CenterPoint Energy

ADVANCING ENERGY

SOLUTIONS

The Benefits of a Balanced Electric & Natural Gas Portfolio

The BMO Capital Markets 6th Annual Utilities & Pipelines Day
New York, NY
November 30, 2010

NYSE: CNP
www.CenterPointEnergy.com

Cautionary Statement Regarding Forward-Looking Information

This presentation contains statements concerning our expectations, beliefs, plans, objectives, goals, strategies, future events or performance and underlying assumptions and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Actual results may differ materially from those expressed or implied by these statements. You can generally identify our forward-looking statements by the words "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "goal," "intend," "may," "objective," "plan," "potential," "predict," "projection," "should," "will," or other similar words.

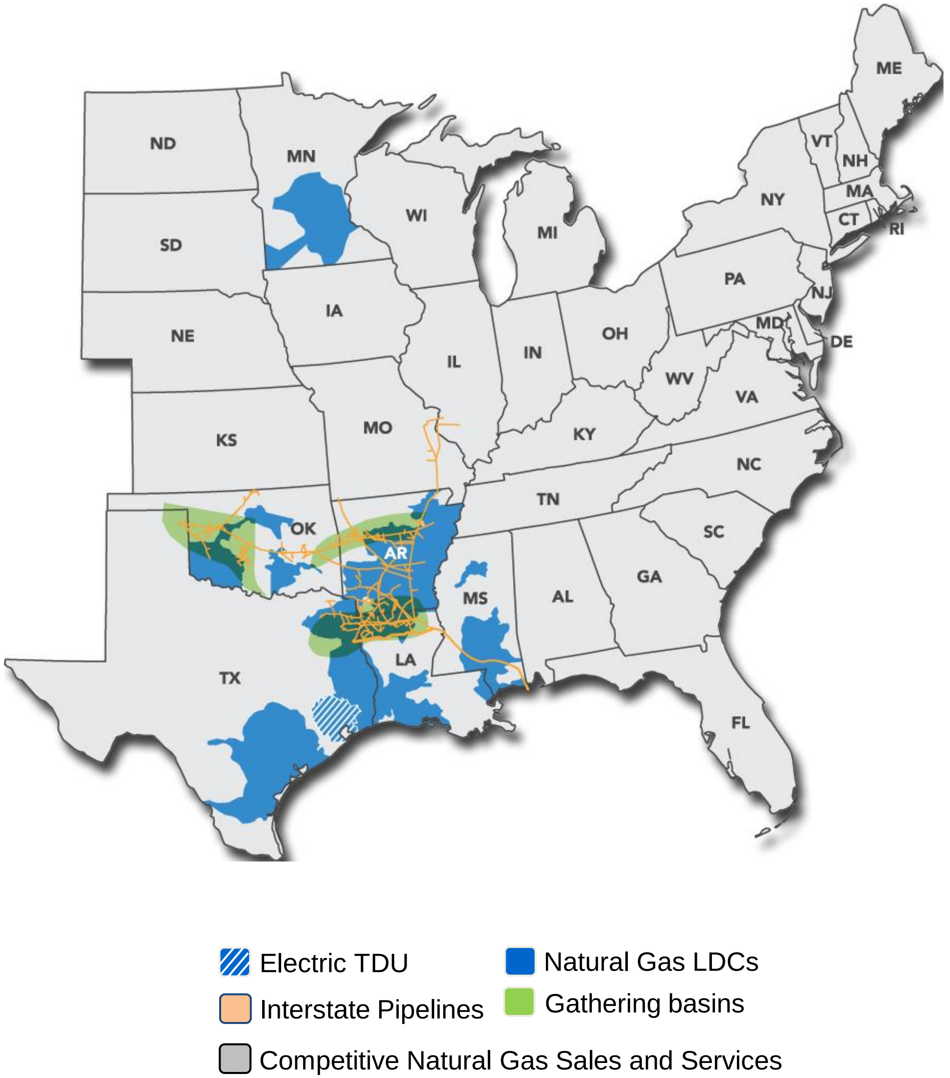
We have based our forward-looking statements on our management's beliefs and assumptions based on information currently available to our management at the time the statements are made. We caution you that assumptions, beliefs, expectations, intentions, and projections about future events may and often do vary materially from actual results. Therefore, we cannot assure you that actual results will not differ materially from those expressed or implied by our forward-looking statements.

Some of the factors that could cause actual results to differ from those expressed or implied by our forward-looking statements include the timing and amount of our recovery of the true-up components, including, in particular, the results of appeals to the courts of determination on rulings obtained to date, the timing and impact of future regulatory, legislative and IRS decisions, financial market conditions and other factors described in CenterPoint Energy, Inc.'s Form 10-K for the period ended December 31, 2009, under "Management's Discussion and Analysis of Financial Condition and Results of Operations - Certain Factors Affecting Future Earnings", in CenterPoint Energy, Inc.'s Forms 10-Q for the quarterly periods ended March 31, 2010, June 30, 2010, and September 30, 2010, under "Cautionary Statement Regarding Forward-Looking Information", "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations of CenterPoint Energy, Inc. and Subsidiaries", and in other filings with the SEC by CenterPoint Energy.

You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.

Investment Highlights

- Strategically located assets and attractive service territories which provide operating scale and diversification of risk
- Regulated and fee-based operations provide over 90 percent of operating income with stable earnings and cash flow
- Opportunity to leverage market position as a leading provider of gas infrastructure services to capture opportunities, particularly in the prolific shale plays
- Organic growth opportunities across all businesses
- Committed to a secure, competitive dividend with growth while continuing to improve financial strength and flexibility



Our Corporate Vision Remains…

CenterPoint® Energy

Our Vision

To Be Recognized As America's Leading Energy Delivery Company…and More

"… America's Energy Delivery…"

- **Focused on domestic energy delivery businesses**
  - Continental U.S. market
  - Regulated energy delivery
    - Electric transmission and distribution (TDU)
    - Natural gas local distribution companies (LDCs)
    - Natural gas interstate pipelines
  - Unregulated energy delivery
    - Natural gas field services (gas gathering, treating and processing)

"… and More"

- **Pursue complementary businesses that leverage our core businesses/business skills**
  - Competitive natural gas sales and services

Our Strategy Builds on Our Strengths

Building a domestic energy delivery company with a balanced portfolio of electric and natural gas businesses

- Seek geographic, economic and regulatory diversity
- Capture organic growth in our attractive electric and natural gas service territories and seek opportunities to acquire other regulated electric and natural gas businesses
- Take advantage of our strategically located interstate pipeline assets and their access to active natural gas supply basins and attractive end-use markets
- Invest in gas gathering, treating and processing facilities in attractive gas producing areas, especially in the new shale plays
- Optimize our competitive natural gas sales and services business

Committed to our investment thesis of providing a secure, competitive dividend with growth

Complementary Electric and Natural Gas Portfolio

CenterPoint® Energy

Electric Transmission & Distribution	Natural Gas Distribution	Natural Gas Pipelines	Natural Gas Field Services	Natural Gas Sales & Services
• Regulated 'wires only' business • 5,000 sq. mile service territory in and around Houston • Over 2 million metered customers in the Houston area • Solid, consistent customer growth	• Regulated local gas distribution companies in AR, LA, MN, MS, OK, TX • 3.2 million customers • Solid growth in key urban areas • 406 Bcf throughput in 2009	• FERC regulated pipelines and storage • Strategically located at the center of the nation's gas transportation infrastructure • Connected to over 20 other pipelines • 1,592 Bcf throughput in 2009	• Non-rate regulated; primarily fee-based business • Gathering, treating and processing • Primarily focused on mid-continent production basins and new shale plays • 426 Bcf throughput in 2009	• Non-rate regulated • Markets natural gas and services • ~11,900 commercial, industrial and utility customers in 18 states • 504 Bcf throughput in 2009

Adjusted Operating Income (in millions)

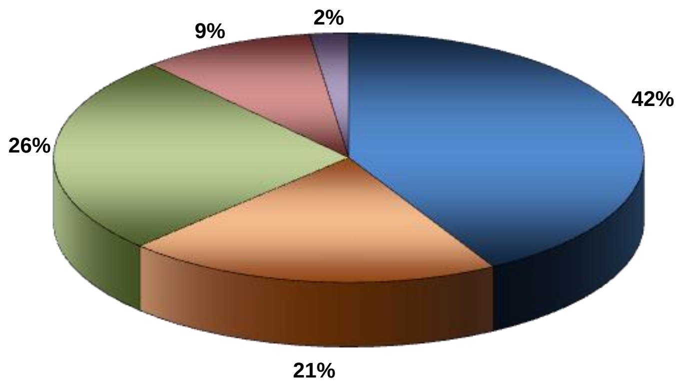
Electric T&D		Natural Gas Distribution		Natural Gas Pipelines		Natural Gas Field Services		Natural Gas Sales & Services	
2009:	$414(1)	2009:	$204	2009:	$256	2009:	$ 94	2009:	$21
2008:	$407(1)	2008:	$215	2008:	$293	2008:	$147	2008:	$62
2007:	$383(1)	2007:	$218	2007:	$237	2007:	$ 99	2007:	$75
2006:	$395(1)	2006:	$124	2006:	$181	2006:	$ 89	2006:	$77
2005:	$429(1)	2005:	$175	2005:	$165	2005:	$ 70	2005:	$60

(1) Results exclude operating income from the Transition and System Restoration Bond Companies, the Competition Transition Charge and the Final Fuel Reconciliation (see reconciliation on page 21).

Attractive and Balanced Portfolio with Stability and Growth

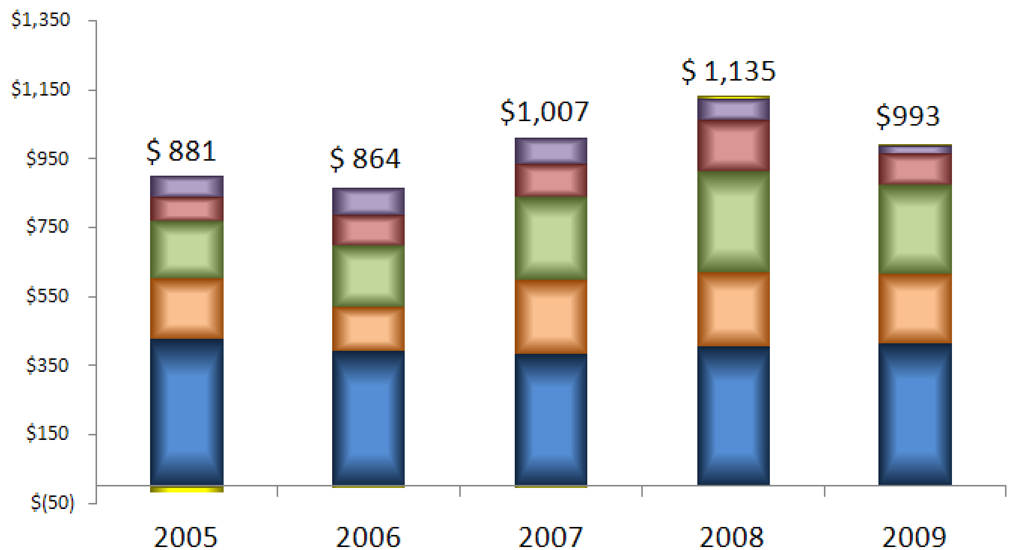
Balanced Portfolio

2009 Adjusted Operating Income: $993(1)



Stability and Growth

2005 – 2009 Adjusted Operating Income(2)



Electric Transmission & Distribution | Natural Gas Distribution | Natural Gas Interstate Pipelines | Natural Gas Field Services | Natural Gas Sales & Services | Other Operations

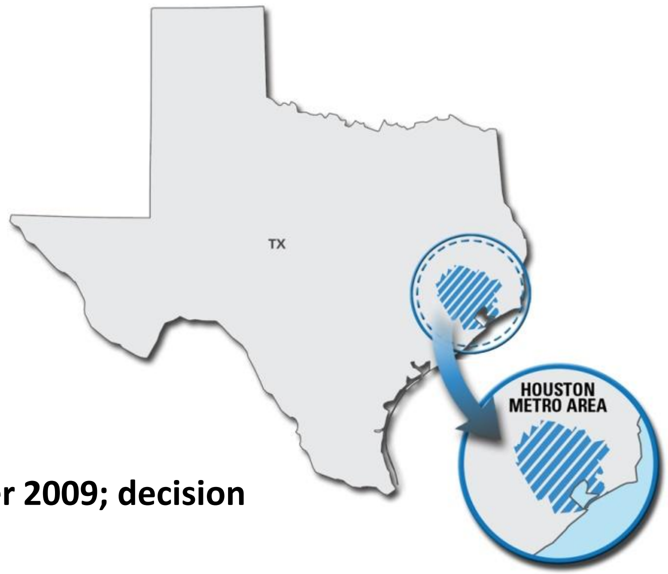
(1) In millions; excludes operating income from Transition and System Restoration Bond Companies (see reconciliation on page 21).

(2) In millions; excludes operating income from Transition and System Restoration Bond Companies, the Competition Transition Charge and the Final Fuel Reconciliation (see reconciliation on page 21).

CenterPoint Energy Houston Electric

Electric Transmission & Distribution

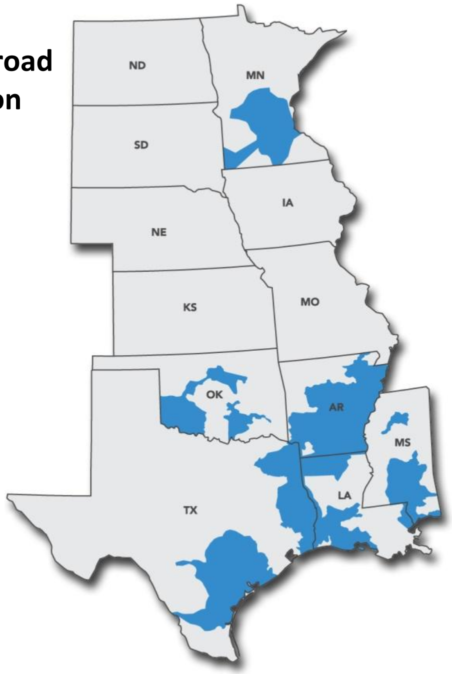
- **Rate case filed June 30, 2010**
  - Rate case package supports distribution base rate increase of $92 million for delivery customers and an $18 million increase for transmission customers
  - Requested increase in equity capitalization to 50 percent; requested 11.25 percent return on equity
  - Requested recovery of increased annual and deferred pension costs
  - Requested reconciliation of incurred AMS costs and reduction in duration of AMS surcharge
  - Hearings concluded in October 2010; decision from the Texas PUC expected by late December 2010 or early January 2011
- **Transmission Cost Recovery Factor (TCRF) rules amended by PUC in September 2010 to allow deferral for future recovery of increased costs from transmission providers**
- **New capital expenditures drive growth in rate base**
- **Advanced meter deployment progressing**
  - ~700,000 advanced meters installed through September 2010
  - ~$290 million invested through September 2010
- **Grant for $200 million in DOE stimulus funding awarded**
  - $150 million to accelerate completion of advanced metering deployment to 2012
  - $50 million for intelligent grid technology
  - $58 million received from DOE through September 2010
- **Texas Supreme Court heard oral arguments on true-up appeal in October 2009; decision could be issued at any time, but no timeline is prescribed**
- **Texas Supreme Court issued a favorable decision in CTC appeal in October 2010**



CenterPoint Energy Resources Corp.

Natural Gas Distribution

- **Focused on implementation of rate strategies which limit rate case frequency and decouple revenues from consumption**
  - **Align company and customers' interests on conservation and energy efficiency**
  - **Significant progress in a number of jurisdictions**
    - **Weather normalization approved in AR, LA and OK**
    - **Decoupling or cost of service adjustment mechanisms in AR, LA, MN, OK and parts of TX (subject to appeal)**
    - **Energy efficiency riders in AR and MN**
    - **Asset management agreements providing sharing of benefits in AR, LA, MS, and OK; substantial reduction in working capital realized**
    - **Minnesota: Filed for $60 million in November 2008; in January 2010, MPUC approved $41 million increase (implemented in July 2010) and a three-year decoupling pilot**
    - **Texas: Houston rate case - Filed for $20.4 million in July 2009; in February 2010 Railroad Commission approved $5.1 million plus recovery of Hurricane Ike costs of $0.9 million annually for three years**
- **Continue to promote natural gas as the clean fuel of choice for cooking, space and water heating**
- **Operations are structured to capture synergies across all six states**
  - **Excellent results in reducing delinquencies and bad debts and controlling operation and maintenance expenses**

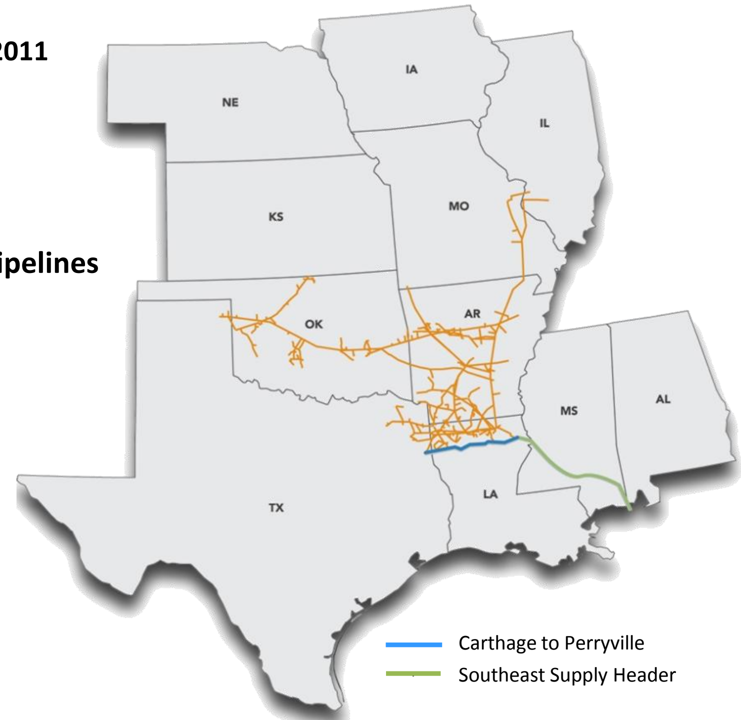


CenterPoint Energy Resources Corp.

Interstate Pipelines

CenterPoint Energy

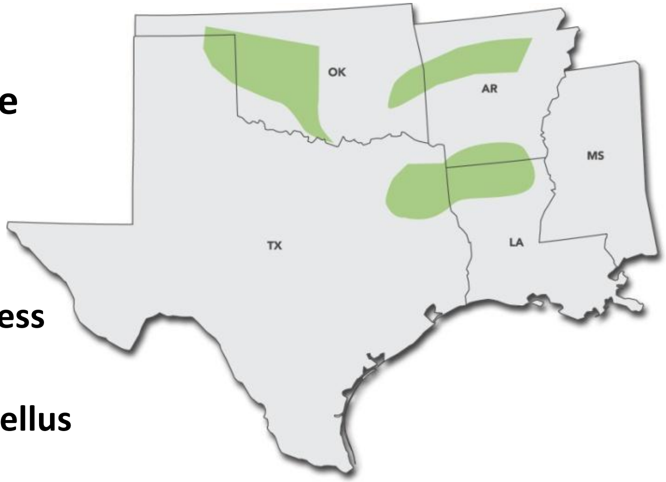
- Maintain core customer base through effective and timely re-contracting
  - Long-term agreements with affiliated LDCs and Laclede in place
    - Entered into extension with affiliated LDCs through March 2021; regulatory approvals pending
  - Focused on shifting short-term contracts to longer term arrangements
- Continue to invest in pipeline expansions and greenfield development projects to provide access to markets for new gas supplies
  - Carthage to Perryville Pipeline
    - 274 MMcf per day Phase IV compression expansion completed February 2010
      - Over 80 percent contracted with major producer (Chesapeake)
    - Total capacity increased to nearly 1.9 Bcf per day
    - Backhaul contract for up to 0.5 Bcf per day with Chesapeake expires mid-2011
  - Southeast Supply Header (SESH); joint venture with Spectra
    - 270-mile, 1 Bcf per day pipeline; connects Perryville Hub to Southeast and Northeast markets
    - Potential future expansion opportunities
  - Continue to capture expansion opportunities to maximize value of core pipelines
    - Contracted nearly 0.6 Bcf per day of power generation load since 2007
    - Continuing to evaluate Haynesville and other shale opportunities
  - Maintenance capital expected to average ~$80 million annually
  - New environmental regulations (e.g. RICE MACT) expected to increase environmental capital expenditures
  - Additional capital investment dependent on growth opportunities



CenterPoint Energy Resources Corp.

Field Services

- **Secure core business through superior customer service and product offerings**
  - Attractive margins despite highly competitive business dynamics
  - Relatively low risk business model
    - Majority of new capital supported by agreements with guaranteed throughput or return provisions
    - Positioned to capture value from commodity up-swings
    - Over half of near-term gross margin projected to come from XTO/Exxon, Shell and Encana
  - Strategic footprint in both traditional and shale basins
    - Drilling in shale areas remains steady
    - Well positioned to benefit when drilling returns to traditional basins
- **Significant investment opportunities driven primarily by shale gas plays (Haynesville, Fayetteville and Woodford)**
  - Executed agreements with Encana and Shell for gathering and treating Haynesville shale production
  - Strategic footprint and recent long-term contracts position business for solid long-term growth
  - Actively pursuing other opportunities in the Eagle Ford and Marcellus shale plays



Field Services

Haynesville – Magnolia and Olympia Systems; Shell/Encana

Olympia Gathering System – Current Capacity Commitment of 600 MMcf per day

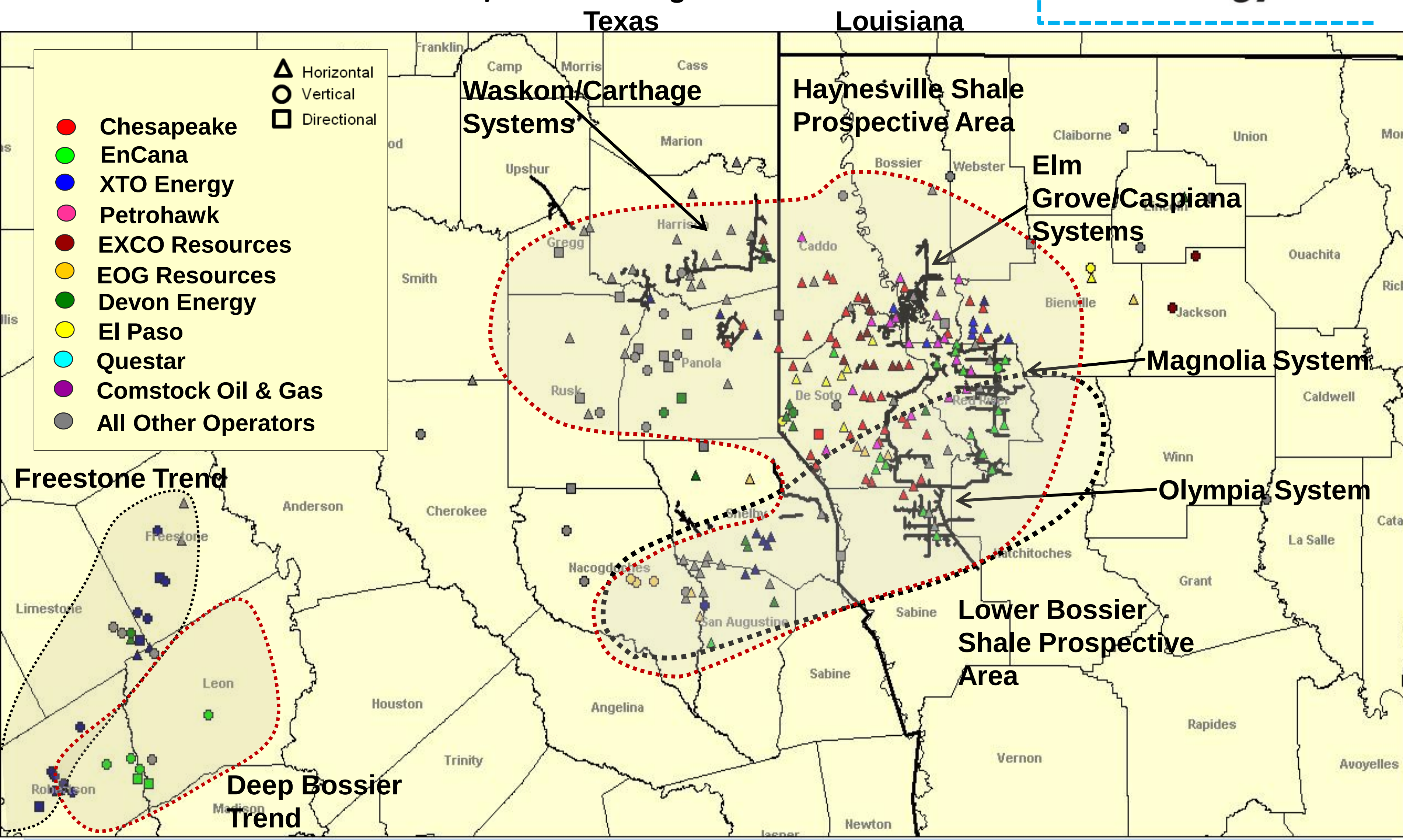
- In April 2010, CenterPoint Energy Field Services (CEFS) signed additional long-term agreements with Shell and Encana to provide gathering and treating services for their Southern Haynesville acreage
  - Expands relationships with 2 high quality producers
  - 15-year agreements to provide gathering and treating services for 600 MMcf per day
    - ~$210 million of estimated $400 million in capital spent through September 2010; substantially all facilities, except well connects, expected to be in service first quarter 2011
  - Potential for expansion of up to an additional 520 MMcf per day at producers' election
    - Up to an additional $200 million of capital if full elections exercised

Magnolia Gathering System – Current Capacity Commitment of 900 MMcf per day

- In September 2009, CEFS signed long-term agreements with Shell and Encana to provide gathering and treating services for their Northern Haynesville acreage
  - Established new relationships with 2 high quality producers
  - 15-year agreements to provide gathering and treating services for 700 MMcf per day
    - ~$294 million of estimated $325 million in capital spent through September 2010; initial expansion substantially complete, with only well connects remaining
  - Potential for expansion of up to an additional 1Bcf per day at producers' election
    - As much as an additional $300 million of capital if full elections exercised
- In March 2010, producers requested 200 MMcf per day expansion
  - Estimated capital of $60 million; expected to be in service in the first quarter 2011

Haynesville Shale Production Area Enhanced by Lower Bossier Shale Potential

Both formations included in Shell/Encana acreage dedication



The north Louisiana shales present concentrated infrastructure opportunities within CEFS' footprint

Source: Bentek

Field Services

Attributes of Shell/Encana Transactions

- **All agreements include volume throughput commitments and acreage dedication**
  - Current volume commitment of 1.5 Bcf per day over 10 years
  - Commitments increase with expansion elections
  - ~700,000 acres dedicated under agreements also cover the Lower Bossier play
- **Contracting philosophy aligns with CNP risk profile and augments investment thesis**
  - Fee-based revenue structure with volume commitments or guaranteed returns for all capital deployed
  - Significant revenue growth potential
- **Project scale provides competitive advantage to capture significant long-term opportunities**
  - CEFS has a significant position in potentially the largest US production play
  - Extends North Louisiana footprint
  - Leverages core commercial and operating competencies

CenterPoint Energy Resources Corp.

Competitive Natural Gas Sales and Services

- **Risk management and internal controls essential to success (maintain a low risk model)**
  - **Principally a physical gas provider using back-to-back contracting strategy**
  - **Disciplined risk management model**
  - **Low Value at Risk (VaR) limit of $4 million**
  - **Rigorous credit scoring and collateral management**
  - **Economic gains locked in through the use of financial derivatives**

- **Retail customer base and throughput volumes growing; wholesale opportunities have been significantly impacted by reduced basis differentials and seasonal spreads**

Third Quarter 2010 Consolidated Results

(unaudited, in millions except per share amounts)

		Quarter ended Sept. 30,		Nine Months ended Sept. 30,	
		2009	2010	2009	2010
Revenues		**$ 1,576**	**$ 1,908**	**$ 5,982**	**$ 6,687**
Expenses:					
Natural gas		582	808	3,081	3,521
Operation and maintenance		415	444	1,226	1,268
Depreciation and amortization		208	243	562	660
Taxes other than income taxes		84	86	288	291
Total		**1,289**	**1,581**	**5,157**	**5,740**
Operating Income		**287**	**327**	**825**	**947**
Gain (loss) on Time Warner Investment*		47	19	68	35
Gain (loss) on indexed debt securities		(30)	(5)	(54)	-
Interest and other finance charges		(126)	(121)	(384)	(364)
Interest on transition and system restoration bonds		(32)	(34)	(98)	(106)
Other income - net		6	13	39	29
Income tax expense		(38)	(76)	(129)	(223)
Net Income		**$ 114**	**$ 123**	**$ 267**	**$ 318**
Per Share:	**Basic**	**$ 0.31**	**$ 0.29**	**$ 0.75**	**$ 0.79**
	Diluted	**$ 0.31**	**$ 0.29**	**$ 0.74**	**$ 0.78**

*Time Warner Inc., Time Warner Cable Inc. and AOL Inc.

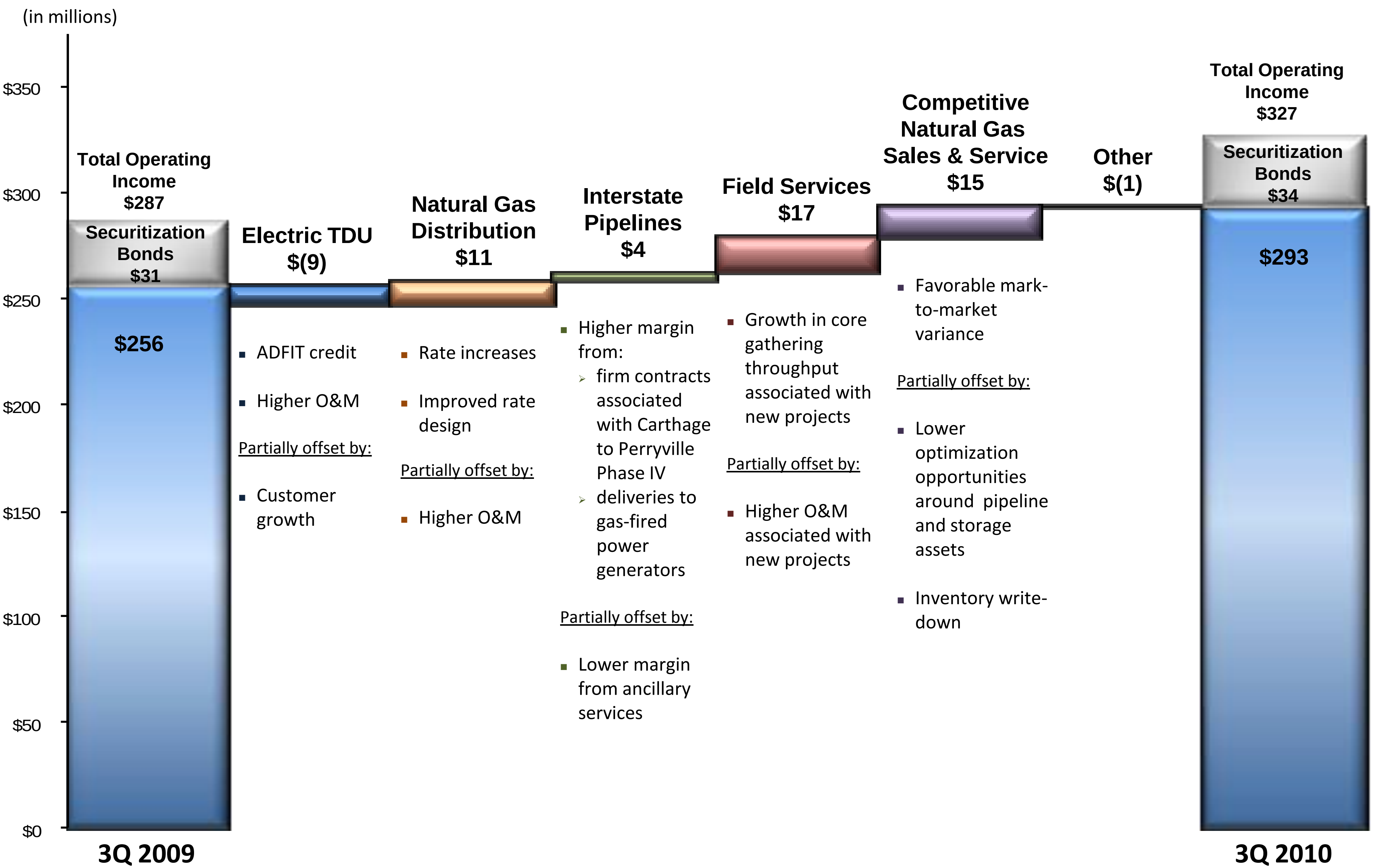
Third Quarter 2010 Operating Income by Segment

(unaudited, in millions)

	Quarter ended Sept. 30,		Nine Months ended Sept. 30,	
	2009	2010	2009	2010
Electric Transmission & Distribution:				
Electric Transmission and Distribution Operations	$ 187	$ 178	$ 353	$ 371
Transition and System Restoration Bond Companies	31	34	97	106
Total Electric Transmission & Distribution	218	212	450	477
Natural Gas Distribution	(15)	(4)	105	145
Competitive Natural Gas Sales and Services	(8)	7	-	16
Interstate Pipelines	64	68	194	207
Field Services	23	40	72	94
Other Operations	5	4	4	8
Total Operating Income	**$ 287**	**$ 327**	**$ 825**	**$ 947**

Third Quarter 2010 Operating Income Drivers

3 months ended September 30, 2010



CenterPoint Energy

Objectives for 2010 and beyond

- Maximize return on regulated utilities portfolio
- Pursue growth projects in interstate pipelines and field services
- Capture profitability of competitive natural gas sales and services while maintaining appropriate level of risk
- Maintain and improve strong liquidity and credit profile
- Provide secure, competitive dividend with growth
- Consistently achieve top quartile shareholder returns

Appendix

Reconciliation of Operating Income to Adjusted Operating Income

(in millions)

Consolidated

	2005	2006	2007	2008	2009
Operating Income	$ 939	$ 1,045	$ 1,185	$ 1,273	$ 1,124
Transition and System Restoration Bond Companies	(39)	(126)	(119)	(133)	(131)
Competition Transition Charge	(19)	(55)	(42)	(5)	-
Final Fuel Reconciliation	-	-	(17)	-	-
Adjusted Operating Income	$ 881	$ 864	$ 1,007	$ 1,135	$ 993

Electric Transmission & Distribution

	2005	2006	2007	2008	2009
Operating Income	$ 487	$ 576	$ 561	$ 545	$ 545
Transition and System Restoration Bond Companies	(39)	(126)	(119)	(133)	(131)
Competition Transition Charge	(19)	(55)	(42)	(5)	-
Final Fuel Reconciliation	-	-	(17)	-	-
Adjusted Operating Income	$ 429	$ 395	$ 383	$ 407	$ 414

Note: Pursuant to financing orders issued by the Texas Utility Commission in accordance with the Texas Electric Choice Plan (Texas electric restructuring law), subsidiaries of CenterPoint Energy Houston Electric have issued $749 million, $1.85 billion, and $488 million in transition bonds in October 2001, December 2005 and February 2008, respectively. Final maturity dates on the bonds range from September 2015 to February 2023. The transition bonds were issued to recover certain costs determined by the Texas Utility Commission to be recoverable in connection with the transition to competition under the Texas electric restructuring law. Pursuant to a financing order issued by the Texas Utility Commission in August 2009, a subsidiary of CenterPoint Houston Electric issued $665 million of system restoration bonds in November 2009. Final maturity dates on the bonds range from February 2016 to August 2023. The system restoration bonds were issued to recover the portion of approved distribution-related storm restoration costs associated with Hurricane Ike. The transition and system restoration bonds are non-recourse to CenterPoint Energy and CenterPoint Energy Houston Electric and are serviced through dedicated amounts included in revenues.

Total Debt and Capitalization Ratio

Excluding transition and system restoration bonds*

(in millions)

	December 31, 2009	September 30, 2010
Current Debt:		
Short-Term Borrowings	$ 55	$ 73
Current portion of transition and system restoration bonds long-term debt	241	283
Current portion of indexed debt (ZENS) **	121	125
Current Portion of other long-term debt	541	570
Long-term Debt:		
Transition and system restoration bonds	2,805	2,522
Other	6,314	5,745
Total Debt	$ 10,077	$ 9,318
Less: Transition and system restoration bonds debt (including current portion)	3,046	2,805
Total Debt, excluding transition and system restoration bonds debt	$ 7,031	$ 6,513
Total Shareholders' Equity	$ 2,639	$ 3,129
Total Capitalization, excluding transition and system restoration bonds debt	$ 9,670	$ 9,642
Total Debt/Total Capitalization, excluding transition and system restoration bonds debt	**72.7%**	**67.5%**

* The transition and system restoration bonds are non-recourse to CenterPoint Energy and CenterPoint Energy Houston Electric and are serviced through collections of separate charges which are held in trust.

** The debt component reflected on the financial statements was $125 million as of September 30, 2010 and $121 million as of December 31, 2009. The principal amount on which 2% interest is paid was $840.2 million as of September 30, 2010 and December 31, 2009. The contingent principal amount payable at maturity was $806.1 million as of September 30, 2010 and $813.8 million as of December 31, 2009.

Liquidity and Credit Ratings

Available Liquidity ($MM)

Entity	Type of Facility	Size of Facility	Amount Utilized at Oct. 15, 2010	Amount Undrawn at Oct. 15, 2010
CenterPoint Energy	Revolver	$ 1,156	$ 20 (1)	$ 1,136
CEHE	Revolver	289	4 (1)	285
CERC	Revolver	915	-	915
CERC	Receivables	160 - 375	-	160
Total Credit & Receivables Facilities		**$2,520 - $2,735**	**$ 24**	**$ 2,496**

Available cash (as of September 30, 2010)	**$15** (2)

(1) Represents outstanding letters of credit.

(2) Excludes $84 million held in trust to pay debt service on transition and system restoration bonds. Total cash and cash equivalents w as $99 million.

Credit Ratings

	Moody's		S&P		Fitch	
	Rating	Outlook	Rating	Outlook	Rating	Outlook
CenterPoint Energy (Senior Unsecured)	Ba1	Positive	BBB-	Stable	BBB-	Stable
CEHE (Senior Secured) (1)	A3	Stable	BBB+	Stable	A-	Stable
CERC (Senior Unsecured)	Baa3	Positive	BBB	Stable	BBB	Stable

(1) General mortgage bonds and first mortgage bonds

Principal amounts of external debt

As of September 30, 2010

CenterPoint Energy

($ in millions)

CenterPoint Energy, Inc.

ZENS	$ 125 (1)
Senior Notes	750
Collateralized Pollution Control Bonds	
First Mortgage Bond Collateral	151 (2)
General Mortgage Bond Collateral	237 (2) (3)
Uncollateralized Pollution Control Bonds	344 (4)
Commercial Paper	0
Bank Loans	0 (5)
Total	$1,607

Utility Holding, LLC

CenterPoint Energy Resources Corp.

Debentures / Notes	$2,747
Commercial Paper	0
Bank Loans	0 (6)
Advances for Purchases of Receivables	0 (7)
Total	$2,747

CenterPoint Energy Houston Electric, LLC

First Mortgage Bonds	$ 103
General Mortgage Bonds	1,762
Collateralized Pollution Control Bonds	229 (8)
Bank Loans	0 (9)
Total	$2,094

CenterPoint Energy Transition Bond Company, LLC

Transition Bonds	$296

CenterPoint Energy Transition Bond Company II, LLC

Transition Bonds	$1,440

CenterPoint Energy Transition Bond Company III, LLC

Transition Bonds	$425

CenterPoint Energy Restoration Bond Company, LLC

System Restoration Bonds	$645

(1) The principal amount on which 2% interest is paid is $840.2 million. The debt component reflected on the financial statements was $125 million. The contingent principal amount payable at maturity was $806.1 million.

(2) The collateralized pollution control bonds aggregating $388 million are obligations of CenterPoint Energy, Inc. However, CenterPoint Energy Houston Electric, LLC has issued first mortgage bonds aggregating $151 million and general mortgage bonds aggregating $237 million as collateral for these CenterPoint Energy, Inc. obligations.

(3) Excludes $290 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in January 2010 and are held for future remarketing.

(4) Excludes $175 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 and are held for future remarketing.

(5) Borrowings under $1.156 billion bank facility.

(6) Borrowings under $915 million bank facility.

(7) Advances under $160 million receivables facility.

(8) The pollution control bonds are collateralized by general mortgage bonds.

(9) Borrowings under $289 million bank facility.

Principal amounts of maturing external debt

As of September 30, 2010

CenterPoint Energy

($ in millions)

Year	CenterPoint Energy (1)	CEHE	CERC	Sub-total	Transition Bonds (2) (Series 2001-1)	Transition Bonds (2) (Series A)	Transition Bonds (2) (Series 2008)	System Restoration Bonds (2) (Series 2009)	Total
2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
2011	19	-	550	569	88	118	33	44	**852**
2012	-	46	-	46	99	127	36	45	**353**
2013	-	450	762	1,212	109	137	38	46	**1,542**
2014	-	800	160	960	-	147	41	47	**1,195**
2015-2019	1,120 (3)	127	875	2,122	-	911	248	266	**3,547**
2020-2024	- (4)	303	-	303	-	-	29	197	**529**
2025-2029	1,079 (5)	56	-	1,135	-	-	-	-	**1,135**
2030-2034	70	312	-	382	-	-	-	-	**382**
2035-2037	-	-	400	400	-	-	-	-	**400**
Total	**$ 2,288**	**$ 2,094**	**$ 2,747**	**$ 7,129**	**$ 296**	**$ 1,440**	**$ 425**	**$ 645**	**$ 9,935**

(1) Debt of $150.85 milion collateralized by First Mortgage Bonds of CEHE matures in 2015. Debt collateralized by General Mortgage Bonds of CEHE matures on the following dates: 2011, $19.2 million; 2018, $50 million; 2026, $100 million; and 2028, $68 million.

(2) Using scheduled payment dates.

(3) Excludes $300 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 ($100 million) and January 2010 ($200 million) and are held for future remarketing.

(4) Excludes $90 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in January 2010 and are held for future remarketing.

(5) Includes ZENS at their contingent amount payable at maturity of $806.1 million. The principal amount of ZENS on which interest is paid was $840.2 million. The ZENS debt component reflected on the Company's financial statements was $125 million as of 9/30/2010. Excludes $75 million of tax-exempt bonds issued on behalf of CenterPoint Energy, Inc. which were purchased by CenterPoint Energy, Inc. in April 2008 and are held for future remarketing.