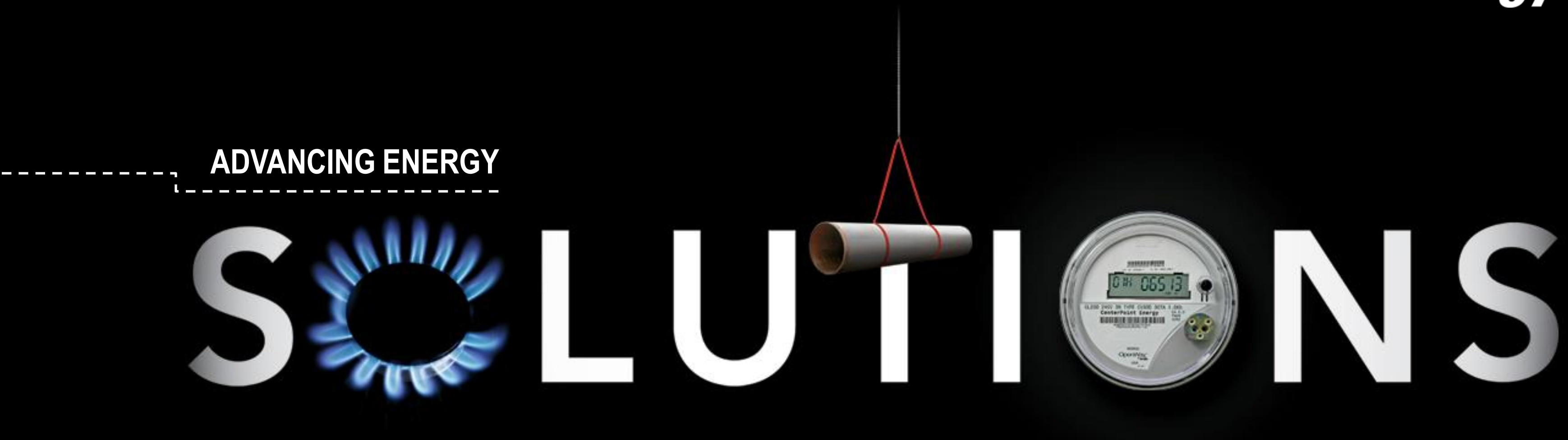

The Benefits of a Balanced Electric & Natural Gas Portfolio

UBS Natural Gas, Electric Power and Coal Conference
Dallas, TX
March 2, 2011

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Cautionary Statement Regarding Forward-Looking Information

This presentation contains statements concerning our expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those expressed or implied by these statements. You can generally identify our forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "goal," "intend," "may," "objective," "plan," "potential," "predict," "projection," "should," "will," or other similar words.

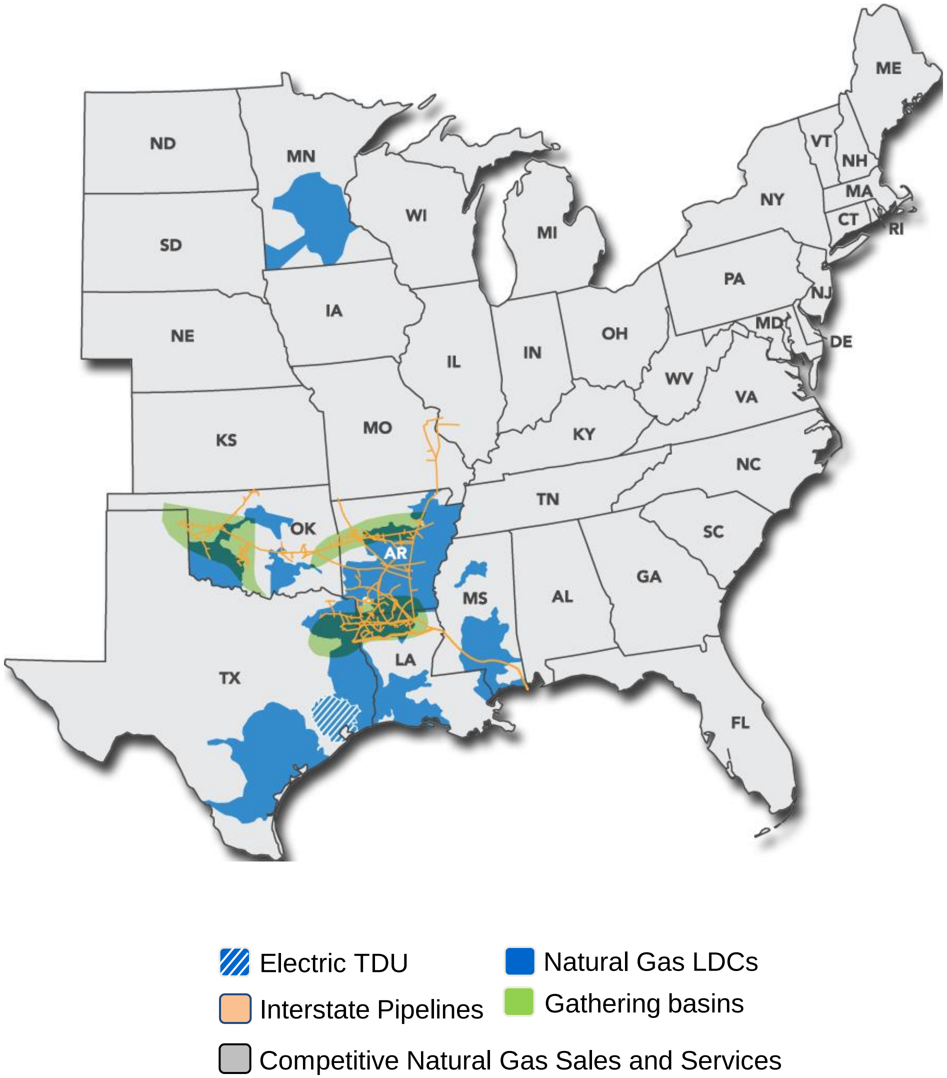
We have based our forward-looking statements on our management's beliefs and assumptions based on information currently available to our management at the time the statements are made. We caution you that assumptions, beliefs, expectations, intentions, and projections about future events may and often do vary materially from actual results. Therefore, we cannot assure you that actual results will not differ materially from those expressed or implied by our forward-looking statements.

Some of the factors that could cause actual results to differ from those expressed or implied by our forward-looking statements include the resolution of the true-up proceedings, including, in particular, the results of appeals to the Texas Supreme Court regarding rulings obtained to date, the timing and impact of future regulatory, legislative and IRS decisions, financial market conditions and other factors described in CenterPoint Energy, Inc.'s Form 10-K for the period ended December 31, 2010, under "Risk Factors" and under "Management's Discussion and Analysis of Financial Condition and Results of Operations - Certain Factors Affecting Future Earnings" and in other filings with the SEC by CenterPoint Energy.

You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.

Investment Highlights

- Strategically located assets and attractive service territories which provide operating scale and diversification of risk
- Regulated and fee-based operations provide over 90 percent of operating income with stable earnings and cash flow
- Opportunity to leverage market position as a leading provider of gas infrastructure services to capture opportunities, particularly in the prolific shale plays
- Organic growth opportunities across all businesses
- Committed to a secure, competitive dividend with growth while continuing to improve financial strength and flexibility



Our Corporate Vision Remains…

Our Vision	***To Be Recognized As America's Leading Energy Delivery Company…and More***

"… America's Energy Delivery…"

- **Focused on domestic energy delivery businesses**
  - Continental U.S. market
  - Regulated energy delivery
    - Electric transmission and distribution (TDU)
    - Natural gas local distribution companies (LDCs)
    - Natural gas interstate pipelines
  - Unregulated energy delivery
    - Natural gas field services (gas gathering, treating and processing)

"… and More"

- **Pursue complementary businesses that leverage our core businesses/business skills**
  - Competitive natural gas sales and services

Our Strategy Builds on Our Strengths

Building a domestic energy delivery company with a balanced portfolio of electric and natural gas businesses

- Seek geographic, economic and regulatory diversity
- Capture organic growth in our attractive electric and natural gas service territories and seek opportunities to acquire other regulated electric and natural gas businesses
- Take advantage of our strategically located interstate pipeline assets and their access to active natural gas supply basins and attractive end-use markets
- Invest in gas gathering, treating and processing facilities in attractive gas producing areas, especially in the new shale plays
- Optimize our competitive natural gas sales and services business

Committed to our investment thesis of providing a secure, competitive dividend with growth

Complementary Electric and Natural Gas Portfolio

Electric Transmission & Distribution

- Regulated 'wires only' business
- 5,000 sq. mile service territory in and around Houston
- Over 2.1 million metered customers in the Houston area
- Solid, consistent customer growth

Natural Gas Distribution

- Regulated local gas distribution companies in AR, LA, MN, MS, OK, TX
- 3.3 million customers
- Solid growth in key urban areas
- 426 Bcf throughput in 2010

Natural Gas Pipelines

- FERC regulated pipelines and storage
- Strategically located at the center of the nation's gas transportation infrastructure
- Connected to over 20 other pipelines
- 1,693 Bcf throughput in 2010

Natural Gas Field Services

- Non-rate regulated; primarily fee-based business
- Gathering, treating and processing
- Primarily focused on mid-continent production basins and new shale plays
- 650 Bcf gathering throughput in 2010

Natural Gas Sales & Services

- Non-rate regulated
- Markets natural gas and services
- ~12,200 commercial, industrial and utility customers in 17 states
- 548 Bcf throughput in 2010

Adjusted Operating Income (in millions)

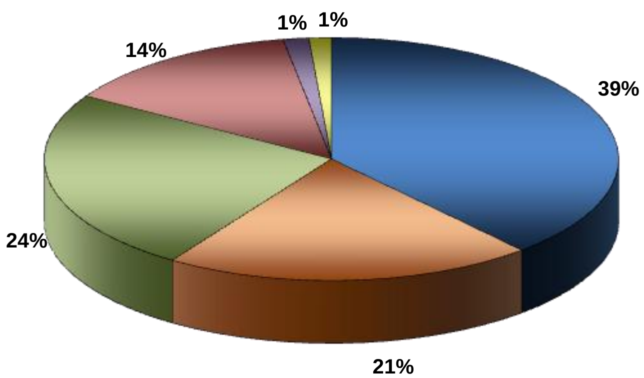
Year	Electric Transmission & Distribution	Natural Gas Distribution	Natural Gas Pipelines	Natural Gas Field Services	Natural Gas Sales & Services
2010:	$427[1]	$231	$270	$151	$16
2009:	$414[1]	$204	$256	$ 94	$21
2008:	$407[1]	$215	$293	$147	$62
2007:	$383[1]	$218	$237	$ 99	$75
2006:	$395[1]	$124	$181	$ 89	$77

(1) Results exclude operating income from the Transition and System Restoration Bond Companies, the Competition Transition Charge and the Final Fuel Reconciliation (see reconciliation on page 22).

Attractive and Balanced Portfolio with Stability and Growth

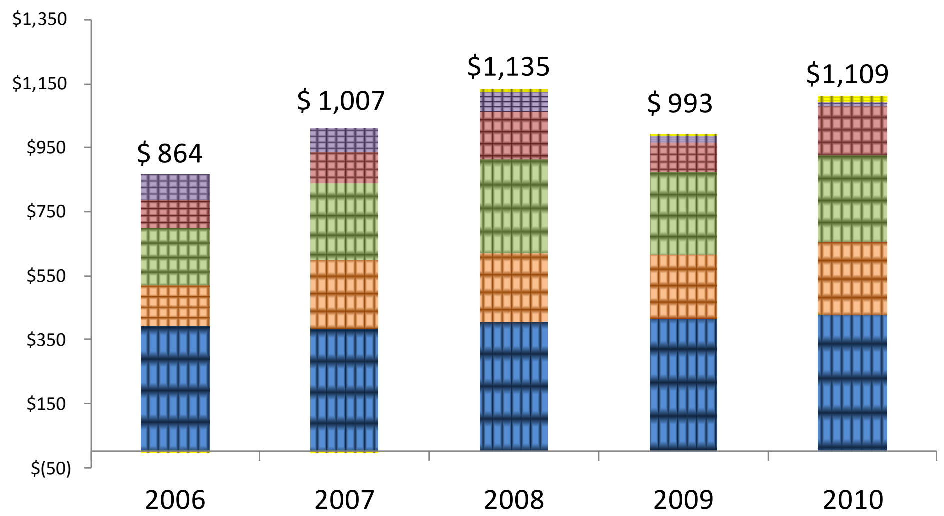
Balanced Portfolio

2010 Adjusted Operating Income: $1,109[(1)]



Stability and Growth

2006 – 2010 Adjusted Operating Income[(2)]



Electric Transmission & Distribution
Natural Gas Distribution
Natural Gas Interstate Pipelines
Natural Gas Field Services
Natural Gas Sales & Services
Other Operations

(1) In millions; excludes operating income from Transition and System Restoration Bond Companies (see reconciliation on page 22).

(2) In millions; excludes operating income from Transition and System Restoration Bond Companies, the Competition Transition Charge and the Final Fuel Reconciliation (see reconciliation on page 22).

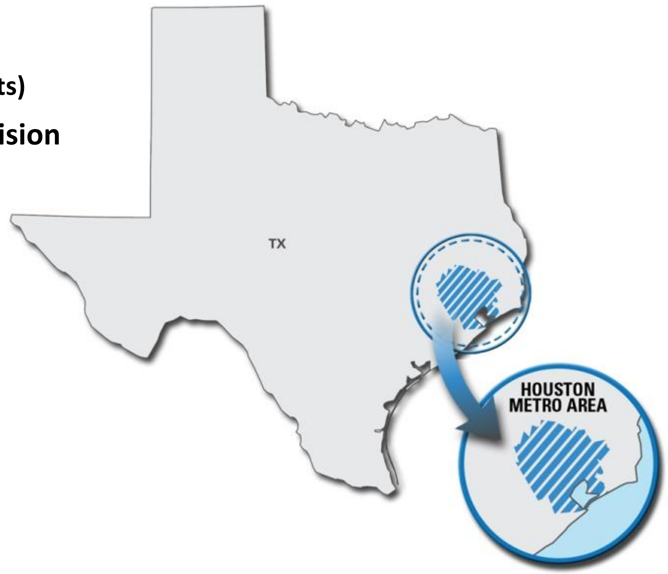
CenterPoint Energy Houston Electric

Electric Transmission & Distribution

- Rate case vote taken February 3, 2011; written order expected this month; order will be subject to revision based on motions for rehearing and appeals; rates expected to be implemented second quarter of 2011
  - Based on oral deliberations and votes taken, the Texas Public Utility Commission (PUC) authorized the following:
    - ~$14.7 million increase for distribution customers; ~$12.3 million decrease for transmission customers
    - 10% return on equity; capital structure of 45% equity/ 55% debt
  - Minimal impact on cash flow, but estimated annualized operating income decrease of ~$25-30 million
- Transmission Cost Recovery Factor rules amended by PUC in September 2010 to allow deferral for future recovery of increased costs from transmission providers
- Grant for $200 million in DOE stimulus funding awarded
  - $150 million to accelerate completion of advanced metering deployment to 2012
  - $50 million for $115 million deployment of intelligent grid technology in portion of Houston
  - $90 million received from DOE through December 2010
- Advanced meter deployment reached one millionth meter milestone
  - ~1,000,000 advanced meters installed through February 2011
  - ~$240 million invested through December 2010 (net of $100 million of DOE grant requests)
- Texas Supreme Court heard oral arguments on true-up appeal in October 2009; decision could be issued at any time, but no timeline is prescribed
- New capital expenditures drive growth in rate base *(in millions, source Form 10-K)*:

CapEx	2010A	2011E	2012E	2013E	2014E	2015E
Other	$ 344	$ 380	$ 404	$ 459	$ 506	$ 372
AMS & IG*	119	225	64	10	-	-
Total	$ 463	$ 605	$ 468	$ 469	$ 506	$ 372

*Advanced Metering System and Intelligent Grid net of $200 DOE grant

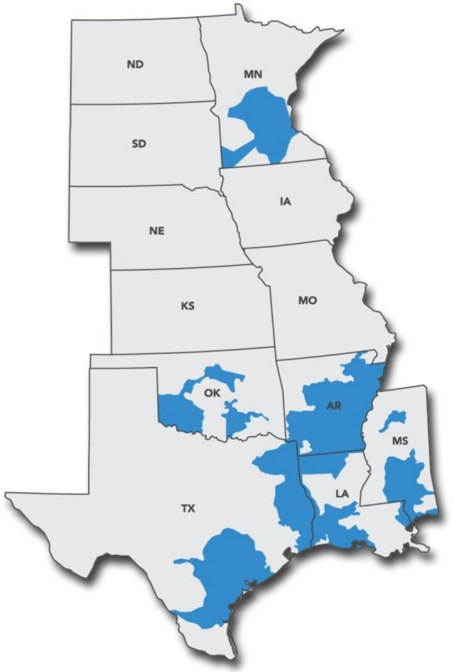


CenterPoint Energy Resources Corp.
Natural Gas Distribution

- Focused on implementation of rate strategies that limit rate case frequency and decouple revenues from consumption
  - Align company and customers' interests on conservation and energy efficiency
  - Significant progress in a number of jurisdictions
    - Weather normalization approved in AR, LA and OK
    - Decoupling or cost of service adjustment mechanisms in AR, LA, MN, OK and parts of TX (subject to appeal)
    - Energy efficiency riders in AR and MN and pending in OK
    - Asset management agreements providing sharing of benefits in AR, LA, MS, and OK; substantial reduction in working capital realized
    - Three-year decoupling pilot implemented in Minnesota in July 2010
    - South Texas: Filed for base rate increase of $6.5 million in December 2010 based on an 11% return on equity and a capital structure of 56% equity and 44% debt
- Continue to promote natural gas as the clean fuel of choice for cooking, space and water heating
- Operations are structured to capture synergies across all six states
  - Excellent results in reducing delinquencies and bad debts and controlling operation and maintenance expenses
- Capital expenditures *(in millions, source Form 10-K)*:

2010A	2011E	2012E	2013E	2014E	2015E
$ 202	$ 263	$ 274	$ 285	$ 285	$ 285

  - Increasing capital investment for infrastructure, safety and technology which will allow us to:
    - Reduce O&M
    - Improve customer service
    - Make the system safer and more reliable
    - Recover a return of and on such investments in a timely manner in most jurisdictions



CenterPoint Energy Resources Corp.

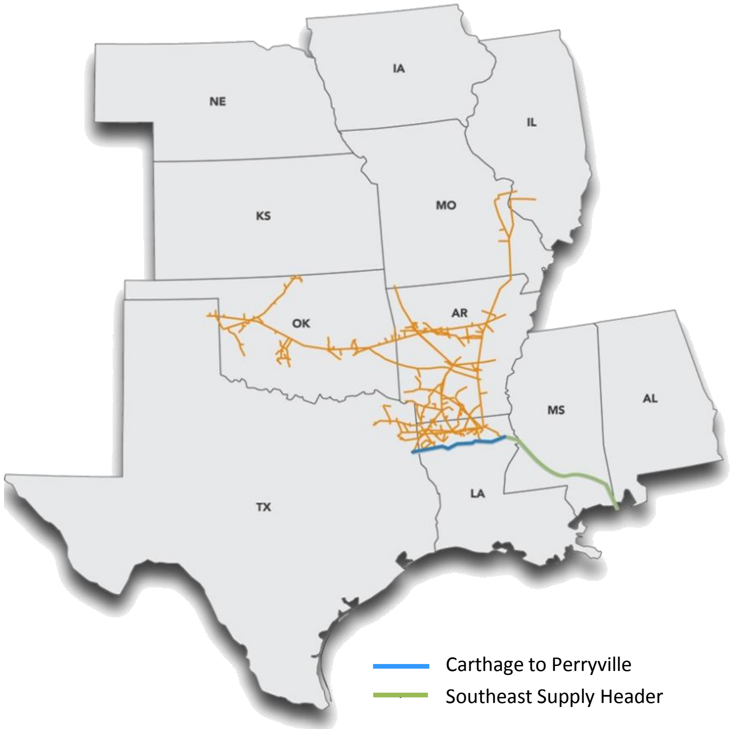
Interstate Pipelines

CenterPoint Energy

- Maintain core customer base through effective and timely re-contracting
  - Long-term agreements with affiliated LDCs and Laclede in place
    - Entered into extension with affiliated LDCs through March 2021; all regulatory approvals received
  - Focused on shifting short-term contracts to longer term arrangements
- Continue to invest in pipeline expansions and greenfield development projects to provide access to markets for new gas supplies
  - Carthage to Perryville Pipeline
    - 274 MMcf per day Phase IV compression expansion completed February 2010
      - Over 80 percent contracted with major producer (Chesapeake)
    - Total capacity increased to nearly 1.9 Bcf per day
    - Backhaul contract for up to 0.5 Bcf per day with Chesapeake expires mid-2011
  - Southeast Supply Header (SESH); joint venture with Spectra
    - 274-mile, 1 Bcf per day pipeline; connects Perryville Hub to Southeast and Northeast markets
    - Potential future expansion opportunities
  - Continue to capture expansion opportunities to maximize value of core pipelines
    - Contracted nearly 0.6 Bcf per day of power generation load since 2007
- Capital expenditures *(in millions, source Form 10-K)*:

2010A	2011E	2012E	2013E	2014E	2015E
$ 102	$ 157	$ 133	$ 131	$ 119	$ 95

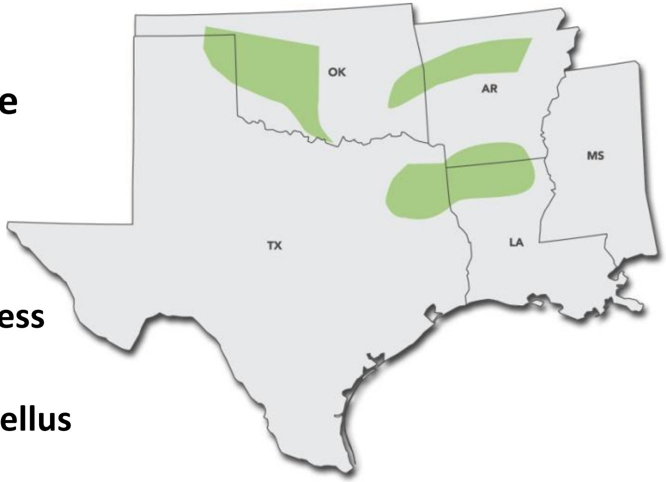
  - Maintenance capital expected to average $80 to $100 million annually
  - New environmental regulations (e.g. RICE MACT) increase environmental capital expenditures
  - Additional capital investment dependent on growth opportunities



CenterPoint Energy Resources Corp.

Field Services

- **Secure core business through superior customer service and product offerings**
  - **Attractive margins despite highly competitive business dynamics**
  - **Relatively low risk business model**
    - **Majority of new capital supported by agreements with guaranteed throughput or return provisions**
    - **Positioned to capture value from commodity up-swings**
    - **Over half of near-term gross margin projected to come from XTO/Exxon, Shell and Encana**
  - **Strategic footprint in both traditional and shale basins**
    - **Drilling in shale areas remains steady**
    - **Well positioned to benefit when drilling returns to traditional basins**
- **Significant investment opportunities driven primarily by shale gas plays (Haynesville, Fayetteville and Woodford)**
  - **Executed agreements with Encana and Shell for gathering and treating Haynesville shale production**
  - **Strategic footprint and recent long-term contracts position business for solid long-term growth**
  - **Actively pursuing other opportunities in the Eagle Ford and Marcellus shale plays**



- **Capital expenditures** *(in millions, source Form 10-K)***:**

2010A	2011E	2012E	2013E	2014E	2015E
$ 668	$ 262	$ 135	$ 125	$ 59	$ 60

Field Services

Haynesville – Magnolia and Olympia Systems; Shell/Encana

Olympia Gathering System – 600 MMcf per day capacity

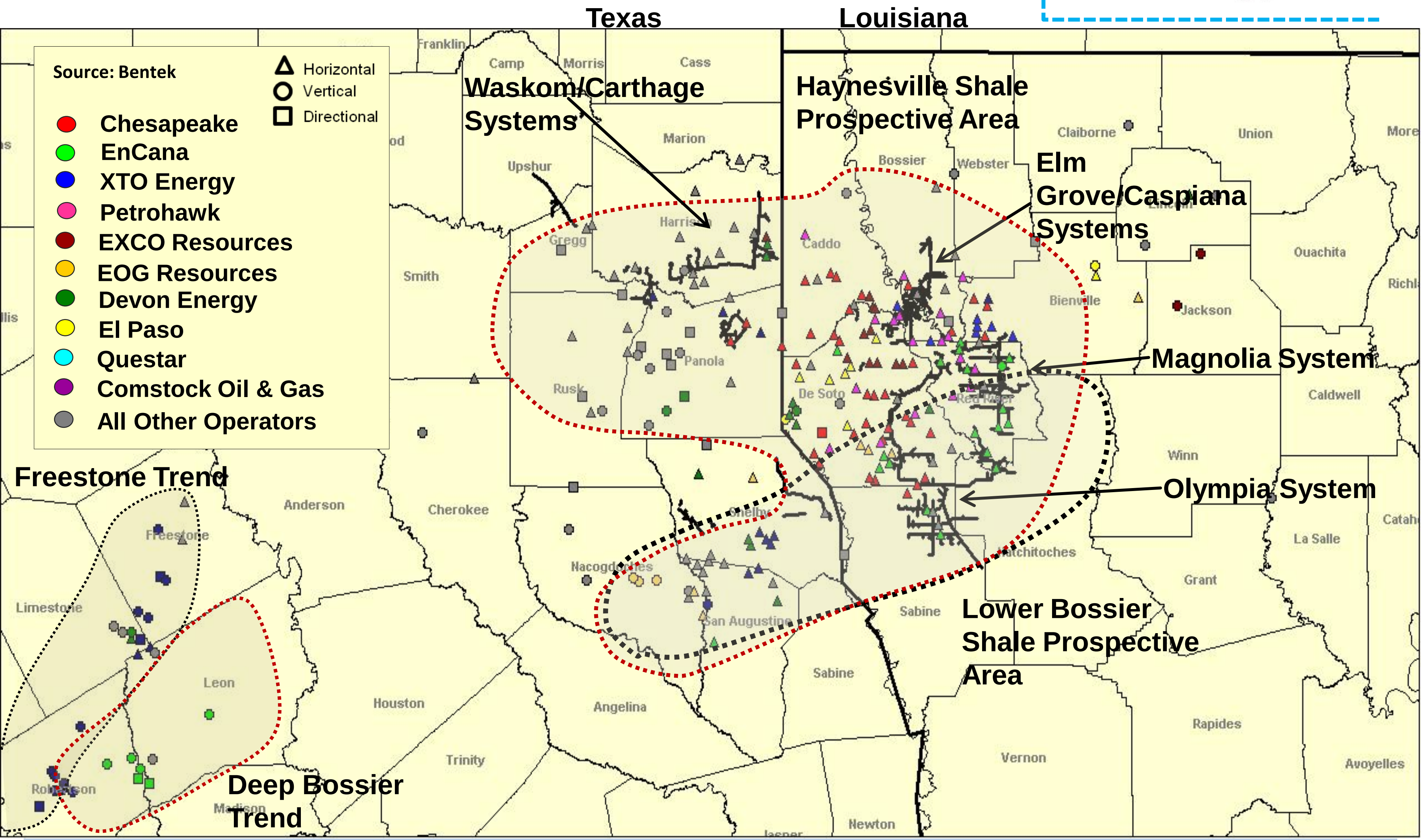
- In April 2010, CenterPoint Energy Field Services (CEFS) signed additional long-term agreements with Shell and Encana to provide gathering and treating services for their Southern Haynesville acreage
  - Expands relationships with 2 high quality producers
  - 15-year agreements to provide gathering and treating services for 600 MMcf per day
    - ~$340 million of capital spent through December 2010; up to an additional $85 million to complete; substantially all facilities, except well connects and pipeline interconnects, expected to be in service first quarter 2011; throughput expected to ramp up during 2011
  - Potential for expansion of up to an additional 520 MMcf per day at producers' election
    - Estimated additional capital of up to $200 million if all producers' elections are exercised

Magnolia Gathering System – 900 MMcf per day capacity

- In September 2009, CEFS signed long-term agreements with Shell and Encana to provide gathering and treating services for their Northern Haynesville acreage
  - Established new relationships with 2 high quality producers
  - 15-year agreements to provide gathering and treating services for 700 MMcf per day
    - ~$310 million of estimated $325 million in capital spent through December 2010; initial expansion substantially complete, with only well connects remaining; throughput expected to ramp up during 2011
  - In March 2010, producers requested 200 MMcf per day expansion
    - Capital cost of $52 million; expansion complete and placed in service in February 2011; throughput expected to ramp up during 2011
    - Remaining potential for expansion of up to an additional 800 MMcf per day at producers' election
      - Estimated additional capital of up to $240 million if all producers' elections are exercised

Haynesville Shale Production Area Enhanced by Lower Bossier Shale Potential

Both formations included in Shell/Encana acreage dedication



The north Louisiana shales present concentrated infrastructure opportunities within CEFS' footprint

Field Services

Attributes of Shell/Encana Transactions

- All agreements include volume throughput commitments and acreage dedication
  - Throughput commitments triggered as milestones are achieved; volume of 1.5 Bcf per day expected by early 2012
  - Commitments increase with expansion elections
  - ~700,000 acres dedicated under agreements also cover the Lower Bossier play

- Contracting philosophy aligns with CNP risk profile and augments investment thesis
  - Fee-based revenue structure with volume commitments or guaranteed returns for all capital deployed
  - Significant revenue growth potential

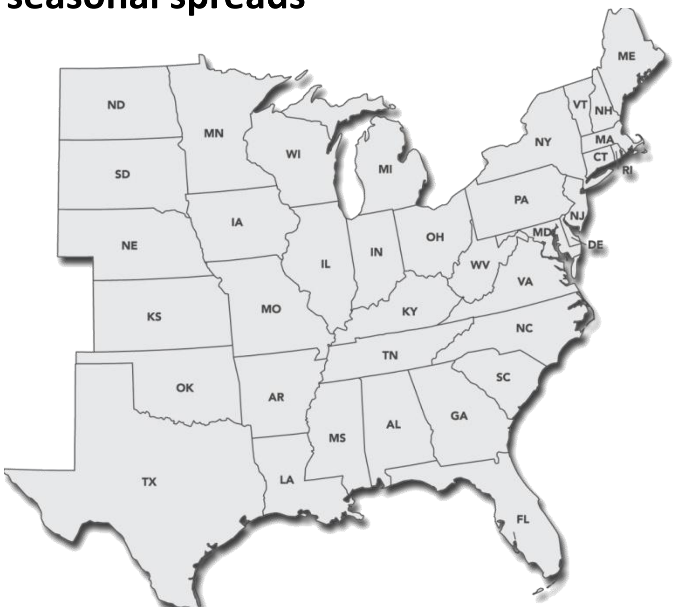
- Project scale provides competitive advantage to capture significant long-term opportunities
  - CEFS has a significant position in potentially the largest US production play
  - Extends North Louisiana footprint
  - Leverages core commercial and operating competencies

CenterPoint Energy Resources Corp.

Competitive Natural Gas Sales and Services

- **Risk management and internal controls essential to success (maintain a low risk model)**
  - **Principally a physical gas provider using back-to-back contracting strategy**
  - **Disciplined risk management model**
  - **Low Value at Risk (VaR) limit of $4 million**
  - **Rigorous credit scoring and collateral management**
  - **Economic gains locked in through the use of financial derivatives**

- **Retail customer base and throughput volumes growing; wholesale opportunities have been significantly impacted by reduced basis differentials and seasonal spreads**



Fourth Quarter 2010 Consolidated Results

(unaudited, in millions except per share amounts)

		Quarter ended December 31,		Year ended December 31,	
		2009	2010	2009	2010
Revenues		**$ 2,299**	**$ 2,098**	**$ 8,281**	**$ 8,785**
Expenses:					
Natural gas		1,290	1,053	4,371	4,574
Operation and maintenance		438	451	1,664	1,719
Depreciation and amortization		181	204	743	864
Taxes other than income taxes		91	88	379	379
Total		**2,000**	**1,796**	**7,157**	**7,536**
Operating Income		**299**	**302**	**1,124**	**1,249**
Gain on Time Warner Investment*		14	32	82	67
Loss on indexed debt securities		(14)	(31)	(68)	(31)
Interest and other finance charges		(129)	(117)	(513)	(481)
Interest on transition and system restoration bonds		(33)	(34)	(131)	(140)
Equity in earnings of unconsoliated affiliates		7	7	15	29
Other income - net		8	5	39	12
Income tax expense		(47)	(40)	(176)	(263)
Net Income		**$ 105**	**$ 124**	**$ 372**	**$ 442**
Per Share:	**Basic**	**$ 0.27**	**$ 0.29**	**$ 1.02**	**$ 1.08**
	Diluted	**$ 0.27**	**$ 0.29**	**$ 1.01**	**$ 1.07**

*Time Warner Inc., Time Warner Cable Inc. and AOL Inc.

Fourth Quarter 2010 Operating Income by Segment

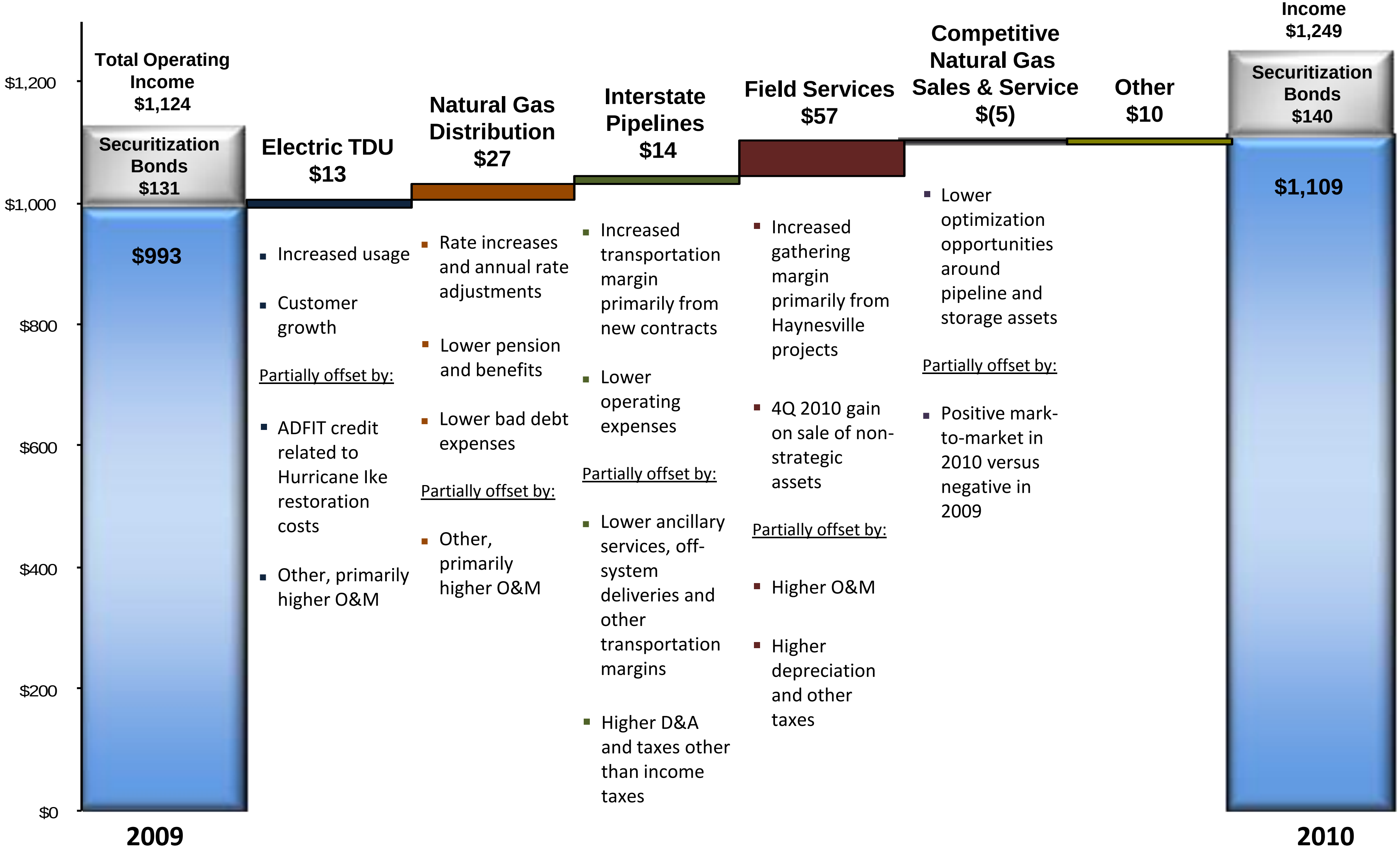
(unaudited, in millions)

	Quarter ended December 31, 2009	Quarter ended December 31, 2010	Year ended December 31, 2009	Year ended December 31, 2010
Electric Transmission & Distribution:				
Electric Transmission and Distribution Operations	$ 61	$ 56	$ 414	$ 427
Transition and System Restoration Bond Companies	34	34	131	140
Total Electric Transmission & Distribution	95	90	545	567
Natural Gas Distribution	99	86	204	231
Competitive Natural Gas Sales and Services	21	-	21	16
Interstate Pipelines	62	63	256	270
Field Services	22	57	94	151
Other Operations	-	6	4	14
Total Operating Income	**$ 299**	**$ 302**	**$ 1,124**	**$ 1,249**

Full Year 2010 Operating Income Drivers

12 months ended December 31, 2010

(in millions)



Electric TDU $13

- Increased usage
- Customer growth

Partially offset by:

- ADFIT credit related to Hurricane Ike restoration costs
- Other, primarily higher O&M

Natural Gas Distribution $27

- Rate increases and annual rate adjustments
- Lower pension and benefits
- Lower bad debt expenses

Partially offset by:

- Other, primarily higher O&M

Interstate Pipelines $14

- Increased transportation margin primarily from new contracts
- Lower operating expenses

Partially offset by:

- Lower ancillary services, off-system deliveries and other transportation margins
- Higher D&A and taxes other than income taxes

Field Services $57

- Increased gathering margin primarily from Haynesville projects
- 4Q 2010 gain on sale of non-strategic assets

Partially offset by:

- Higher O&M
- Higher depreciation and other taxes

Competitive Natural Gas Sales & Service $(5)

- Lower optimization opportunities around pipeline and storage assets

Partially offset by:

- Positive mark-to-market in 2010 versus negative in 2009

Objectives for 2011 and beyond

- Maximize return on regulated utilities portfolio
- Pursue growth projects in interstate pipelines and field services
- Capture profitability of competitive natural gas sales and services while maintaining appropriate level of risk
- Maintain and improve strong liquidity and credit profile
- Provide secure, competitive dividend with growth
- Consistently achieve top quartile shareholder returns

Appendix

Reconciliation of Operating Income to Adjusted Operating Income

(in millions)

Consolidated

	2006	2007	2008	2009	2010
Operating Income	$ 1,045	$ 1,185	$ 1,273	$ 1,124	$ 1,249
Transition and System Restoration Bond Companies	(126)	(119)	(133)	(131)	(140)
Competition Transition Charge	(55)	(42)	(5)	-	-
Final Fuel Reconciliation	-	(17)	-	-	-
Adjusted Operating Income	$ 864	$ 1,007	$ 1,135	$ 993	$ 1,109

Electric Transmission & Distribution

	2006	2007	2008	2009	2010
Operating Income	$ 576	$ 561	$ 545	$ 545	$ 567
Transition and System Restoration Bond Companies	(126)	(119)	(133)	(131)	(140)
Competition Transition Charge	(55)	(42)	(5)	-	-
Final Fuel Reconciliation	-	(17)	-	-	-
Adjusted Operating Income	$ 395	$ 383	$ 407	$ 414	$ 427

Note: Pursuant to financing orders issued by the Texas Utility Commission in accordance with the Texas Electric Choice Plan (Texas electric restructuring law), subsidiaries of CenterPoint Energy Houston Electric have issued $749 million, $1.85 billion, and $488 million in transition bonds in October 2001, December 2005 and February 2008, respectively. Final maturity dates on the bonds range from September 2015 to February 2023. The transition bonds were issued to recover certain costs determined by the Texas Utility Commission to be recoverable in connection with the transition to competition under the Texas electric restructuring law. Pursuant to a financing order issued by the Texas Utility Commission in August 2009, a subsidiary of CenterPoint Houston Electric issued $665 million of system restoration bonds in November 2009. Final maturity dates on the bonds range from February 2016 to August 2023. The system restoration bonds were issued to recover the portion of approved distribution-related storm restoration costs associated with Hurricane Ike. The transition and system restoration bonds are non-recourse to CenterPoint Energy and CenterPoint Energy Houston Electric and are serviced through dedicated amounts included in revenues.

Long-term Debt and Capitalization Ratio

Excluding transition and system restoration bonds*

(in millions)

	December 31, 2009	December 31, 2010
Current Debt:		
Current portion of transition and system restoration bonds long-term debt	241	283
Current portion of indexed debt (ZENS) **	121	126
Current portion of other long-term debt	541	19
Long-term Debt:		
Transition and system restoration bonds	2,805	2,522
Other	6,314	6,479
Total Debt	$ 10,022	$ 9,429
Less: Transition and system restoration bonds (including current portion)	3,046	2,805
Total Debt, excluding transition and system restoration bonds	$ 6,976	$ 6,624
Total Shareholders' Equity	$ 2,639	$ 3,198
Total Capitalization, excluding transition and system restoration bonds	$ 9,615	$ 9,822
Total Debt/Total Capitalization, excluding transition and system restoration bonds	**72.6%**	**67.4%**

* The transition and system restoration bonds are non-recourse to CenterPoint Energy and CenterPoint Energy Houston Electric and are serviced through collections of separate charges which are held in trust.

** The debt component reflected on the financial statements was $126 million as of December 31, 2010 and $121 million as of December 31, 2009. The principal amount on which 2% interest is paid was $840 million as of December 31, 2010 and December 31, 2009. The contingent principal amount payable at maturity was $805 million as of December 31, 2010 and $814 million as of December 31, 2009.

Liquidity and Credit Ratings

Available Liquidity ($MM)

Entity	Type of Facility	Size of Facility	Amount Utilized at Feb. 15, 2011	Amount Unutilized at Feb. 15, 2011
CenterPoint Energy	Revolver	$ 1,156	$ 20 (1)	$ 1,136
CEHE	Revolver	289	4 (1)	285
CERC	Revolver	915	248 (2)	667
CERC	Receivables	160 - 375	-	375
Total Credit & Receivables Facilities		**$2,520 - $2,735**	**$ 272**	**$ 2,463**

Available cash (as of December 31, 2010) **$1** (3)

(1) Represents outstanding letters of credit.
(2) Represents commercial paper that is backstopped by CERC Corp.'s revolving credit facility.
(3) Excludes $198 million held in trust to pay debt service on transition and system restoration bonds. Total cash and cash equivalents was $199 million.

Credit Ratings

	Moody's		S&P		Fitch	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
CenterPoint Energy (Senior Unsecured)	Ba1	Positive	BBB-	Stable	BBB-	Stable
CEHE (Senior Secured) (1)	A3	Stable	BBB+	Stable	A-	Stable
CERC (Senior Unsecured)	Baa3	Positive	BBB	Stable	BBB	Stable

(1) General mortgage bonds and first mortgage bonds.

Principal amounts of external debt

As of December 31, 2010

($ in millions)

CenterPoint Energy, Inc.

ZENS	$ 126 (1)
Senior Notes	750
Collateralized Pollution Control Bonds	
First Mortgage Bond Collateral	151 (2)
General Mortgage Bond Collateral	237 (2) (3)
Uncollateralized Pollution Control Bonds	344 (4)
Commercial Paper	0
Bank Loans	0 (5)
Total	$1,608

Utility Holding, LLC

CenterPoint Energy Resources Corp.

Debentures / Notes	$2,747
Commercial Paper	183
Bank Loans	0 (6)
Advances for Purchases of Receivables	0 (7)
Total	$2,930

CenterPoint Energy Houston Electric, LLC

First Mortgage Bonds	$ 103
General Mortgage Bonds	1,762
Collateralized Pollution Control Bonds	229 (8)
Bank Loans	0 (9)
Total	$2,094

CenterPoint Energy Transition Bond Company, LLC

Transition Bonds $296

CenterPoint Energy Transition Bond Company II, LLC

Transition Bonds $1,440

CenterPoint Energy Transition Bond Company III, LLC

Transition Bonds $425

CenterPoint Energy Restoration Bond Company, LLC

System Restoration Bonds $645

(1) The principal amount on which 2% interest is paid is $840 million. The debt component reflected on the financial statements was $126 million. The contingent principal amount was $805 million.

(2) The collateralized pollution control bonds aggregating $388 million are obligations of CenterPoint Energy, Inc. However, CenterPoint Energy Houston Electric, LLC has issued first mortgage bonds aggregating $151 million and general mortgage bonds aggregating $237 million as collateral for these CenterPoint Energy, Inc. obligations.

(3) Excludes $290 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in January 2010 and are held for future remarketing.

(4) Excludes $175 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 and are held for future remarketing.

(5) Borrowings under $1.156 billion bank facility.

(6) Borrowings under $915 million bank facility.

(7) Advances under $160 million receivables facility.

(8) The pollution control bonds are collateralized by general mortgage bonds.

(9) Borrowings under $289 million bank facility.

Principal amounts of maturing external debt

As of December 31, 2010

CenterPoint Energy

($ in millions)

Year	CenterPoint Energy (1)	CEHE	CERC	Sub-total	Transition Bonds (2) (Series 2001-1)	Transition Bonds (2) (Series A)	Transition Bonds (2) (Series 2008)	System Restoration Bonds (2) (Series 2009)	Total
2011	$ 19	$ -	$ 550	$ 569	$ 88	$ 118	$ 33	$ 44	**$ 852**
2012	-	46	183	229	99	127	36	45	**536**
2013	-	450	762	1,212	109	137	38	46	**1,542**
2014	-	800	160	960	-	147	41	47	**1,195**
2015	419	-	-	419	-	158	43	48	**668**
2016-2020	700 (3)	127	875	1,702	-	753	234	280	**2,969**
2021-2025	-	303	-	303	-	-	-	135	**438**
2026-2030	1,148 (4)	56	-	1,204	-	-	-	-	**1,204**
2031-2035	-	312	-	312	-	-	-	-	**312**
2036-2037	-	-	400	400	-	-	-	-	**400**
Total	**$ 2,286**	**$ 2,094**	**$ 2,930**	**$ 7,310**	**$ 296**	**$ 1,440**	**$ 425**	**$ 645**	**$ 10,116**

(1) Debt of $150.85 milion collateralized by First Mortgage Bonds of CEHE matures in 2015. Debt collateralized by General Mortgage Bonds of CEHE matures on the following dates: 2011, $19.2 million; 2018, $50 million; 2026, $100 million; and 2028, $68 million.

(2) Using scheduled payment dates.

(3) Excludes $390 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 ($100 million) and January 2010 ($290 million) and are held for future remarketing.

(4) Includes ZENS at their contingent amount payable at maturity of $804.5 million. The principal amount of ZENS on which interest is paid was $840.2 million. The ZENS debt component reflected on the Company's financial statements was $126 million as of 12/31/2010. Excludes $75 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 and are held for future remarketing.