLC II	(3)	(5,500)
Utility Holding Company		
10054 CenterPoint Energy Capital Trust II	(1)	3,199,412
10181 CenterPoint Energy Investment Management, Inc.		738,219,117
CenterPoint Energy Resources Corp.		
10381 CenterPoint Energy Resources Trust	(1)	5,336,000
10375 CenterPoint Energy Gas Receivables, LLC	(2)	54,001,001

(1) Under GAAP accounting, the Trust subsidiaries are deconsolidated from CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. financial statements as of December 31, 2003, forward.

(2) CenterPoint Energy Gas Receivables is a financing subsidiary that began activity in November 2002.

(3) CNP Transition Bond Co LLC II began activity in December 2004. CNP Transition Bond Co LLC began activity in October 2001 but was capitalized prior to 2000.

TDU GENCO -----  
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- TEXAS GENCO  
CNP HOUSTON  
TEXAS HOLDINGS  
TEXAS FOURTH  
QUARTER 2004  
SERVICES BILLED  
FROM CNP SERVICE  
COMPANY  
ELECTRIC, LLC  
GENCO LP LLC  
GENCO STP - ----  
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-----  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0003  
0004 0310 0384 -  
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-----  
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--- C Corp  
Communications  
125019 (147.08)  
O Corp Legal  
125020 986.87 R  
State Relations  
125042 (17.52) P  
Financial  
Systems 125070  
(10.35) O Corp  
Legal / BILLABLE  
HOURS 125098  
4,790.24 R Strat  
Plan Bus Svc  
125099 (23.35) A  
Comptroller /  
Billable T  
Gvrnnce Hrs  
125104 E  
Property  
Accounting-  
125105 (105.12)  
6,752.60  
Property Acctg  
Trans / C  
BILLABLE HOURS  
125109 0  
Property Tax  
125111 (180.38)  
S Regulatory  
Reporting 125112  
(18.50) T  
Revenue  
Accounting -  
125115 (101.51)  
S Regulatory  
Reporting /  
Billable Gvrnnce  
Hrs 125117 HR -  
Comp & Benefits  
125166 (466.47)  
HR -

Recruit/Hire/De  
125175 (226.88)  
Revenue  
Accounting G /  
BILLABLE HOURS  
125181 525.00  
HR-  
Pipelines/Gatheri  
125183 (30.62)  
HR-Labor  
Relations 125188  
(10.30) HR -  
Houston Gas Opt  
125189 HR-  
Arkla, Entex, Suppo  
125191 TGN Title  
and Survey  
125193  
(16,486.08) Corp  
Ins/Risk Mgmt  
125203 (64.51)  
VP - Regulatory  
Poli 125222  
(8.15) Audit  
Services 125400  
(357.55) Comm  
TDU 157500  
1,040,549.20  
Comm Entex  
157501 Comm CEGT  
157503 Comm CEPS  
157505 Comm  
Field Srvs  
157506 Comm  
Properties  
157507 Comm  
Arkla 157508  
Comm Minnegasco  
157509 Comm 77  
157510 Comm 80  
157513 comm 85  
157515 Comm  
Genco 157518  
299,016.97  
50,193.98 Comm  
Holding Co  
157520 Comm  
Entex Non-Metro  
157521 Comm  
Entex Hou Gas  
157522 Comm STP  
157526 3,265.97  
Sr Exec TDU  
157528  
482,466.74 Sr  
Exec Entex  
157529 Sr Exec  
CEGT 157530 Sr  
Exec Field Srvs  
157533 Sr Exec  
Properties  
157534 Sr Exec  
Arkla 157535 Sr  
Exec Minnegasco  
157536 Sr Exec  
77 157537 Sr  
Exec 80 157540  
Sr Exec 85  
157542 Sr Exec  
Genco 157545  
430,106.17  
(5,707.00) Sr  
Exec STP 157546  
46,578.09 HR  
Houston Electric  
157557  
3,066,066.43 HR  
Entex Common  
157558 HR CEGT  
157559 HR CEPS  
157561 HR Field

Srvs 157562 HR  
Properties  
157563 HR Arkla  
157564 HR  
Minnegasco  
157565 HR 77  
157566 HR 80  
157569 HR 85  
157571 HR Genco  
157574  
492,507.29  
(9,119.92) HR  
Holding Company  
157578 HR  
Houston Gas  
157579 Legal  
Houston Electr  
157587  
1,625,812.41  
Legal Entex  
Common 157588  
Legal CEGT  
157589 Legal MRT  
157590 Legal  
CEPS 157591  
Legal Field Srvs  
157592 Legal  
Properties  
157593 Legal  
Arkla 157594  
Legal Minnegasco  
157595 Legal 77  
157596 Legal 80  
157599 Legal 85  
157601 Legal  
Genco 157604  
928,299.31  
27,801.02 Legal  
Noram 157605  
Legal STP 157607  
31,618.91 Legal  
Northwind 157609  
Legal Bond  
Transitio 157610  
4,210.05 Legal  
Entex Fuels  
157611 Legal  
Stranded 157612  
1,237,846.97  
Legal Fuel Rec  
157613 42,213.70  
CNP Legal Power  
Sys. 157614  
Legal Holding Co  
157618 Legal  
Sale Northwind  
157622 596.39  
Finance Info  
Technol 157623  
FinanceTDU  
157625  
5,520,447.71  
Finance Entex  
157626 Finance  
CEGT 27 157627  
Finance MRT  
157628 Finance  
CEPS 33 157629  
Finance Field  
Srvs 157630  
Finance  
Properties  
157631 Finance  
Arkla 157632  
Finance  
Minnegasco  
157633 Finance  
77 157634  
Finance 79  
157635 Finance  
81 157636

Finance 80  
157637 Finance  
84 157638  
Finance 85  
157639 Finance  
Genco 157642  
3,283,965.16  
144,596.64  
Finance Noram  
157643 Finance  
REII 157644  
Finance STP  
157645  
174,772.56  
Finance Products  
157646 Finance  
Entex Fuels  
157649 Finance  
Holding Co  
157657 Govt TDU  
157659  
1,705,137.53  
Govt Entex  
157660 Govt  
Genco 157669  
320,228.80  
90,469.05 Govt  
Stranded 157670  
455,050.96 Govt  
Securitization  
157672 3,115.86  
Govt Bond  
Transition  
157673 171.80

CERC -----  
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----- CNP CNP  
CNP CNP GAS  
PIPELINE CNP  
FIELD RESOURCES  
MISSISSIPPI  
TRANSMISSION  
SERVICES  
SERVICES, FOURTH  
QUARTER 2004  
SERVICES BILLED  
FROM CNP SERVICE  
COMPANY CORP RIV  
TRANS CO INC INC  
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-----  
-----  
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-- DESCRIPTION  
SUMMARIZED  
CATEGORY 0016  
0024 0027 0033  
0036 - -----  
-----  
-----  
-----

----- C Corp  
Communications  
125019 O Corp  
Legal 125020 R  
State Relations  
125042 P  
Financial  
Systems 125070 O  
Corp Legal /  
BILLABLE HOURS

125098 R Strat  
Plan Bus Svc  
125099 A  
Comptroller /  
Billable T  
Gvrnnce Hrs  
125104 E  
Property  
Accounting-  
125105 Property  
Acctg Trans / C  
BILLABLE HOURS  
125109 0  
Property Tax  
125111 S  
Regulatory  
Reporting 125112  
T Revenue  
Accounting -  
125115 S  
Regulatory  
Reporting /  
Billable Gvrnnce  
Hrs 125117 HR -  
Comp & Benefits  
125166 HR -  
Recruit/Hire/De  
125175 Revenue  
Accounting G /  
BILLABLE HOURS  
125181 350.00  
700.00 HR-  
Pipelines/Gatheri  
125183 100.99  
HR-Labor  
Relations 125188  
HR - Houston Gas  
Opt 125189 HR-  
Arkla, Entex, Suppo  
125191 TGN Title  
and Survey  
125193 Corp  
Ins/Risk Mgmt  
125203 VP -  
Regulatory Poli  
125222 Audit  
Services 125400  
Comm TDU 157500  
Comm Entex  
157501 Comm CEGT  
157503  
196,237.84 Comm  
CEPS 157505  
10.97 Comm Field  
Srvs 157506  
28,343.85 Comm  
Properties  
157507 Comm  
Arkla 157508  
Comm Minnegasco  
157509 Comm 77  
157510 Comm 80  
157513 comm 85  
157515 Comm  
Genco 157518  
Comm Holding Co  
157520 Comm  
Entex Non-Metro  
157521 Comm  
Entex Hou Gas  
157522 Comm STP  
157526 Sr Exec  
TDU 157528 Sr  
Exec Entex  
157529 Sr Exec  
CEGT 157530  
99,175.09 Sr  
Exec Field Srvs  
157533 27,617.06  
Sr Exec  
Properties

157534 Sr Exec  
Arkla 157535 Sr  
Exec Minnegasco  
157536 Sr Exec  
77 157537 Sr  
Exec 80 157540  
Sr Exec 85  
157542 Sr Exec  
Genco 157545 Sr  
Exec STP 157546  
HR Houston  
Electric 157557  
HR Entex Common  
157558  
(89,588.78) HR  
CEGT 157559  
(125,389.90)  
553,234.84 HR  
CEPS 157561  
(432.62) HR  
Field Srvs  
157562  
(31,807.47)  
124,389.10 HR  
Properties  
157563 HR Arkla  
157564  
(60,163.49) HR  
Minnegasco  
157565  
(74,225.78) HR  
77 157566  
(57,637.00) HR  
80 157569  
(8,866.46) HR 85  
157571  
(8,678.88) HR  
Genco 157574 HR  
Holding Company  
157578 HR  
Houston Gas  
157579 Legal  
Houston Electr  
157587 Legal  
Entex Common  
157588 Legal  
CEGT 157589  
892,515.78 Legal  
MRT 157590  
207,777.12 Legal  
CEPS 157591  
93,729.16 Legal  
Field Srvs  
157592  
150,843.80 Legal  
Properties  
157593 Legal  
Arkla 157594  
Legal Minnegasco  
157595 Legal 77  
157596 Legal 80  
157599 Legal 85  
157601 Legal  
Genco 157604  
Legal Noram  
157605  
222,318.93 Legal  
STP 157607 Legal  
Northwind 157609  
Legal Bond  
Transitio 157610  
Legal Entex  
Fuels 157611  
Legal Stranded  
157612 Legal  
Fuel Rec 157613  
CNP Legal Power  
Sys. 157614  
Legal Holding Co  
157618 Legal  
Sale Northwind

157622 Finance  
Info Technol  
157623  
FinanceTDU  
157625 Finance  
Entex 157626  
(13,548.29)  
Finance CEGT 27  
157627 7,611.78  
853,544.78  
Finance MRT  
157628 62,243.12  
Finance CEPS 33  
157629 77,020.08  
Finance Field  
Srvs 157630  
1,929.76  
240,389.71  
Finance  
Properties  
157631 Finance  
Arkla 157632  
(5,390.19)  
Finance  
Minnegasco  
157633  
(12,735.82)  
Finance 77  
157634  
(66,229.36)  
Finance 79  
157635 Finance  
81 157636  
Finance 80  
157637  
(6,150.88)  
Finance 84  
157638 Finance  
85 157639  
(1,370.96)  
Finance Genco  
157642 Finance  
Noram 157643  
133,925.50  
Finance REII  
157644 Finance  
STP 157645  
Finance Products  
157646 Finance  
Entex Fuels  
157649 Finance  
Holding Co  
157657 Govt TDU  
157659 Govt  
Entex 157660  
Govt Genco  
157669 Govt  
Stranded 157670  
Govt  
Securitization  
157672 Govt Bond  
Transition  
157673

CERC -----  
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-----  
----- NATIONAL  
ARK/LA CNP  
FURNACE FINANCE  
CENTERPOINT  
MARKETING,  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
COMPANY CORP  
ENERGY ARKLA  
MINNEGASCO INC -  
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-----  
DESCRIPTION  
SUMMARIZED  
CATEGORY 0040  
0047 0062 0072  
0077 - -----  
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-----  
-----  
-----

----- C Corp  
Communications  
125019 O Corp  
Legal 125020 R  
State Relations  
125042 P  
Financial  
Systems 125070 O  
Corp Legal /  
BILLABLE HOURS  
125098 R Strat  
Plan Bus Svc  
125099 A  
Comptroller /  
Billable T  
Gvrnnce Hrs  
125104 4,244.50  
E Property  
Accounting-  
125105 6,930.30  
Property Acctg  
Trans / C  
BILLABLE HOURS  
125109 848.16 0  
Property Tax  
125111 S  
Regulatory  
Reporting 125112  
11,445.63 58.41  
T Revenue  
Accounting -  
125115 S  
Regulatory  
Reporting /  
Billable Gvrnnce  
Hrs 125117 HR -  
Comp & Benefits  
125166 HR -  
Recruit/Hire/De  
125175 Revenue  
Accounting G /  
BILLABLE HOURS  
125181 HR-  
Pipelines/Gatheri  
125183 HR-Labor  
Relations 125188  
HR - Houston Gas  
Opt 125189 HR-  
Arkla,Entex,Suppo  
125191 TGN Title  
and Survey  
125193 Corp  
Ins/Risk Mgmt  
125203 VP -  
Regulatory Poli  
125222 Audit  
Services 125400  
Comm TDU 157500  
Comm Entex  
157501 Comm CEGT  
157503 Comm CEPS  
157505 Comm  
Field Srvs

157506 Comm  
Properties  
157507 Comm  
Arkla 157508  
312,710.33 Comm  
Minnegasco  
157509  
275,150.39 Comm  
77 157510  
58,854.56 Comm  
80 157513 comm  
85 157515 Comm  
Genco 157518  
Comm Holding Co  
157520 Comm  
Entex Non-Metro  
157521 Comm  
Entex Hou Gas  
157522 Comm STP  
157526 Sr Exec  
TDU 157528 Sr  
Exec Entex  
157529 Sr Exec  
CEGT 157530 Sr  
Exec Field Srvs  
157533 Sr Exec  
Properties  
157534 Sr Exec  
Arkla 157535  
139,833.76 Sr  
Exec Minnegasco  
157536  
219,807.43 Sr  
Exec 77 157537  
124,960.64 Sr  
Exec 80 157540  
Sr Exec 85  
157542 Sr Exec  
Genco 157545 Sr  
Exec STP 157546  
HR Houston  
Electric 157557  
HR Entex Common  
157558 HR CEGT  
157559 HR CEPS  
157561 HR Field  
Srvs 157562 HR  
Properties  
157563 HR Arkla  
157564  
953,950.08 HR  
Minnegasco  
157565  
694,534.65 HR 77  
157566  
201,512.96 HR 80  
157569 HR 85  
157571 HR Genco  
157574 (68.63)  
HR Holding  
Company 157578  
HR Houston Gas  
157579 Legal  
Houston Electr  
157587 Legal  
Entex Common  
157588 Legal  
CEGT 157589  
Legal MRT 157590  
Legal CEPS  
157591 Legal  
Field Srvs  
157592 Legal  
Properties  
157593 Legal  
Arkla 157594  
258,774.28 Legal  
Minnegasco  
157595  
181,096.01 Legal  
77 157596

120,376.07 Legal  
80 157599 Legal  
85 157601 Legal  
Genco 157604  
Legal Noram  
157605 Legal STP  
157607 Legal  
Northwind 157609  
Legal Bond  
Transitio 157610  
Legal Entex  
Fuels 157611  
Legal Stranded  
157612 Legal  
Fuel Rec 157613  
CNP Legal Power  
Sys. 157614  
Legal Holding Co  
157618 Legal  
Sale Northwind  
157622 Finance  
Info Technol  
157623 57.60  
FinanceTDU  
157625 28.76  
Finance Entex  
157626 1,179.50  
Finance CEGT 27  
157627 Finance  
MRT 157628  
Finance CEPS 33  
157629 Finance  
Field Srvs  
157630 Finance  
Properties  
157631 Finance  
Arkla 157632  
1,106,258.95  
1,301.53 Finance  
Minnegasco  
157633  
923,554.62  
Finance 77  
157634  
1,268,141.85  
Finance 79  
157635 Finance  
81 157636  
Finance 80  
157637 5.63  
Finance 84  
157638 1,939.23  
Finance 85  
157639 Finance  
Genco 157642  
Finance Noram  
157643 Finance  
REII 157644  
Finance STP  
157645 Finance  
Products 157646  
Finance Entex  
Fuels 157649  
Finance Holding  
Co 157657 Govt  
TDU 157659 Govt  
Entex 157660  
Govt Genco  
157669 Govt  
Stranded 157670  
Govt  
Securitization  
157672 Govt Bond  
Transition  
157673

CERC -----  
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----- CNP CNP  
LA CENTERPOINT

LA TRANS  
ALTERNATIVE  
ILLINOIS UNIT  
GAS ENERGY DIV  
OF FUELS, GAS  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
TRANSMISSION  
ENTEX ENTEX INC  
TRANS CO - -----  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0080  
0082 0085 0086  
0123 - -----  
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----- C Corp  
Communications  
125019 O Corp  
Legal 125020  
2,709.69 R State  
Relations 125042  
P Financial  
Systems 125070 O  
Corp Legal /  
BILLABLE HOURS  
125098 R Strat  
Plan Bus Svc  
125099 A  
Comptroller /  
Billable T  
Gvrnnce Hrs  
125104 E  
Property  
Accounting-  
125105 Property  
Acctg Trans / C  
BILLABLE HOURS  
125109 O  
Property Tax  
125111 S  
Regulatory  
Reporting 125112  
T Revenue  
Accounting -  
125115 S  
Regulatory  
Reporting /  
Billable Gvrnnce  
Hrs 125117  
3,444.80 HR -  
Comp & Benefits  
125166 HR -  
Recruit/Hire/De  
125175 Revenue  
Accounting G /  
BILLABLE HOURS  
125181 HR-  
Pipelines/Gatheri  
125183 HR-Labor  
Relations 125188  
HR - Houston Gas  
Opt 125189  
(63.98) HR-  
Arkla, Entex, Suppo

125191 (256.58)  
TGN Title and  
Survey 125193  
Corp Ins/Risk  
Mgmt 125203 VP -  
Regulatory Poli  
125222 Audit  
Services 125400  
Comm TDU 157500  
Comm Entex  
157501  
336,140.77 Comm  
CEGT 157503 Comm  
CEPS 157505 Comm  
Field Srvs  
157506 Comm  
Properties  
157507 Comm  
Arkla 157508  
Comm Minnegasco  
157509 Comm 77  
157510 Comm 80  
157513 9,276.23  
comm 85 157515  
11,090.92 Comm  
Genco 157518  
Comm Holding Co  
157520 Comm  
Entex Non-Metro  
157521  
159,075.55 Comm  
Entex Hou Gas  
157522  
303,678.85 Comm  
STP 157526 Sr  
Exec TDU 157528  
Sr Exec Entex  
157529  
154,206.98 Sr  
Exec CEGT 157530  
Sr Exec Field  
Srvs 157533 Sr  
Exec Properties  
157534 Sr Exec  
Arkla 157535 Sr  
Exec Minnegasco  
157536 Sr Exec  
77 157537 Sr  
Exec 80 157540  
35,606.72 Sr  
Exec 85 157542  
49,419.78 Sr  
Exec Genco  
157545 Sr Exec  
STP 157546 HR  
Houston Electric  
157557 HR Entex  
Common 157558  
1,640,652.48 HR  
CEGT 157559 HR  
CEPS 157561 HR  
Field Srvs  
157562 HR  
Properties  
157563 HR Arkla  
157564 HR  
Minnegasco  
157565 HR 77  
157566 HR 80  
157569 25,441.21  
HR 85 157571  
23,786.10 HR  
Genco 157574 HR  
Holding Company  
157578 HR  
Houston Gas  
157579 15,360.50  
Legal Houston  
Electr 157587  
Legal Entex  
Common 157588

1,327,649.99  
Legal CEGT  
157589 Legal MRT  
157590 Legal  
CEPS 157591  
Legal Field Srvs  
157592 Legal  
Properties  
157593 Legal  
Arkla 157594  
Legal Minnegasco  
157595 Legal 77  
157596 Legal 80  
157599  
(1,295.66) Legal  
85 157601  
(3,949.75) Legal  
Genco 157604  
Legal Noram  
157605 Legal STP  
157607 Legal  
Northwind 157609  
Legal Bond  
Transitio 157610  
Legal Entex  
Fuels 157611  
1,413.19 Legal  
Stranded 157612  
Legal Fuel Rec  
157613 CNP Legal  
Power Sys.  
157614 Legal  
Holding Co  
157618 Legal  
Sale Northwind  
157622 Finance  
Info Technol  
157623  
FinanceTDU  
157625 Finance  
Entex 157626  
3,326,449.23  
Finance CEGT 27  
157627 Finance  
MRT 157628  
Finance CEPS 33  
157629 Finance  
Field Srvs  
157630 Finance  
Properties  
157631 Finance  
Arkla 157632  
Finance  
Minnegasco  
157633 Finance  
77 157634  
Finance 79  
157635 2,242.00  
Finance 81  
157636 41.99  
Finance 80  
157637  
219,721.34  
Finance 84  
157638 Finance  
85 157639  
12,560.09  
Finance Genco  
157642 Finance  
Noram 157643  
Finance REII  
157644 Finance  
STP 157645  
Finance Products  
157646 Finance  
Entex Fuels  
157649 4,680.09  
Finance Holding  
Co 157657 Govt  
TDU 157659 Govt  
Entex 157660

83,043.71 Govt  
Genco 157669  
Govt Stranded  
157670 Govt  
Securitization  
157672 Govt Bond  
Transition  
157673

CERC -----  
PINE PIPELINE  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
ACQUISITION - --  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0124  
GRAND TOTAL - --  
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----- C Corp  
Communications  
125019 (147.08)  
O Corp Legal  
125020 3,696.56  
R State  
Relations 125042  
(17.52) P  
Financial  
Systems 125070  
(10.35) O Corp  
Legal / BILLABLE  
HOURS 125098  
4,790.24 R Strat  
Plan Bus Svc  
125099 (23.35) A  
Comptroller /  
Billable Gvrnnce  
Hrs 125104  
4,244.50 T  
Property  
Accounting-  
125105 13,577.78  
E Property Acctg  
Trans / BILLABLE  
HOURS 125109  
848.16 C  
Property Tax  
125111 (180.38)  
O Regulatory  
Reporting 125112  
11,485.54 S  
Revenue  
Accounting -  
125115 (101.51)  
T Regulatory  
Reporting / S  
Billable Gvrnnce  
Hrs 125117  
3,444.80 HR -  
Comp & Benefits  
125166 (466.47)  
HR -  
Recruit/Hire/De  
125175 (226.88)  
Revenue  
Accounting G /  
BILLABLE HOURS  
125181 1,575.00  
HR-  
Pipelines/Gatheri  
125183 70.37 HR-

Labor Relations  
125188 (10.30)  
HR - Houston Gas  
Opt 125189  
(63.98) HR-  
Arkla, Entex, Suppo  
125191 (256.58)  
TGN Title and  
Survey 125193  
(16,486.08) Corp  
Ins/Risk Mgmt  
125203 (64.51)  
VP - Regulatory  
Poli 125222  
(8.15) Audit  
Services 125400  
(357.55) Comm  
TDU 157500  
1,040,549.20  
Comm Entex  
157501  
336,140.77 Comm  
CEGT 157503  
196,237.84 Comm  
CEPS 157505  
10.97 Comm Field  
Srvs 157506  
28,343.85 Comm  
Properties  
157507 (0.00)  
Comm Arkla  
157508  
312,710.33 Comm  
Minnegasco  
157509  
275,150.39 Comm  
77 157510  
58,854.56 Comm  
80 157513  
9,276.23 comm 85  
157515 11,090.92  
Comm Genco  
157518  
349,210.95 Comm  
Holding Co  
157520 (0.00)  
Comm Entex Non-  
Metro 157521  
159,075.55 Comm  
Entex Hou Gas  
157522  
303,678.85 Comm  
STP 157526  
3,265.97 Sr Exec  
TDU 157528  
482,466.74 Sr  
Exec Entex  
157529  
154,206.98 Sr  
Exec CEGT 157530  
99,175.09 Sr  
Exec Field Srvs  
157533 27,617.06  
Sr Exec  
Properties  
157534 (0.00) Sr  
Exec Arkla  
157535  
139,833.76 Sr  
Exec Minnegasco  
157536  
219,807.43 Sr  
Exec 77 157537  
124,960.64 Sr  
Exec 80 157540  
35,606.72 Sr  
Exec 85 157542  
49,419.78 Sr  
Exec Genco  
157545  
424,399.17 Sr



Exec STP 157546  
46,578.09 HR  
Houston Electric  
157557  
3,066,066.43 HR  
Entex Common  
157558  
1,551,063.70 HR  
CEGT 157559  
427,844.94 HR  
CEPS 157561  
(432.62) HR  
Field Srvs  
157562 92,581.63  
HR Properties  
157563 (0.00) HR  
Arkla 157564  
893,786.59 HR  
Minnegasco  
157565  
620,308.87 HR 77  
157566  
143,875.96 HR 80  
157569 16,574.75  
HR 85 157571  
15,107.22 HR  
Genco 157574  
483,318.74 HR  
Holding Company  
157578 (0.00) HR  
Houston Gas  
157579 15,360.50  
Legal Houston  
Electr 157587  
1,625,812.41  
Legal Entex  
Common 157588  
1,327,649.99  
Legal CEGT  
157589  
892,515.78 Legal  
MRT 157590  
207,777.12 Legal  
CEPS 157591  
93,729.16 Legal  
Field Srvs  
157592  
150,843.80 Legal  
Properties  
157593 (0.00)  
Legal Arkla  
157594  
258,774.28 Legal  
Minnegasco  
157595  
181,096.01 Legal  
77 157596  
120,376.07 Legal  
80 157599  
(1,295.66) Legal  
85 157601  
(3,949.75) Legal  
Genco 157604  
956,100.33 Legal  
Noram 157605  
222,318.93 Legal  
STP 157607  
31,618.91 Legal  
Northwind 157609  
(0.00) Legal  
Bond Transitio  
157610 4,210.05  
Legal Entex  
Fuels 157611  
1,413.19 Legal  
Stranded 157612  
1,237,846.97  
Legal Fuel Rec  
157613 42,213.70  
CNP Legal Power  
Sys. 157614

(0.00) Legal  
Holding Co  
157618 (0.00)  
Legal Sale  
Northwind 157622  
596.39 Finance  
Info Technol  
157623 57.60  
FinanceTDU  
157625  
5,520,476.47  
Finance Entex  
157626  
3,314,080.44  
Finance CEGT 27  
157627  
861,156.56  
Finance MRT  
157628 62,243.12  
Finance CEPS 33  
157629 77,020.08  
Finance Field  
Srvs 157630  
242,319.47  
Finance  
Properties  
157631 (0.00)  
Finance Arkla  
157632  
1,102,170.29  
Finance  
Minnegasco  
157633  
910,818.80  
Finance 77  
157634  
1,201,912.49  
Finance 79  
157635 2,242.00  
Finance 81  
157636 41.99  
Finance 80  
157637  
213,576.09  
Finance 84  
157638 1,939.23  
Finance 85  
157639 11,189.13  
Finance Genco  
157642  
3,428,561.80  
Finance Noram  
157643  
133,925.50  
Finance REII  
157644 (0.00)  
Finance STP  
157645  
174,772.56  
Finance Products  
157646 (0.00)  
Finance Entex  
Fuels 157649  
4,680.09 Finance  
Holding Co  
157657 (0.00)  
Govt TDU 157659  
1,705,137.53  
Govt Entex  
157660 83,043.71  
Govt Genco  
157669  
410,697.85 Govt  
Stranded 157670  
455,050.96 Govt  
Securitization  
157672 3,115.86  
Govt Bond  
Transition  
157673 171.80



TDU GENCO --

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----- TEXAS  
GENCO CNP  
HOUSTON  
TEXAS  
HOLDINGS  
TEXAS FOURTH  
QUARTER 2004  
SERVICES  
BILLED FROM  
CNP SERVICE  
COMPANY  
ELECTRIC,  
LLC GENCO LP  
LLC GENCO  
STP - -----  
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DESCRIPTION  
SUMMARIZED  
CATEGORY  
0003 0004  
0310 0384 -  
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--- Reg  
Holding  
Company  
157674 Govt  
Entex Legisl  
157675 Govt  
Genco Legisl  
157676  
5,742.77  
Govt CEHE  
Legisl  
157677  
305,356.51  
Illinois Gas  
Transit  
157802  
National  
Furnance 40  
157803 lou.  
Fin Co 47  
157804  
Funding Co  
51 157805  
Legal  
Intrast Pipe  
157814 Legal  
Securitization  
157817  
824,235.51  
Legal  
Substation  
Imm 157818  
1,429.55  
Pine  
Pipeline  
(0124)

157821 TX  
Genco  
Holdings  
157822  
342,428.07  
CNP Power  
Systems  
157823 Sr  
Exec Holding  
Co 157824  
Trans Bond  
Co 174  
157852  
400.00  
Finance  
Strand Costs  
157853  
13,137.02  
Finance  
Genco Sale  
157854 Legal  
Genco Sale  
157859 Fin  
Securitization  
157868  
8,281.38 HR  
STP 157869  
72,167.09  
Legal Genco  
Holdings  
157870  
661,340.78  
Legal to COH  
Rate Case  
11023360  
Legal to  
Minnesota  
Pipeline  
Project  
11023380 ---  
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TOTAL  
CORPORATE  
COSTS  
16,319,783.22  
5,771,409.31  
1,003,768.85  
626,636.39 -  
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CERC -----  
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--- CNP CNP  
CNP CNP GAS  
PIPELINE CNP  
FIELD  
RESOURCES  
MISSISSIPPI  
TRANSMISSION  
SERVICES  
SERVICES,  
FOURTH  
QUARTER 2004  
SERVICES  
BILLED FROM  
CNP SERVICE  
COMPANY CORP  
RIV TRANS CO  
INC INC - --  
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DESCRIPTION  
SUMMARIZED  
CATEGORY  
0016 0024  
0027 0033  
0036 - -----  
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Reg Holding  
Company  
157674 Govt  
Entex Legisl  
157675 Govt  
Genco Legisl  
157676 Govt  
CEHE Legisl  
157677  
Illinois Gas  
Transit  
157802  
National  
Furnance 40  
157803 lou.  
Fin Co 47  
157804  
Funding Co  
51 157805  
Legal  
Intrast Pipe  
157814 Legal  
Securitization  
157817 Legal  
Substation  
Imm 157818  
Pine  
Pipeline  
(0124)  
157821 TX  
Genco  
Holdings  
157822 CNP  
Power  
Systems  
157823 Sr  
Exec Holding  
Co 157824  
Trans Bond  
Co 174  
157852  
Finance  
Strand Costs  
157853  
Finance  
Genco Sale  
157854 Legal  
Genco Sale  
157859 Fin  
Securitization  
157868 HR  
STP 157869  
Legal Genco  
Holdings  
157870 Legal  
to COH Rate  
Case  
11023360

Legal to  
Minnesota  
Pipeline  
Project  
11023380 ---  
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TOTAL  
CORPORATE  
COSTS  
(195,997.29)  
270,020.24  
2,595,058.33  
170,428.58  
572,283.52 -  
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CERC -----  
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-- NATIONAL  
ARK/LA CNP  
FURNACE  
FINANCE  
CENTERPOINT  
MARKETING,  
FOURTH  
QUARTER 2004  
SERVICES  
BILLED FROM  
CNP SERVICE  
COMPANY  
COMPANY CORP  
ENERGY ARKLA  
MINNEGASCO  
INC - -----  
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DESCRIPTION  
SUMMARIZED  
CATEGORY  
0040 0047  
0062 0072  
0077 - -----  
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Reg Holding  
Company  
157674 Govt  
Entex Legisl  
157675 Govt  
Genco Legisl  
157676 Govt  
CEHE Legisl  
157677  
Illinois Gas

Transit  
157802  
National  
Furnance 40  
157803  
697.21 lou.  
Fin Co 47  
157804  
556.75  
Funding Co  
51 157805  
Legal  
Intrast Pipe  
157814 Legal  
Securitization  
157817 Legal  
Substation  
Imm 157818  
Pine  
Pipeline  
(0124)  
157821 TX  
Genco  
Holdings  
157822 CNP  
Power  
Systems  
157823 Sr  
Exec Holding  
Co 157824  
Trans Bond  
Co 174  
157852  
Finance  
Strand Costs  
157853  
Finance  
Genco Sale  
157854 Legal  
Genco Sale  
157859 Fin  
Securitization  
157868 HR  
STP 157869  
Legal Genco  
Holdings  
157870 Legal  
to COH Rate  
Case  
11023360  
Legal to  
Minnesota  
Pipeline  
Project  
11023380 ---  
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TOTAL  
CORPORATE  
COSTS 697.21  
556.75  
2,794,147.83  
2,296,705.90  
1,776,633.47  
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CERC -----  
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-- CNP CNP  
LA  
CENTERPOINT



LA TRANS  
ALTERNATIVE  
ILLINOIS  
UNIT GAS  
ENERGY DIV  
OF FUELS,  
GAS FOURTH  
QUARTER 2004  
SERVICES  
BILLED FROM  
CNP SERVICE  
COMPANY  
TRANSMISSION  
ENTEX ENTEX  
INC TRANS CO

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DESCRIPTION  
SUMMARIZED  
CATEGORY  
0080 0082  
0085 0086  
0123 - - - - -

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- - - - -

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Reg Holding  
Company  
157674 Govt  
Entex Legisl  
157675  
4,807.54  
Govt Genco  
Legisl  
157676 Govt  
CEHE Legisl  
157677  
Illinois Gas  
Transit  
157802  
808.57  
National  
Furnance 40  
157803 lou.  
Fin Co 47  
157804  
Funding Co  
51 157805  
Legal  
Intrast Pipe  
157814  
4,372.49  
Legal  
Securitization  
157817 Legal  
Substation  
Imm 157818  
Pine  
Pipeline  
(0124)  
157821 TX  
Genco  
Holdings  
157822 CNP  
Power

Systems  
157823 Sr  
Exec Holding  
Co 157824  
Trans Bond  
Co 174  
157852  
Finance  
Strand Costs  
157853  
Finance  
Genco Sale  
157854 Legal  
Genco Sale  
157859 Fin  
Securtization  
157868 HR  
STP 157869  
Legal Genco  
Holdings  
157870 Legal  
to COH Rate  
Case  
11023360  
4,083.98  
Legal to  
Minnesota  
Pipeline  
Project  
11023380  
(2,709.69) -

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- -----  
- -----  
- -----

- TOTAL  
CORPORATE  
COSTS  
295,406.32  
7,358,273.82  
92,907.14  
6,093.28  
808.57 -----

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CERC -----  
---- PINE  
PIPELINE  
FOURTH  
QUARTER 2004  
SERVICES  
BILLED FROM  
CNP SERVICE  
COMPANY  
ACQUISITION

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DESCRIPTION  
SUMMARIZED  
CATEGORY  
0124 GRAND  
TOTAL - -----

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Reg Holding  
Company  
157674

(0.00) Govt  
Entex Legislat  
157675  
4,807.54  
Govt Genco  
Legisl  
157676  
5,742.77  
Govt CEHE  
Legisl  
157677  
305,356.51  
Illinois Gas  
Transit  
157802  
808.57  
National  
Furnance 40  
157803  
697.21 lou.  
Fin Co 47  
157804  
556.75  
Funding Co  
51 157805  
(0.00) Legal  
Intrast Pipe  
157814  
4,372.49  
Legal  
Securitization  
157817  
824,235.51  
Legal  
Substation  
Imm 157818  
1,429.55  
Pine  
Pipeline  
(0124)  
157821  
653.09  
653.09 TX  
Genco  
Holdings  
157822  
342,428.07  
CNP Power  
Systems  
157823  
(0.00) Sr  
Exec Holding  
Co 157824  
(0.00) Trans  
Bond Co 174  
157852  
400.00  
Finance  
Strand Costs  
157853  
13,137.02  
Finance  
Genco Sale  
157854  
(0.00) Legal  
Genco Sale  
157859  
(0.00) Fin  
Securitization  
157868  
8,281.38 HR  
STP 157869  
72,167.09  
Legal Genco  
Holdings  
157870  
661,340.78  
Legal to COH  
Rate Case  
11023360  
4,083.98

Legal to  
Minnesota  
Pipeline  
Project  
11023380  
(2,709.69) -  
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TOTAL  
CORPORATE  
COSTS 653.09  
41,756,274.53  
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TDU GENCO -----

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----- TEXAS  
GENCO CNP  
HOUSTON TEXAS  
HOLDINGS TEXAS  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
ELECTRIC, LLC  
GENCO LP LLC  
GENCO STP - ---  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0003  
0004 0310 0384  
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----- S FM  
CORP RE & FM  
MGR 156101  
(124.59) U FM  
PROJECT  
MANAGMENT  
156102 (275.73)  
P FM PROJECT  
SUPPORT 156103  
(53.82) P FM  
BLDG OPN - C  
ZONE 156106  
(465.46) O FM  
BLDG OPN - S  
ZONE 156107  
(489.88) R OSS  
OFFICE SERV  
MGMT 156130  
(51.80) T OSS  
HOU MAIL SRVS  
156132 (14.38)  
OSS RECORD  
ARCHIVES 156135  
(80.34) S OSS  
HOUSTON FORMS  
156136 (94.01)  
E OSS SHREVPRT  
SRV AD 156141  
(4.37) R OSS  
MILAM OFC SERV  
156144 (8.80) V  
P&L LDC  
Purchasing  
156146 (67.05)  
I P&L CORP  
PURCH 156148  
(126.61) C P&L  
SUPPLIER  
DIVERS. 156152  
(216.23) E P&L  
A/P PROCESS MGR  
156153  
(21,617.13) S  
SEC SECURITY  
MGR 156160 SEC

PATROL SERVICES  
 156161  
 (2,251.38) SS  
 Houston  
 Electric 157738  
 1,035,601.64 SS  
 Entex Common  
 157739 SS Entex  
 Metro 157740 SS  
 Entex Rural  
 157741 SS  
 Pipelines  
 157742 SS Field  
 Srvs 157743 SS  
 Properties  
 157744 SS Arkla  
 157745 SS  
 Minnegasco  
 157746 SS 77  
 Gas Services  
 157747 SS Genco  
 157750  
 204,148.11  
 (12,679.57) SS  
 Holding Co  
 157752 SS CERC  
 157753 SS 80  
 Intrast Pipe  
 157754 SS 85  
 Louisiana Tran  
 157757 SS Genco  
 Fossil 157759  
 (2,774.60) SS  
 Property ECDC  
 157866 SS TX  
 Genco Nuclear  
 157872 1,785.74  
 FPM -  
 Underground S/C  
 Removal  
 13024240  
 11020455  
 30,672.98 FPM -  
 Wharton Srv Ctr  
 Removal  
 13029841  
 11020462 60.51  
 FPM - Galveston  
 Srv Ctr Removal  
 13029842  
 11020463 196.63  
 FPM - Spring  
 Branch Ctr  
 Removal  
 13033900  
 11020464  
 2,487.44 FPM -  
 Ice Machines  
 S/101340/CG/AA80  
 11020466 272.26  
 FPM - Field  
 Activities  
 Removal  
 13035660  
 11021021  
 18,465.05 FPM -  
 Harrisburg UDG  
 S/101762/CG/AA80  
 11022269  
 92,066.22 FPM -  
 Humble  
 S/101458/CG/AA80  
 11022270 15.11  
 FPM - Laura  
 Koppe  
 S/127128/CG/STLE  
 Entex 11022274  
 -----  
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 -----  
 ----- TOTAL







(0.00)  
174,113.61  
(0.00)  
51,920.49 -----  
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CERC -----  
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NATIONAL ARK/LA  
CNP FURNACE  
FINANCE  
CENTERPOINT  
MARKETING,  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
COMPANY CORP  
ENERGY ARKLA  
MINNEGASCO INC  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0040  
0047 0062 0072  
0077 - -----  
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----- S FM  
CORP RE & FM  
MGR 156101 U FM  
PROJECT  
MANAGMENT  
156102 P FM  
PROJECT SUPPORT  
156103 P FM  
BLDG OPN - C  
ZONE 156106 O  
FM BLDG OPN - S  
ZONE 156107 R  
OSS OFFICE SERV  
MGMT 156130 T  
OSS HOU MAIL  
SRVS 156132 OSS  
RECORD ARCHIVES  
156135 S OSS  
HOUSTON FORMS  
156136 E OSS  
SHREVPRT SRV AD  
156141 (760.00)  
R OSS MILAM OFC  
SERV 156144  
(1,520.00) V  
P&L LDC  
Purchasing  
156146 I P&L  
CORP PURCH  
156148 C P&L  
SUPPLIER  
DIVERS. 156152  
E P&L A/P  
PROCESS MGR  
156153 S SEC

SECURITY MGR  
 156160 SEC  
 PATROL SERVICES  
 156161 SS  
 Houston  
 Electric 157738  
 SS Entex Common  
 157739 SS Entex  
 Metro 157740 SS  
 Entex Rural  
 157741 SS  
 Pipelines  
 157742 SS Field  
 Srvs 157743 SS  
 Properties  
 157744 SS Arkla  
 157745  
 643,987.42 SS  
 Minnegasco  
 157746  
 296,962.59 SS  
 77 Gas Services  
 157747  
 20,122.10 SS  
 Genco 157750 SS  
 Holding Co  
 157752 SS CERC  
 157753 SS 80  
 Intrast Pipe  
 157754 SS 85  
 Louisiana Tran  
 157757 SS Genco  
 Fossil 157759  
 SS Property  
 ECDC 157866 SS  
 TX Genco  
 Nuclear 157872  
 FPM -  
 Underground S/C  
 Removal  
 13024240  
 11020455 FPM -  
 Wharton Srv Ctr  
 Removal  
 13029841  
 11020462 FPM -  
 Galveston Srv  
 Ctr Removal  
 13029842  
 11020463 FPM -  
 Spring Branch  
 Ctr Removal  
 13033900  
 11020464 FPM -  
 Ice Machines  
 S/101340/CG/AA80  
 11020466 FPM -  
 Field  
 Activities  
 Removal  
 13035660  
 11021021 FPM -  
 Harrisburg UDG  
 S/101762/CG/AA80  
 11022269 FPM -  
 Humble  
 S/101458/CG/AA80  
 11022270 FPM -  
 Laura Koppe  
 S/127128/CG/STLE  
 Entex 11022274  
 -----  
 -----  
 -----  
 -----  
 -----  
 --- TOTAL  
 SUPPORT  
 SERVICES COSTS  
 (0.00) (0.00)  
 641,707.42  
 296,962.59

20,122.10 -----

CERC -----

CNP CNP LA  
CENTERPOINT LA  
TRANS  
ALTERNATIVE  
ILLINOIS UNIT  
GAS ENERGY DIV  
OF FUELS, GAS  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
TRANSMISSION  
ENTEX ENTEX INC  
TRANS CO - ----

DESCRIPTION  
SUMMARIZED  
CATEGORY 0080  
0082 0085 0086  
0123 - -----

----- S FM  
CORP RE & FM  
MGR 156101 U FM  
PROJECT  
MANAGMENT  
156102 P FM  
PROJECT SUPPORT  
156103 P FM  
BLDG OPN - C  
ZONE 156106 O  
FM BLDG OPN - S  
ZONE 156107 R  
OSS OFFICE SERV  
MGMT 156130 T  
OSS HOU MAIL  
SRVS 156132 OSS  
RECORD ARCHIVES  
156135 S OSS  
HOUSTON FORMS  
156136 E OSS  
SHREVPRT SRV AD  
156141 R OSS  
MILAM OFC SERV  
156144 V P&L  
LDC Purchasing  
156146 I P&L  
CORP PURCH  
156148 C P&L  
SUPPLIER  
DIVERS. 156152  
E P&L A/P  
PROCESS MGR  
156153 S SEC  
SECURITY MGR  
156160 SEC  
PATROL SERVICES  
156161 SS

Houston  
Electric 157738  
SS Entex Common  
157739  
903,299.71 SS  
Entex Metro  
157740  
382,984.87 SS  
Entex Rural  
157741  
92,377.13 SS  
Pipelines  
157742 SS Field  
Srvs 157743 SS  
Properties  
157744 SS Arkla  
157745 SS  
Minnegasco  
157746 SS 77  
Gas Services  
157747 SS Genco  
157750 SS  
Holding Co  
157752 SS CERC  
157753 SS 80  
Intrast Pipe  
157754 2,825.33  
SS 85 Louisiana  
Tran 157757  
4.89 SS Genco  
Fossil 157759  
SS Property  
ECDC 157866 SS  
TX Genco  
Nuclear 157872  
FPM -  
Underground S/C  
Removal  
13024240  
11020455 FPM -  
Wharton Srv Ctr  
Removal  
13029841  
11020462 FPM -  
Galveston Srv  
Ctr Removal  
13029842  
11020463 FPM -  
Spring Branch  
Ctr Removal  
13033900  
11020464 FPM -  
Ice Machines  
S/101340/CG/AA80  
11020466 FPM -  
Field  
Activities  
Removal  
13035660  
11021021 FPM -  
Harrisburg UDG  
S/101762/CG/AA80  
11022269 FPM -  
Humble  
S/101458/CG/AA80  
11022270 FPM -  
Laura Koppe  
S/127128/CG/STLE  
Entex 11022274  
756.27 -----  
-----  
-----  
-----  
----- TOTAL  
SUPPORT  
SERVICES COSTS  
2,825.33  
1,379,417.98  
4.89 (0.00)  
(0.00) -----  
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CERC -----  
- PINE PIPELINE  
FOURTH QUARTER  
2004 SERVICES  
BILLED FROM CNP  
SERVICE COMPANY  
ACQUISITION - -  
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DESCRIPTION  
SUMMARIZED  
CATEGORY 0124  
GRAND TOTAL - -  
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----- S FM  
CORP RE & FM  
MGR 156101  
(124.59) U FM  
PROJECT  
MANAGMENT  
156102 (275.73)  
P FM PROJECT  
SUPPORT 156103  
(53.82) P FM  
BLDG OPN - C  
ZONE 156106  
(465.46) O FM  
BLDG OPN - S  
ZONE 156107  
(489.88) R OSS  
OFFICE SERV  
MGMT 156130  
(51.80) T OSS  
HOU MAIL SRVS  
156132 (14.38)  
OSS RECORD  
ARCHIVES 156135  
(80.34) S OSS  
HOUSTON FORMS  
156136 (94.01)  
E OSS SHREVPRT  
SRV AD 156141  
(764.37) R OSS  
MILAM OFC SERV  
156144  
(1,528.80) V  
P&L LDC  
Purchasing  
156146 (67.05)  
I P&L CORP  
PURCH 156148  
(126.61) C P&L  
SUPPLIER  
DIVERS. 156152  
(216.23) E P&L  
A/P PROCESS MGR  
156153  
(21,617.13) S  
SEC SECURITY  
MGR 156160  
(0.00) SEC  
PATROL SERVICES  
156161  
(2,251.38) SS  
Houston  
Electric 157738  
1,035,601.64 SS  
Entex Common  
157739  
903,299.71 SS  
Entex Metro

157740  
 382,984.87 SS  
 Entex Rural  
 157741  
 92,377.13 SS  
 Pipelines  
 157742  
 174,113.61 SS  
 Field Srvs  
 157743  
 51,920.49 SS  
 Properties  
 157744 (0.00)  
 SS Arkla 157745  
 643,987.42 SS  
 Minnegasco  
 157746  
 296,962.59 SS  
 77 Gas Services  
 157747  
 20,122.10 SS  
 Genco 157750  
 191,468.54 SS  
 Holding Co  
 157752 (0.00)  
 SS CERC 157753  
 12,457.15 SS 80  
 Intrast Pipe  
 157754 2,825.33  
 SS 85 Louisiana  
 Tran 157757  
 4.89 SS Genco  
 Fossil 157759  
 (2,774.60) SS  
 Property ECDC  
 157866 (0.00)  
 SS TX Genco  
 Nuclear 157872  
 1,785.74 FPM -  
 Underground S/C  
 Removal  
 13024240  
 11020455  
 30,672.98 FPM -  
 Wharton Srv Ctr  
 Removal  
 13029841  
 11020462 60.51  
 FPM - Galveston  
 Srv Ctr Removal  
 13029842  
 11020463 196.63  
 FPM - Spring  
 Branch Ctr  
 Removal  
 13033900  
 11020464  
 2,487.44 FPM -  
 Ice Machines  
 S/101340/CG/AA80  
 11020466 272.26  
 FPM - Field  
 Activities  
 Removal  
 13035660  
 11021021  
 18,465.05 FPM -  
 Harrisburg UDG  
 S/101762/CG/AA80  
 11022269  
 92,066.22 FPM -  
 Humble  
 S/101458/CG/AA80  
 11022270 15.11  
 FPM - Laura  
 Koppe  
 S/127128/CG/STLE  
 Entex 11022274  
 756.27 -----  
 -----  
 -- TOTAL

SUPPORT  
SERVICES COSTS  
(0.00)  
3,923,907.50 --  
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TDU GENCO -----

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----- TEXAS GENCO  
CNP HOUSTON TEXAS  
HOLDINGS TEXAS  
FOURTH QUARTER 2004  
SERVICES BILLED FROM  
CNP SERVICE COMPANY  
ELECTRIC, LLC GENCO  
LP LLC GENCO STP - -

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----- I IT

ADMINISTRATION

156200 (40,730.01) N

IT NCS ENTERPRISE OP

156203 (134.64) F IT

Network 156204

(12,438.44) O FM

PROJECT SUPPORT / R

FAC ED&C BILLABLE HR

156213 M IT NCS

SEC/DIS REC 156215

(13.46) A IT STRAT

DATA SVS 156216

(37.81) T IT DESKTOP

ADM 156219 (263.42)

I IT DESKTOP SITE

SUP 156222 (678.83)

O CNP TDU 156226

(49.23) N IT SD CORP

APPS 156227 (21.80)

IT SAP Programming

156234 (3.55) T IT

SD TOOLS SUPPORT

156240 (176.57) E IT

SD E-BUSINESS 156242

(10.07) C IT Data

Circuit Mgmt 156251

(1,280.74) H IT

ARCHITECTURE 156286

(0.01) N IT Houston

Electric 157689

9,697,875.92 O IT

Entex Common 157692

L IT Entex Metro

157693 O IT Entex

Rural 157694 G IT

Pipelines 157695 Y

IT Arkla 157696 IT

Minnegasco 157697 IT

C&I 157698 IT Genco

157700 688,321.12

6,156.74 IT Houston

101455 157701

19,341.33 IT TDU -

101516 157703

10,539.45 IT TDU

13035043 157719

914.78 IT TDU 101775

157720 39,920.00 IT

Houston Electric

157760 1,194.77 IT

Houston Electric

157761 54,546.91 IT

Houston Electric



157763 31,103.12 IT  
Houston Electric  
157764 2,744.63 IT  
Customer Care 90  
157769 1,153,087.11  
IT Entex Common 903  
157779 IT Arkla 902  
157786 IT Arkla 903  
157787 IT Metered  
Houston E 157790  
10,484.74 IT Metered  
Houston E 157791  
10,484.66 Microsoft  
Migration Project  
36354952 MGC SAP R/3  
Minnesota O&M IT  
Labor  
IT/02/0105/030204  
Entex BM Lotus Notes  
(ENTXD18)  
S/156200/EE/ENTXBMLN

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----- TOTAL  
INFORMATION  
TECHNOLOGY COSTS  
10,976,398.84  
688,321.12 (0.00)  
6,156.74 -----  
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----- GRAND  
TOTAL 28,450,078.32  
6,663,878.54  
1,003,768.85  
619,124.70 -----  
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CERC -----  
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----- CNP CNP  
CNP CNP GAS PIPELINE  
CNP FIELD RESOURCES  
MISSISSIPPI  
TRANSMISSION  
SERVICES SERVICES,  
FOURTH QUARTER 2004  
SERVICES BILLED FROM  
CNP SERVICE COMPANY  
CORP RIV TRANS CO  
INC INC - -----  
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----- DESCRIPTION  
SUMMARIZED CATEGORY  
0016 0024 0027 0033  
0036 - -----  
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----- I IT  
ADMINISTRATION  
156200 N IT NCS  
ENTERPRISE OP 156203  
F IT Network 156204  
O FM PROJECT SUPPORT  
/ R FAC ED&C  
BILLABLE HR 156213 M  
IT NCS SEC/DIS REC  
156215 A IT STRAT  
DATA SVS 156216 T IT

DESKTOP ADM 156219 I  
 IT DESKTOP SITE SUP  
 156222 O CNP TDU  
 156226 N IT SD CORP  
 APPS 156227 IT SAP  
 Programming 156234 T  
 IT SD TOOLS SUPPORT  
 156240 E IT SD E-  
 BUSINESS 156242 C IT  
 Data Circuit Mgmt  
 156251 H IT  
 ARCHITECTURE 156286  
 N IT Houston  
 Electric 157689 O IT  
 Entex Common 157692  
 L IT Entex Metro  
 157693 O IT Entex  
 Rural 157694 G IT  
 Pipelines 157695  
 1,404,744.85 Y IT  
 Arkla 157696 IT  
 Minnegasco 157697 IT  
 C&I 157698 IT Genco  
 157700 IT Houston  
 101455 157701 IT TDU  
 - 101516 157703 IT  
 TDU 13035043 157719  
 122.07 IT TDU 101775  
 157720 IT Houston  
 Electric 157760 IT  
 Houston Electric  
 157761 IT Houston  
 Electric 157763 IT  
 Houston Electric  
 157764 IT Customer  
 Care 90 157769 IT  
 Entex Common 903  
 157779 IT Arkla 902  
 157786 IT Arkla 903  
 157787 IT Metered  
 Houston E 157790 IT  
 Metered Houston E  
 157791 Microsoft  
 Migration Project  
 36354952 MGC SAP R/3  
 Minnesota O&M IT  
 Labor  
 IT/02/0105/030204  
 Entex BM Lotus Notes  
 (ENTXD18)  
 S/156200/EE/ENTXBMLN

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-- TOTAL INFORMATION  
 TECHNOLOGY COSTS  
 (0.00) (0.00)  
 1,404,866.92 (0.00)  
 (0.00) -----  
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----- GRAND  
 TOTAL (183,540.14)  
 270,020.24  
 4,174,038.86  
 170,428.58  
 624,204.01 -----  
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CERC -----  
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 ----- NATIONAL  
 ARK/LA CNP FURNACE  
 FINANCE CENTERPOINT  
 MARKETING, FOURTH  
 QUARTER 2004



Minnesota O&M IT  
Labor  
IT/02/0105/030204  
(2,618.96) Entex BM  
Lotus Notes  
(ENTXD18)  
S/156200/EE/ENTXBMLN

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TOTAL INFORMATION  
TECHNOLOGY COSTS  
(0.00) (0.00)  
1,172,793.98  
2,190,482.97  
18,923.86 -----  
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----- GRAND TOTAL  
697.21 556.75  
4,608,649.23  
4,784,151.46  
1,815,679.43 -----  
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CERC -----  
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----- CNP CNP  
LA CENTERPOINT LA  
TRANS ALTERNATIVE  
ILLINOIS UNIT GAS  
ENERGY DIV OF FUELS,  
GAS FOURTH QUARTER  
2004 SERVICES BILLED  
FROM CNP SERVICE  
COMPANY TRANSMISSION  
ENTEX ENTEX INC  
TRANS CO - -----  
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DESCRIPTION  
SUMMARIZED CATEGORY  
0080 0082 0085 0086  
0123 - -----  
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----- I IT  
ADMINISTRATION  
156200 N IT NCS  
ENTERPRISE OP 156203  
F IT Network 156204  
O FM PROJECT SUPPORT  
/ R FAC ED&C  
BILLABLE HR 156213 M  
IT NCS SEC/DIS REC  
156215 A IT STRAT  
DATA SVS 156216 T IT  
DESKTOP ADM 156219 I  
IT DESKTOP SITE SUP  
156222 O CNP TDU  
156226 N IT SD CORP  
APPS 156227 IT SAP  
Programming 156234 T  
IT SD TOOLS SUPPORT  
156240 E IT SD E-  
BUSINESS 156242 C IT  
Data Circuit Mgmt  
156251 (7,926.41) H  
IT ARCHITECTURE

156286 N IT Houston  
Electric 157689 0 IT  
Entex Common 157692  
1,491,246.56 L IT  
Entex Metro 157693  
611,178.94 0 IT  
Entex Rural 157694  
268,706.74 G IT  
Pipelines 157695 Y  
IT Arkla 157696 IT  
Minnegasco 157697 IT  
C&I 157698 18,923.85  
IT Genco 157700 IT  
Houston 101455  
157701 IT TDU -  
101516 157703 IT TDU  
13035043 157719  
191.60 IT TDU 101775  
157720 IT Houston  
Electric 157760 IT  
Houston Electric  
157761 IT Houston  
Electric 157763 IT  
Houston Electric  
157764 IT Customer  
Care 90 157769 IT  
Entex Common 903  
157779 154,225.75 IT  
Arkla 902 157786 IT  
Arkla 903 157787 IT  
Metered Houston E  
157790 IT Metered  
Houston E 157791  
Microsoft Migration  
Project 36354952 MGC  
SAP R/3 Minnesota  
O&M IT Labor  
IT/02/0105/030204  
Entex BM Lotus Notes  
(ENTXD18)  
S/156200/EE/ENTXBMLN  
13,128.70 -----  
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----- TOTAL  
INFORMATION  
TECHNOLOGY COSTS  
18,923.85  
2,530,751.88 (0.00)  
(0.00) (0.00) -----  
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GRAND TOTAL  
317,155.50  
11,268,443.68  
92,912.03 6,093.28  
808.57 -----  
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CERC -----  
PINE PIPELINE FOURTH  
QUARTER 2004  
SERVICES BILLED FROM  
CNP SERVICE COMPANY  
ACQUISITION - -----  
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----- DESCRIPTION  
SUMMARIZED CATEGORY  
0124 GRAND TOTAL - -  
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ADMINISTRATION  
156200 (40,730.01) N  
IT NCS ENTERPRISE OP  
156203 (134.64) F IT  
Network 156204  
(12,438.44) O FM  
PROJECT SUPPORT / R  
FAC ED&C BILLABLE HR  
156213 16,212.75 M  
IT NCS SEC/DIS REC  
156215 (13.46) A IT  
STRAT DATA SVS  
156216 1,883.79 T IT  
DESKTOP ADM 156219  
(263.42) I IT  
DESKTOP SITE SUP  
156222 (678.83) O  
CNP TDU 156226  
(49.23) N IT SD CORP  
APPS 156227 1,829.94  
IT SAP Programming  
156234 30,760.25 T  
IT SD TOOLS SUPPORT  
156240 (176.57) E IT  
SD E-BUSINESS 156242  
(10.07) C IT Data  
Circuit Mgmt 156251  
(9,207.15) H IT  
ARCHITECTURE 156286  
(0.01) N IT Houston  
Electric 157689  
9,697,875.92 O IT  
Entex Common 157692  
1,491,246.56 L IT  
Entex Metro 157693  
611,178.94 O IT  
Entex Rural 157694  
268,706.74 G IT  
Pipelines 157695  
1,404,744.85 Y IT  
Arkla 157696  
1,173,087.21 IT  
Minnegasco 157697  
2,142,172.91 IT C&I  
157698 37,847.71 IT  
Genco 157700  
694,477.86 IT  
Houston 101455  
157701 19,341.33 IT  
TDU - 101516 157703  
10,539.45 IT TDU  
13035043 157719  
1,473.68 IT TDU  
101775 157720  
39,920.00 IT Houston  
Electric 157760  
1,194.77 IT Houston  
Electric 157761  
54,546.91 IT Houston  
Electric 157763  
31,103.12 IT Houston  
Electric 157764  
2,744.63 IT Customer  
Care 90 157769  
1,153,087.11 IT  
Entex Common 903  
157779 154,225.75 IT  
Arkla 902 157786  
21.00 IT Arkla 903  
157787 (379.80) IT  
Metered Houston E  
157790 10,484.74 IT  
Metered Houston E  
157791 10,484.66  
Microsoft Migration  
Project 36354952  
(0.53) MGC SAP R/3  
Minnesota O&M IT  
Labor  
IT/02/0105/030204  
(2,618.96) Entex BM

Lotus Notes

(ENTXD18)

S/156200/EE/ENTXBMLN

13,128.70 -----

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TOTAL INFORMATION

TECHNOLOGY COSTS

(0.00) 19,007,620.16

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----- GRAND

TOTAL 653.09

64,687,802.19 -----

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