

UNITED STATES OF AMERICA
before the
SECURITIES AND EXCHANGE COMMISSION

In the Matter of:
CENTERPOINT ENERGY, INC.
1111 Louisiana
Houston, Texas 77002

CERTIFICATE OF
NOTIFICATION

(70-10128)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27692 (June 30, 2003)) (the "Order"), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended September 30, 2004. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

188,507 shares were issued under the Investor's Choice Plan.

468 shares of common stock were issued under the terms of the NorAm 6-1/4% Convertible Junior Preferred security.

137,910 stock options that had been granted previously under the Company's Long Term Incentive Plan were exercised.

8,500 shares of stock that had previously been granted under the Company's Long Term Incentive Plan were issued to retiring employees under the terms of the Plan.

18,000 shares of time based restricted stock were granted to non-employee members of the Company's Board of Directors in July 2004 under the terms of the compensation policy the Board has established for the Company's Directors. The stock price at the time those shares were issued was \$11.42. Those shares vest in one-third increments on the first, second and third anniversaries of the grants.

1,270 shares of time based restricted stock that had been granted under the Company's Long Term Incentive Plan in 2001 vested.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long-term debt was issued during the quarter.

None of the Company's debt is classified as short-term debt.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On January 21, 2004, CenterPoint Energy Resources Corp. ("GasCo") replaced its \$100 million receivables facility with a \$250 million receivables facility. The \$250 million receivables facility terminates on January 19, 2005. As of September 30, 2004, GasCo had \$151 million outstanding under its receivables facility.

As of September 30, 2004, GasCo had a revolving credit facility that provided for an aggregate of \$250 million in committed credit. The revolving credit facility terminates on March 23, 2007. Fully-drawn rates for borrowings under this facility, including the facility fee, are London interbank offered rate (LIBOR) plus 150 basis points based on current credit ratings and the applicable pricing grid. As of September 30, 2004, such credit facility was not utilized.

No long-term debt was issued during the quarter.

The Utility Subsidiaries did not have any short-term debt outstanding as of the end of the quarter.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Company Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

The name, parent company and amount of equity in any intermediate subsidiaries has been previously disclosed.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. The amount and terms of any other securities issued under the authority sought herein during the quarter.

None.

12. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on November 9, 2004 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on November 9, 2004 (File No. 1-13265), and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on November 9, 2004 (File No. 1-3187), all of which are incorporated herein by reference.

13. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

14. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

15. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

16. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company and its subsidiaries may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period. Financing Subsidiaries may be corporations, trusts, partnerships or other entities created specifically for the purposes described in the Order. The amount of securities issued by the Financing Subsidiaries to third parties will count toward the respective financing limits of its immediate parent. Applicants anticipate that the Financing Subsidiaries will be wholly-owned indirect subsidiaries of CenterPoint and fully consolidated for purposes of financial reporting. Such financing subsidiaries shall be organized only if, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

17. A confidential exhibit updating CenterPoint's financial projections and assumptions through 2006.

See Exhibit G hereto.

18. With respect to any internal reorganization of any Subsidiaries during the quarter, a description of the nature of such reorganization.

None.

19. A report of service transactions among the Company (or any other system service provider) and the Utility Subsidiaries containing the following information (a) a narrative description of the services rendered; (b) disclosure of the dollar amount of services rendered in (a) above according to category or department; (c) identification of companies rendering services described in (a) above and recipient companies, including disclosure of the allocation of services costs; and (d) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel
and Assistant Corporate Secretary

Dated: November 29, 2004

Exhibits

Exhibit	Description
Exhibit A	CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. Guaranties Issued or Amended During Second Quarter 2004 (filed in connection herewith with a request for confidential treatment)
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, and CenterPoint Energy Resources Corp. and Subsidiaries (as of September 30, 2004)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp. as of September 30, 2004
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, and CenterPoint Energy Resources Corp.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of September 30, 2004
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of September 30, 2004
Exhibit G	CenterPoint Consolidated Financials (forecasts through 2006) (filed in connection herewith with a request for confidential treatment)
Exhibit H	Information on Service Transactions between CenterPoint Energy Service Company, LLC and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

EXHIBIT B

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 86,922	\$ 20,202
Investment in Time Warner common stock	389,302	349,256
Accounts receivable, net	566,260	600,523
Accrued unbilled revenues	395,351	188,246
Fuel stock	160,368	241,696
Materials and supplies	82,867	76,612
Non-trading derivative assets	45,897	89,677
Taxes receivable	228,746	229,065
Prepaid expenses	21,926	12,018
Other	77,227	100,991
Current assets of discontinued operations	301,765	606,018
	-----	-----
Total current assets	2,356,631	2,514,304
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	10,569,517	10,830,910
Less accumulated depreciation and amortization	(2,484,593)	(2,708,119)
	-----	-----
Property, plant and equipment, net	8,084,924	8,122,791
	-----	-----
OTHER ASSETS:		
Goodwill, net	1,740,510	1,740,510
Other intangibles, net	59,111	58,266
Regulatory assets	4,930,793	3,227,201
Non-trading derivative assets	11,273	25,325
Other	335,552	323,048
Non-current assets of discontinued operations	3,942,296	3,574,598
	-----	-----
Total other assets	11,019,535	8,948,948
	-----	-----
TOTAL ASSETS	\$ 21,461,090	\$ 19,586,043
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CONSOLIDATED BALANCE SHEETS - (CONTINUED)
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

LIABILITIES AND SHAREHOLDERS' EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT LIABILITIES:		
Short-term borrowings	\$ 63,135	\$ 1,828
Current portion of transition bond long-term debt	41,189	46,806
Current portion of other long-term debt	119,603	488,586
Indexed debt securities derivative	321,352	278,103
Accounts payable	588,883	445,183
Taxes accrued	154,916	141,685
Interest accrued	164,521	149,961
Non-trading derivative liabilities	8,036	9,299
Regulatory liabilities	186,239	217,846
Accumulated deferred income taxes, net	345,870	365,125
Other	276,392	274,343
Current liabilities of discontinued operations	332,125	353,947
	-----	-----
Total current liabilities	2,602,261	2,772,712
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	2,166,032	1,851,670
Unamortized investment tax credits	61,197	55,567
Non-trading derivative liabilities	3,330	11,919
Benefit obligations	818,061	749,250
Regulatory liabilities	1,358,030	1,114,515
Other	457,255	258,091
Non-current liabilities of discontinued operations	1,277,760	1,461,097
	-----	-----
Total other liabilities	6,141,665	5,502,109
	-----	-----
LONG-TERM DEBT:		
Transition bonds	675,665	628,893
Other	10,102,269	9,826,790
	-----	-----
Total long-term debt	10,777,934	10,455,683
	-----	-----
COMMITMENTS AND CONTINGENCIES		
MINORITY INTEREST IN DISCONTINUED OPERATIONS	178,673	215,953
SHAREHOLDERS' EQUITY:		
Common stock (305,385,434 shares and 307,771,218 shares outstanding at December 31, 2003 and September 30, 2004, respectively)	3,063	3,078
Additional paid-in capital	2,868,416	2,888,485
Unearned ESOP stock	(2,842)	-
Retained deficit	(700,033)	(1,797,041)
Accumulated other comprehensive loss	(408,047)	(454,936)
	-----	-----
Total shareholders' equity	1,760,557	639,586
	-----	-----
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 21,461,090	\$ 19,586,043
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 30,720	\$ 3,766
Accounts and notes receivable, net	91,332	297,108
Accounts receivable - affiliated companies, net	3,897	-
Accrued unbilled revenues	71,507	92,350
Materials and supplies	56,008	49,701
Taxes receivable	184,634	53,097
Prepaid expenses	8,579	3,575
Other	5,630	3,226
	-----	-----
Total current assets	452,307	502,823
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	6,084,665	6,195,372
Less accumulated depreciation and amortization	(2,040,382)	(2,156,656)
	-----	-----
Property, plant and equipment, net	4,044,283	4,038,716
	-----	-----
OTHER ASSETS:		
Other intangibles, net	39,010	38,529
Regulatory assets	4,896,439	3,193,923
Accounts and notes receivable - affiliated companies ...	814,513	814,513
Other	79,770	93,393
	-----	-----
Total other assets	5,829,732	4,140,358
	-----	-----
TOTAL ASSETS	\$ 10,326,322	\$ 8,681,897
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS -- (CONTINUED)
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT LIABILITIES:		
Current portion of transition bond long-term debt	\$ 41,189	\$ 46,806
Accounts payable	35,771	39,181
Accounts payable - affiliated companies, net	-	21,612
Notes payable - affiliated companies, net	113,179	144,484
Taxes accrued	82,650	70,143
Interest accrued	64,769	35,882
Regulatory liabilities	185,812	217,419
Other	62,085	73,963
	-----	-----
Total current liabilities	585,455	649,490
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	1,799,926	1,356,096
Unamortized investment tax credits	55,845	50,617
Benefit obligations	83,236	90,998
Regulatory liabilities	923,038	673,078
Notes payable - affiliated companies	379,900	150,850
Accounts payable - affiliated companies	398,984	303,360
Other	11,424	19,671
	-----	-----
Total other liabilities	3,652,353	2,644,670
	-----	-----
LONG-TERM DEBT:		
Transition bonds	675,665	628,893
Other	2,672,019	2,902,807
	-----	-----
Total long-term debt	3,347,684	3,531,700
	-----	-----
COMMITMENTS AND CONTINGENCIES		
MEMBER'S EQUITY:		
Common stock	1	1
Paid-in capital	2,190,111	2,190,111
Retained earnings (deficit)	550,718	(334,075)
	-----	-----
Total member's equity	2,740,830	1,856,037
	-----	-----
TOTAL LIABILITIES AND MEMBER'S EQUITY	\$ 10,326,322	\$ 8,681,897
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 34,447	\$ 16,466
Accounts and notes receivable, net	462,988	294,565
Accrued unbilled revenue	323,844	95,896
Accounts and notes receivable - affiliated companies, net	--	124,396
Materials and supplies	26,859	26,911
Natural gas inventory	160,367	241,696
Non-trading derivative assets	45,897	89,677
Taxes receivable	32,023	10,935
Prepaid expenses	11,104	4,503
Other	71,597	97,682
	-----	-----
Total current assets	1,169,126	1,002,727
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	4,086,750	4,222,530
Less accumulated depreciation	(351,189)	(444,791)
	-----	-----
Property, plant and equipment, net	3,735,561	3,777,739
	-----	-----
OTHER ASSETS:		
Goodwill	1,740,510	1,740,510
Other intangibles, net	20,101	19,736
Non-trading derivative assets	11,273	25,325
Accounts and notes receivable - affiliated companies, net	33,929	24,595
Other	142,162	141,580
	-----	-----
Total other assets	1,947,975	1,951,746
	-----	-----
TOTAL ASSETS	\$ 6,852,662	\$ 6,732,212
	=====	=====

EXHIBIT B

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS -- (CONTINUED)
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

	DECEMBER 31, 2003	SEPTEMBER 30, 2004
	-----	-----
CURRENT LIABILITIES:		
Short-term borrowings	\$ 63,000	\$ -
Current portion of long-term debt	-	366,873
Accounts payable	528,394	385,739
Accounts and notes payable - affiliated companies, net	23,351	-
Taxes accrued	65,636	69,181
Interest accrued	58,505	51,930
Customer deposits	58,372	57,789
Non-trading derivative liabilities	6,537	9,299
Accumulated deferred income taxes, net	8,856	25,411
Other	125,132	121,579
	-----	-----
Total current liabilities	937,783	1,087,801
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	645,125	646,694
Non-trading derivative liabilities	3,330	11,919
Benefit obligations	130,980	128,712
Other	571,005	572,107
	-----	-----
Total other liabilities	1,350,440	1,359,432
	-----	-----
LONG-TERM DEBT	2,370,974	2,001,366
	-----	-----
COMMITMENTS AND CONTINGENCIES		
STOCKHOLDER'S EQUITY:		
Common stock	1	1
Paid-in capital	1,985,254	1,985,273
Retained earnings	173,682	243,890
Accumulated other comprehensive income	34,528	54,449
	-----	-----
Total stockholder's equity	2,193,465	2,283,613
	-----	-----
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 6,852,662	\$ 6,732,212
	=====	=====

EXHIBIT C

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CAPITAL STRUCTURE BY ENTITY
 AS OF SEPTEMBER 30, 2004
 (IN THOUSANDS)

	CENTERPOINT ENERGY, INC. -----		CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC -----		CENTERPOINT ENERGY RESOURCES CORP. -----		TEXAS GENCO HOLDINGS, INC. -----	
CURRENT PORTION OF LONG-TERM DEBT	\$ 535,392	4.42%	\$ 46,806	0.82%	\$ 366,873	7.89%	\$ -	0.00%
INDEXED DEBT SECURITIES DERIVATIVE	278,103	2.29%	-	0.00%	-	0.00%	-	0.00%
DEBT TO AFFILIATE-CENTERPOINT ENERGY, INC.	-	0.00%	295,334	5.15%	-	0.00%	-	0.00%
LONG-TERM DEBT	10,455,683	86.23%	3,531,700	61.64%	2,001,366	43.02%	-	0.00%
MINORITY INTEREST	215,953	1.78%	-	0.00%	-	0.00%	-	0.00%
COMMON STOCK	3,078	0.03%	1	0.00%	1	0.00%	80	0.00%
ADDITIONAL PAID-IN CAPITAL	2,888,485	23.82%	2,190,111	38.22%	1,985,273	42.68%	2,887,193	107.72%
RETAINED EARNINGS (DEFICIT)	(1,797,041)	-14.82%	(334,075)	-5.83%	243,890	5.24%	(114,535)	-4.27%
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)	(454,936)	-3.75%	-	0.00%	54,449	1.17%	(92,571)	-3.45%
	-----		-----		-----		-----	
TOTAL CAPITALIZATION	\$ 12,124,717	100.00%	\$5,729,877	100.00%	\$4,651,852	100.00%	\$2,680,167	100.00%
	=====		=====		=====		=====	

EXHIBIT D

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED SEPTEMBER 30, 2004
 (IN THOUSANDS)

	BEGINNING BALANCE JUNE 30, 2004	INCOME FROM CONTINUING OPERATIONS	INCOME FROM DISCONTINUED OPERATIONS	LOSS ON DISPOSAL OF DISCONTINUED OPERATIONS	EXTRAORDINARY LOSS (TRUE-UP)	DIVIDENDS	NET DEFERRED LOSS FROM CASH FLOW HEDGES
SHAREHOLDERS' EQUITY							
Common stock	\$ 3,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Additional paid-in capital	2,885,593	-	-	-	-	-	-
Retained earnings (deficit)	(630,084)	16,631	86,916	(346,127)	(893,618)	(30,759)	-
Net deferred loss from cash flow hedges	(18,463)	-	-	-	-	-	(60,846)
Benefits - minimum liability adjustment	(372,613)	-	-	-	-	-	-
TOTAL SHAREHOLDERS' EQUITY	\$1,867,507	\$16,631	\$86,916	\$(346,127)	\$(893,618)	\$(30,759)	\$(60,846)

	MINIMUM LIABILITY ADJUSTMENT	OTHER CHANGES IN STOCK- ISSUANCES OF STOCK	ENDING BALANCE SEPTEMBER 30, 2004
SHAREHOLDERS' EQUITY			
Common stock	\$ -	\$ 4	\$ 3,078
Additional paid-in capital	-	2,892	2,888,485
Retained earnings (deficit)	-	-	(1,797,041)
Net deferred loss from cash flow hedges	-	-	(79,309)
Benefits - minimum liability adjustment	(3,014)	-	(375,627)
TOTAL SHAREHOLDERS' EQUITY	\$(3,014)	\$2,896	\$ 639,586

EXHIBIT D

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED SEPTEMBER 30, 2004
 (IN THOUSANDS)

	BEGINNING BALANCE JUNE 30, 2004	INCOME BEFORE EXTRAORDINARY LOSS	EXTRAORDINARY LOSS (TRUE- UP)	ENDING BALANCE SEPTEMBER 30, 2004
	-----	-----	-----	-----
MEMBER'S EQUITY				
Common stock	\$ 1	\$ -	\$ -	\$ 1
Paid-in capital	2,190,111	-	-	2,190,111
Retained earnings (deficit)	493,589	65,954	(893,618)	(334,075)
	-----	-----	-----	-----
TOTAL MEMBER'S EQUITY	\$ 2,683,701	\$ 65,954	\$ (893,618)	\$ 1,856,037
	=====	=====	=====	=====

EXHIBIT D

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 ROLLFORWARD OF EQUITY
 FOR THE QUARTER ENDED SEPTEMBER 30, 2004
 (IN THOUSANDS)

	BEGINNING BALANCE JUNE 30, 2004	NET LOSS	OTHER COMPREHENSIVE INCOME	ENDING BALANCE SEPTEMBER 30, 2004
	-----	-----	-----	-----
STOCKHOLDER'S EQUITY				
Common stock	\$ 1	\$ -	\$ -	\$ 1
Paid-in capital	1,985,273	-	-	1,985,273
Retained earnings	246,125	(2,235)	-	243,890
Accumulated other comprehensive income	43,367	-	11,082	54,449
	-----	-----	-----	-----
TOTAL STOCKHOLDER'S EQUITY	\$2,274,766	\$ (2,235)	\$ 11,082	\$2,283,613
	=====	=====	=====	=====

EXHIBIT E

CENTERPOINT ENERGY, INC.
SEPTEMBER 30, 2004

INVESTING/BORROWING RATE 4.8060% MONEY POOL #1

COMPANY NAME	CO. CODE	PRIOR DAY POSITION	(TO MP)	(FROM MP)	TODAY'S POSITION
CenterPoint Energy, Inc.	0299	101,842,000	6,794,000		108,636,000
CE Houston Electric, LLC	0003	(142,658,868)		1,825,000	(144,483,868)
CE Products, Inc.	0057	256,956			256,956
CE Resources Corp.	0016	146,095,912		1,890,000	144,205,912
CE Service Company, LLC	0002	(17,118,000)		3,079,000	(20,197,000)
CE Funding Company	0051	4,632,000			4,632,000
CE Properties, Inc.	0056	(93,050,000)			(93,050,000)
CE International, Inc.	0093	-			-
TOTAL POOL ACTIVITY		-	6,794,000	6,794,000	-
TOTAL SOURCES		252,826,868			257,730,868
TOTAL USES		(252,826,868)			(257,730,868)
NET		-			-

INVESTING/BORROWING RATE 1.7425% MONEY POOL #2

COMPANY NAME	CO. CODE	PRIOR DAY POSITION	(TO MP)	(FROM MP)	TODAY'S POSITION
CenterPoint Energy, Inc.	0299	-			-
Texas Genco GP, LLC	0356	1,000		135,000	(134,000)
Texas Genco, LP	0004	208,000	150,000		358,000
Texas Genco Holdings, Inc.	0310	(1,679,000)		15,000	(1,694,000)
Texas Genco Services, LP	0379	1,470,000			1,470,000
CE Funding Company	0051	-			-
CE Properties, Inc.	0056	-			-
CE International, Inc.	9021	-			-
TOTAL POOL ACTIVITY		-	150,000	150,000	-
TOTAL SOURCES		1,679,000			1,828,000
TOTAL USES		(1,679,000)			(1,828,000)
NET		-			-

EXTERNAL INVESTMENTS	PRIOR DAY INVESTMENT	INVEST	(REDEEM)	OUTSTANDING INVESTMENT
CenterPoint Energy, Inc.	-			-
CE Houston Electric, LLC	-			-
CE Resources Corp.	-			-
Texas Genco, LP	342,434,000		(5,443,000)	336,991,000
Texas Genco Services, LP	-			-
CE Properties, Inc.	-			-
TOTAL INVESTMENTS	342,434,000	-	(5,443,000)	336,991,000

LOANS - CNP		PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
Term	Mat 10/08/04	917,500,000	(2,500,000)	915,000,000	4.722500%
Revolver	Mat 10/28/04	90,000,000	-	90,000,000	4.350000%
Revolver	Mat 10/26/04	50,000,000	-	50,000,000	4.325000%
Revolver	Mat 10/19/04	100,000,000	-	100,000,000	4.290000%
Revolver	Mat 10/08/04	71,000,000	-	71,000,000	4.737500%
Revolver	Mat 10/15/04	60,000,000	-	60,000,000	4.760000%
Revolver	Mat 10/25/04	80,000,000	-	80,000,000	4.840000%
Revolver	Mat 10/27/04	75,000,000	-	75,000,000	4.840000%
Revolver	Mat 01/05/05	350,000,000	-	350,000,000	4.841250%
Revolver	ABR	5,000,000	17,000,000	22,000,000	6.750000%
CNP TOTAL		1,798,500,000	14,500,000	1,813,000,000	4.728592%

BANK LOANS - CERC	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
-------------------	-----------------------	------------------	---------------------	----------

Revolver - 0.00000%

CERC TOTAL	-----	-----	-----	0.000000%
	-	-	-	

BANK LOANS - GENCO	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
-----	-----	-----	-----	-----
Revolver	-	-	-	0.000000%
-----	-----	-----	-----	-----
GENCO TOTAL	-	-	-	0.000000%

REMAINING CAPACITY UNDER FACILITIES	FACILITY SIZE	LOANS OUTSTANDING	LOCS	REMAINING
-----	-----	-----	-----	-----
CNP Term Loan	915,000,000	915,000,000	-	0
CNP Revolver	1,425,000,000	898,000,000	30,138,000	496,862,000
CERC Revolver	250,000,000	-	-	250,000,000
GENCO Revolver	250,000,000	-	182,094,964	67,905,036
-----	-----	-----	-----	-----
TOTAL	2,840,000,000	1,813,000,000	212,232,964	814,767,036

LIQUIDITY	PRIOR DAY AMOUNT	TODAY'S AMOUNT
-----	-----	-----
External Investments	342,434,000	336,991,000
Remaining Capacity under Facilities	831,767,036	814,767,036
-----	-----	-----
TOTAL LIQUIDITY	1,174,201,036	1,151,758,036

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EXHIBIT F

CENTERPOINT ENERGY, INC.
INVESTMENT IN FINANCING SUBSIDIARIES
AS OF SEPTEMBER 30, 2004

Utility Holding Company		
10054 CenterPoint Energy Capital Trust II	(1)	3,135,565
10129 CenterPoint Energy Trust I	(1)	11,598,000
10181 CenterPoint Energy Investment Management, Inc.		691,667,163
CenterPoint Energy Resources Corp.		
10381 CenterPoint Energy Resources Trust	(1)	5,419,375
10375 CenterPoint Energy Gas Receivables, LLC	(2)	54,001,001

(1) Under GAAP accounting, the Trust subsidiaries are deconsolidated from CenterPoint Energy, Inc. and CenterPoint Energy Resources Corp. financial statements as of December 31, 2003, forward.

(2) CenterPoint Energy Gas Receivables is a subsidiary that began activity in November 2002.

EXHIBIT H

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	SUMMARIZED CATEGORY	TDU		GENCO		CERC		
		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC
DESCRIPTION		0003	0004	0310	0016	0024	0027	0033
CORPORATE COSTS								
Corp Communications	125019	(65.48)						
Texas Genco Sale	125091	(1,379.13)						
Rev Rep & Anal - Adm	125093	(4.75)						
Strat Plan Bus Svc	125099	(5.39)						
Fin Rep/Corp Acctg	125101		(819.15)					
Property Accounting-	125105	(54.63)						
Property Tax	125111	(774.99)						
Revenue Accounting -	125115	(62.10)						
HR - Compensation	125166	(108.63)						
HR - Workforce Plann	125175	(433.56)						
HR - Corp Services,Pip	125183	(66.19)						
HR - Labor Relations	125188	(24.45)						
HR - Houston Gas Opt	125189							
HR - Arkla,Entex,Suppo	125191							
TGN Title and Survey	125193	(86,476.55)						
Corp Ins/Risk Mgmt	125203	(120.58)						
VP - Regulatory Poli	125222	(6.65)						
Audit Services	125400	(74.19)						
Comm TDU	157500	35,181.39						
Comm Entex	157501							
Comm CEGT	157503						68,103.24	
Comm CEPS	157505							15.90
Comm Field Srvs	157506							
Comm Properties	157507							
Comm Arkla	157508							
Comm Minnegasco	157509							
Comm 77	157510							
Comm 80	157513							
Comm 85	157515							
Comm Genco	157518		118,819.21					
Comm Holding Co	157520							
Comm Entex Non-Metro	157521							
Comm Entex Hou Gas	157522							
Sr Exec TDU	157528	455,187.07						
Sr Exec Entex	157529							
Sr Exec CEGT	157530						71,821.60	
Sr Exec Field Srvs	157533							
Sr Exec Properties	157534							
Sr Exec Arkla	157535							
Sr Exec Minnegasco	157536							
Sr Exec 77	157537							
Sr Exec 80	157540							
Sr Exec 85	157542							
Sr Exec Genco	157545		258,696.14					
HR Houston Electric	157557	1,329,226.24						
HR Entex Common	157558				(27,378.50)			
HR CEGT	157559				(38,395.54)		295,219.82	
HR CEPS	157561							739.13
HR Field Srvs	157562				(9,118.35)			
HR Properties	157563							
HR Arkla	157564				(16,127.06)			
HR Minnegasco	157565				(20,205.71)			
HR 77	157566				(13,993.98)			
HR 80	157569				(1,289.23)			
HR 85	157571				(492.29)			
HR Genco	157574		457,145.18					
HR Holding Company	157578							
HR Houston Gas	157579							
Legal Houston Electr	157587	2,537,748.72						
Legal Entex Common	157588							
Legal CEGT	157589						1,302,640.21	
Legal MRT	157590					115,290.27		
Legal CEPS	157591							94,445.03
Legal Field Srvs	157592							
Legal Properties	157593							
Legal Arkla	157594							
Legal Minnegasco	157595							
Legal 77	157596							
Legal 80	157599							
Legal 85	157601							
Legal Genco	157604		2,667,168.22					
Legal Noram	157605				44,756.65			
Legal Products	157608							
Legal Northwind	157609							

CERC

NATIONAL

CNP
MARKETING

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY CNP FIELD SERVICES, INC FURNACE COMPANY ARK/LA FINANCE CORP CENTERPOINT ENERGY ARKLA MINNEGASCO (GAS SVCS), INC CNP INTRASTATE PIPELINE

DESCRIPTION	SUMMARIZED CATEGORY	0036	0040	0047	0062	0072	0077	0080
CORPORATE COSTS								
Corp Communications	125019							
Texas Genco Sale	125091							
Rev Rep & Anal - Adm	125093							
Strat Plan Bus Svc	125099							
Fin Rep/Corp Acctg	125101							
Property Accounting-	125105							
Property Tax	125111							
Revenue Accounting -	125115							
HR - Compensation	125166							
HR - Workforce Plann	125175							
HR - Corp Services, Pip	125183							
HR - Labor Relations	125188							
HR - Houston Gas Opt	125189							
HR - Arkla, Entex, Suppo	125191							
TGN Title and Survey	125193							
Corp Ins/Risk Mgmt	125203							
VP - Regulatory Poli	125222							
Audit Services	125400							
Comm TDU	157500							
Comm Entex	157501							
Comm CEGT	157503							
Comm CEPS	157505							
Comm Field Srvs	157506	8,331.07						
Comm Properties	157507							
Comm Arkla	157508				129,260.68			
Comm Minnegasco	157509					170,693.60		
Comm 77	157510						12,012.36	
Comm 80	157513							1,059.57
Comm 85	157515							
Comm Genco	157518							
Comm Holding Co	157520							
Comm Entex Non-Metro	157521							
Comm Entex Hou Gas	157522							
Sr Exec TDU	157528							
Sr Exec Entex	157529							
Sr Exec CEGT	157530							
Sr Exec Field Srvs	157533	21,486.62						
Sr Exec Properties	157534							
Sr Exec Arkla	157535				160,927.82			
Sr Exec Minnegasco	157536					195,049.86		
Sr Exec 77	157537						85,008.37	
Sr Exec 80	157540							10,956.91
Sr Exec 85	157542							
Sr Exec Genco	157545							
HR Houston Electric	157557							
HR Entex Common	157558							
HR CEGT	157559							
HR CEPS	157561							
HR Field Srvs	157562	47,537.44						
HR Properties	157563							
HR Arkla	157564				502,306.02			
HR Minnegasco	157565					467,631.24		
HR 77	157566						55,751.79	
HR 80	157569							4,032.51
HR 85	157571							
HR Genco	157574							
HR Holding Company	157578							
HR Houston Gas	157579							
Legal Houston Electr	157587							
Legal Entex Common	157588							
Legal CEGT	157589							
Legal MRT	157590							
Legal CEPS	157591							
Legal Field Srvs	157592	88,584.13						
Legal Properties	157593							
Legal Arkla	157594				198,240.29			
Legal Minnegasco	157595					152,182.68		
Legal 77	157596						145,324.71	
Legal 80	157599							6,642.18
Legal 85	157601							
Legal Genco	157604							
Legal Noram	157605							
Legal Products	157608							
Legal Northwind	157609							

CERC

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY CENTERPOINT ENERGY LA TRANS DIV OF ENTEX ALTERNATIVE FUELS, INC CNP ILLINOIS GAS PINE PIPELINE TRANS CO PIPELINE ACQUISITION

DESCRIPTION	SUMMARIZED CATEGORY	0082	0085	0086	0123	0124	GRAND TOTAL
CORPORATE COSTS							
Corp Communications	125019						(65.48)
Texas Genco Sale	125091						(1,379.13)
Rev Rep & Anal - Adm	125093						(4.75)
Strat Plan Bus Svc	125099						(5.39)
Fin Rep/Corp Acctg	125101						(819.15)

Property Accounting-	125105		(54.63)
Property Tax	125111		(774.99)
Revenue Accounting -	125115		(62.10)
HR - Compensation	125166		(108.63)
HR - Workforce Plann	125175		(433.56)
HR - Corp Services,Pip	125183		(66.19)
HR - Labor Relations	125188		(24.45)
HR - Houston Gas Opt	125189	(47.30)	(47.30)
HR - Arkla,Entex,Suppo	125191	(461.02)	(461.02)
TGN Title and Survey	125193		(86,476.55)
Corp Ins/Risk Mgmt	125203		(120.58)
VP - Regulatory Poli	125222		(6.65)
Audit Services	125400		(74.19)
Comm TDU	157500		35,181.39
Comm Entex	157501	55,345.02	55,345.02
Comm CEGT	157503		68,103.24
Comm CEPS	157505		15.90
Comm Field Srvs	157506		8,331.07
Comm Properties	157507		(0.00)
Comm Arkla	157508		129,260.68
Comm Minnegasco	157509		170,693.60
Comm 77	157510		12,012.36
Comm 80	157513		1,059.57
Comm 85	157515	487.70	487.70
Comm Genco	157518		118,819.21
Comm Holding Co	157520		(0.00)
Comm Entex Non-Metro	157521	299,278.63	299,278.63
Comm Entex Hou Gas	157522	590,234.62	590,234.62
Sr Exec TDU	157528		455,187.07
Sr Exec Entex	157529	264,297.61	264,297.61
Sr Exec CEGT	157530		71,821.60
Sr Exec Field Srvs	157533		21,486.62
Sr Exec Properties	157534		(0.00)
Sr Exec Arkla	157535		160,927.82
Sr Exec Minnegasco	157536		195,049.86
Sr Exec 77	157537		85,008.37
Sr Exec 80	157540		10,956.91
Sr Exec 85	157542	5,571.55	5,571.55
Sr Exec Genco	157545		258,696.14
HR Houston Electric	157557		1,329,226.24
HR Entex Common	157558	770,572.68	743,194.18
HR CEGT	157559		256,824.28
HR CEPS	157561		739.13
HR Field Srvs	157562		38,419.09
HR Properties	157563		(0.00)
HR Arkla	157564		486,178.96
HR Minnegasco	157565		447,425.53
HR 77	157566		41,757.81
HR 80	157569		2,743.28
HR 85	157571	2,771.91	2,279.62
HR Genco	157574		457,145.18
HR Holding Company	157578		(0.00)
HR Houston Gas	157579	48,140.51	48,140.51
Legal Houston Electr	157587		2,537,748.72
Legal Entex Common	157588	1,208,911.72	1,208,911.72
Legal CEGT	157589		1,302,640.21
Legal MRT	157590		115,290.27
Legal CEPS	157591		94,445.03
Legal Field Srvs	157592		88,584.13
Legal Properties	157593		(0.00)
Legal Arkla	157594		198,240.29
Legal Minnegasco	157595		152,182.68
Legal 77	157596		145,324.71
Legal 80	157599		6,642.18
Legal 85	157601	4,429.79	4,429.79
Legal Genco	157604		2,667,168.22
Legal Noram	157605		44,756.65
Legal Products	157608		(0.00)
Legal Northwind	157609		(0.00)

Training 125181/TRAIN
 Corp Ins/Risk Mgmt / 125203/BILLHR
 BILLABLE HOURS

 Total Corporate Costs 361,499.88 698.83 630.00 2,175,023.13 1,769,911.83 1,029,879.34 125,156.16

CERC

 THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY
 CENTERPOINT LA TRANS DIV ALTERNATIVE CNP ILLINOIS PINE PIPELINE
 ENERGY ENTEX OF ENTEX FUELS, INC GAS TRANS CO ACQUISITION

DESCRIPTION	SUMMARIZED CATEGORY	0082	0085	0086	0123	0124	GRAND TOTAL
CORPORATE COSTS							
Legal Bond Transitio	157610						2,799.77
Legal Entex Fuels	157611			215.24			215.24
Legal Stranded	157612						3,492,193.82
Legal Fuel Rec	157613						(60,097.18)
CNP Legal Power Sys.	157614						(0.00)
M&A & Divestitures	157616						(0.00)
Legal Holding Co	157618						(0.00)
Legal Ill Gas Trans	157620				197.10		197.10
Legal Sale Northwind	157622						5,678.94
Finance TDU	157625						4,907,393.40
Finance Entex	157626	2,698,442.12					2,628,203.86
Finance CEGT 27	157627						636,042.59
Finance MRT	157628						36,227.58
Finance CEPS 33	157629						33,355.88
Finance Field Srvs	157630						189,818.32
Finance Properties	157631						(0.00)
Finance Arkla	157632						1,127,485.04
Finance Minnegasco	157633						728,232.12
Finance 77	157634						666,067.26
Finance 80	157637						135,012.22
Finance 85	157639		28,015.80				25,731.89
Finance Genco	157642						2,229,403.43
Finance Noram	157643						148,439.39
Finance REII	157644						(0.00)
Finance Products	157646						(0.00)
Finance Northwind	157647						(0.00)
Finance Entex Fuels	157649			8,576.52			8,576.52
Finance Holding Co	157657						(0.00)
Govt TDU	157659						2,976,414.73
Govt Entex	157660	112,345.86					112,345.86
Govt Genco	157669						570,705.32
Govt Stranded	157670						7,826,507.71
Govt Securitization	157672						257.70
Govt Bond Transition	157673						6,957.90
Reg Holding Company	157674						(0.00)
Govt Entex Legisl	157675	601.30					601.30
Govt Genco Legisl	157676						3,482.65
Govt CEHE Legisl	157677						217,697.14
Illinois Gas Transit	157802				1,581.00		1,581.00
National Furnance 40	157803						698.83
Lou. Fin Co 47	157804						630.00
Funding Co 51	157805						(0.00)
Legal Lake Wales	157811						120.72
Legal White River	157813						259.30
Legal Intrast Pipe	157814						11,660.81
Legal Securitization	157817						483,629.25
Legal Substation Imm	157818						(189.52)
Pine Pipeline (0124)	157821					563.01	563.01
TX Genco Holdings	157822						322,331.24
CNP Power Systems	157823						(0.00)
Sr Exec Holding Co	157824						(0.00)
Trans Bond Co 174	157852						600.00
Finance Strand Costs	157853						5,094.57
Finance Genco Sale	157854						(0.00)
Legal Genco Sale	157859						(0.00)
Legal General Corporate Admin	11021705						(96.88)
Regulatory Stranded Costs True-Up	11022112						(1,287.22)
Reg Legislative & Cust Svc-LegAdv AssetC	11022114						(7,496.32)
Legal to COH Rate Case	11023360	106,521.28					106,521.28
Legal to LA PGA Audit	11023362	6,679.26					6,679.26
Legal to Louisiana Rate Case	11023363	4,187.21					4,187.21
Legal to Minnesota Pipeline Project	11023380						28,277.63
Legal to Ada Compressor Station Project	11024580						18,374.86
Corp Legal / BILLABLE HOURS	125020/BILLHR						(78,344.92)
Comptroller / Billable Gvrnnce Hrs	125098/BILLGV						33,439.56
Federal Tax / Billable Gvrnnce Hrs	125102/BILLGV						0.00
Property Accounting- / BILLABLE HOURS	125105/BILLHR						26,050.82
Regulatory Reporting / Billable Gvrnnce Hrs	125112/BILLGV	587.72					7,375.77
HR - Compensation / BILLABLE HOURS	125166/BILLHR						1,581.30

HR - Learning & Organi /							
Training	125181/TRAIN	1,250.00					3,275.00
Corp Ins/Risk Mgmt /							
BILLABLE HOURS	125203/BILLHR						3,967.20

Total Corporate Costs		6,166,887.22	41,276.75	8,791.76	1,778.10	563.01	44,982,711.47

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	SUMMARIZED CATEGORY	TDU	GENCO		CERC	
		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
		0003	0004	0310	0016	0024
SUPPORT SERVICES						
FM CORP RE & FM MGR	156101	(1,142.40)				
FM PROJECT MANAGEMENT	156102	(559.23)				
FM PROJECT SUPPORT	156103	(69.63)				
FM BLDG OPN - C ZONE	156106	(295.56)				
FM BLDG OPN - S ZONE	156107	(1,329.34)				
OSS OFFICE SERV MGMT	156130	(64.22)				
OSS HOU MAIL SRVS	156132	(4.02)				
OSS RECORD ARCHIVES	156135	(121.28)				
OSS HOU GRAPHICS	156137	(20.26)				
OSS CPY CNTR SHREVE	156142	(8.22)				
OSS MILAM OFC SERV	156144	(30.71)				
P&L LDC Purchasing	156146	(51.89)				
P&L CORP PURCH	156148	(95.89)				
P&L SUPPLIER DIVERS	156152	(1,458.92)				
P&L A/P PROCESS MGR	156153	(21,610.75)				
SEC SECURITY MGR	156160	(17.42)				
SEC PATROL SERVICES	156161	(3,095.37)				
SS Houston Electric	157738	978,533.96				
SS Entex Common	157739					
SS Entex Metro	157740					
SS Entex Rural	157741					
SS Pipelines	157742					
SS Field Srvs	157743					
SS Properties	157744					
SS Arkla	157745					
SS Minnegasco	157746					
SS 77 Gas Services	157747					
SS Genco	157750		227,904.54			
SS Holding Co	157752					
SS CERC	157753				10,417.88	
SS 80 Intrast Pipe	157754					
SS 85 Louisiana Tran	157757					
FPM - Underground S/C Removal 13024240	11020455	32,140.17				
FPM - Galveston Srv Ctr Removal 13029842	11020463	1,403.50				
FPM - Spring Branch Ctr Removal 13033900	11020464	5,614.00				
FPM - Field Activities Removal 13035660	11021021	13,473.62				
FPM - Harrisburg UDG S/101762/CG/AA80	11022269	102,876.60				
FPM - Laura Koppe S/127128/CG/STLE Entex	11022274					
FPM - CGT Manlow Whse Sale - 13041001	11024421					
FPM - Sale of Lake Conway Lots 36491993	11024423					
FPM - Sale of Dumas,AK Office 36619738	11024424					
FPM - Sale Sheridan Meter Shop 36619739	11024425					
FPM - Sale Porterville Office B 36640533	11024426					
FM CORP RE & FM MGR / FAC ED&C BILLABLE HR	156101/FM011					
FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR	156102/FM011					
FM PROJECT SUPPORT / FAC ED&C BILLABLE HR	156103/FM011					
OSS HOU CUST BILLS / CUSTOMER BILLINGS	156133/CS014	(315.67)				
OSS HOU GRAPHICS / OSS GRAPHICS BILL HR	156137/CS025	1,434.38				
SEC SECURITY MGR / SEC Mgmt Hours	156160/SC013					
TOTAL SUPPORT SERVICES COSTS		1,105,185.45	227,904.54	(0.00)	10,417.88	(0.00)

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	SUMMARIZED CATEGORY	CERC				
		CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
		0027	0033	0036	0040	0047
SUPPORT SERVICES						
FM CORP RE & FM MGR	156101					
FM PROJECT MANAGEMENT	156102					
FM PROJECT SUPPORT	156103					
FM BLDG OPN - C ZONE	156106					
FM BLDG OPN - S ZONE	156107					
OSS OFFICE SERV MGMT	156130					
OSS HOU MAIL SRVS	156132					
OSS RECORD ARCHIVES	156135					
OSS HOU GRAPHICS	156137					
OSS CPY CNTR SHREVE	156142					
OSS MILAM OFC SERV	156144					
P&L LDC Purchasing	156146					
P&L CORP PURCH	156148					
P&L SUPPLIER DIVERS	156152					
P&L A/P PROCESS MGR	156153					
SEC SECURITY MGR	156160					
SEC PATROL SERVICES	156161					
SS Houston Electric	157738					
SS Entex Common	157739					

SS Entex Metro	157740				
SS Entex Rural	157741				
SS Pipelines	157742	232,825.04			
SS Field Srvs	157743			67,207.85	
SS Properties	157744				
SS Arkla	157745				
SS Minnegasco	157746				
SS 77 Gas Services	157747				
SS Genco	157750				
SS Holding Co	157752				
SS CERC	157753				
SS 80 Intrast Pipe	157754				
SS 85 Louisiana Tran	157757				
FPM - Underground S/C Removal 13024240	11020455				
FPM - Galveston Srv Ctr Removal 13029842	11020463				
FPM - Spring Branch Ctr Removal 13033900	11020464				
FPM - Field Activities Removal 13035660	11021021				
FPM - Harrisburg UDG S/101762/CG/AA80	11022269				
FPM - Laura Koppe S/127128/CG/STLE Entex	11022274				
FPM - CGT Manlow Whse Sale - 13041001	11024421	315.79			
FPM - Sale of Lake Conway Lots 36491993	11024423				
FPM - Sale of Dumas,AK Office 36619738	11024424				
FPM - Sale Sheridan Meter Shop 36619739	11024425				
FPM - Sale Porterville Office B 36640533	11024426				
FM CORP RE & FM MGR / FAC ED&C BILLABLE HR	156101/FM011				
FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR	156102/FM011	35.09	(35.09)		
FM PROJECT SUPPORT / FAC ED&C BILLABLE HR	156103/FM011				
OSS HOU CUST BILLS / CUSTOMER BILLINGS	156133/CS014				
OSS HOU GRAPHICS / OSS GRAPHICS BILL HR	156137/CS025				
SEC SECURITY MGR / SEC Mgmt Hours	156160/SC013				

TOTAL SUPPORT SERVICES COSTS		233,175.92	(35.09)	67,207.85	(0.00) (0.00)

CERC

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY		CENTERPOINT ENERGY ARKLA	MINNEGASCO	CNP MARKETING (GAS SVCS), INC	CNP INTRASTATE PIPELINE	CENTERPOINT ENERGY ENTEX
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DESCRIPTION	SUMMARIZED CATEGORY	0062	0072	0077	0080	0082
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SUPPORT SERVICES

FM CORP RE & FM MGR	156101					
FM PROJECT MANAGEMENT	156102					
FM PROJECT SUPPORT	156103					
FM BLDG OPN - C ZONE	156106					
FM BLDG OPN - S ZONE	156107					
OSS OFFICE SERV MGMT	156130					
OSS HOU MAIL SRVS	156132					
OSS RECORD ARCHIVES	156135					
OSS HOU GRAPHICS	156137					6,163.28
OSS CPY CNTR SHREVE	156142	(194.48)				
OSS MILAM OFC SERV	156144	(726.44)				
P&L LDC Purchasing	156146					
P&L CORP PURCH	156148					
P&L SUPPLIER DIVERS.	156152					
P&L A/P PROCESS MGR	156153					
SEC SECURITY MGR	156160					
SEC PATROL SERVICES	156161					
SS Houston Electric	157738					
SS Entex Common	157739					832,922.11
SS Entex Metro	157740					325,611.30
SS Entex Rural	157741					68,624.44
SS Pipelines	157742					
SS Field Srvs	157743					
SS Properties	157744					
SS Arkla	157745	621,371.13				
SS Minnegasco	157746		229,711.61			
SS 77 Gas Services	157747			20,825.98		
SS Genco	157750					
SS Holding Co	157752					
SS CERC	157753					
SS 80 Intrast Pipe	157754				3,907.99	
SS 85 Louisiana Tran	157757					
FPM - Underground S/C Removal 13024240	11020455					
FPM - Galveston Srv Ctr Removal 13029842	11020463					
FPM - Spring Branch Ctr Removal 13033900	11020464					
FPM - Field Activities Removal 13035660	11021021					
FPM - Harrisburg UDG S/101762/CG/AA80	11022269					
FPM - Laura Koppe S/127128/CG/STLE Entex	11022274					2,245.60
FPM - CGT Manlow Whse Sale - 13041001	11024421					
FPM - Sale of Lake Conway Lots 36491993	11024423	(1,684.20)				
FPM - Sale of Dumas,AK Office 36619738	11024424	3,263.14				
FPM - Sale Sheridan Meter Shop 36619739	11024425	1,614.03				
FPM - Sale Porterville Office B 36640533	11024426	982.45				
FM CORP RE & FM MGR / FAC ED&C BILLABLE HR	156101/FM011					
FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR	156102/FM011	(35.09)				(0.00)
FM PROJECT SUPPORT / FAC ED&C BILLABLE HR	156103/FM011					
OSS HOU CUST BILLS / CUSTOMER BILLINGS	156133/CS014					
OSS HOU GRAPHICS / OSS GRAPHICS BILL HR	156137/CS025					265.63
SEC SECURITY MGR / SEC Mgmt Hours	156160/SC013					

TOTAL SUPPORT SERVICES COSTS		624,590.54	229,711.61	20,825.98	3,907.99	1,235,832.36

THIRD QUARTER 2004 SERVICES BILLED FROM CNP
SERVICE COMPANYCNP
LA TRANS DIV ALTERNATIVE CNP ILLINOIS PINE PIPELINE
OF ENTEX FUELS, INC GAS TRANS CO ACQUISITION

DESCRIPTION	SUMMARIZED CATEGORY	0085	0086	0123	0124	GRAND TOTAL
SUPPORT SERVICES						
FM CORP RE & FM MGR	156101					(1,142.40)
FM PROJECT MANAGEMENT	156102					(559.23)
FM PROJECT SUPPORT	156103					(69.63)
FM BLDG OPN - C ZONE	156106					(295.56)
FM BLDG OPN - S ZONE	156107					(1,329.34)
OSS OFFICE SERV MGMT	156130					(64.22)
OSS HOU MAIL SRVS	156132					(4.02)
OSS RECORD ARCHIVES	156135					6,042.00
OSS HOU GRAPHICS	156137					(20.26)
OSS CPY CNTR SHREVE	156142					(202.70)
OSS MILAM OFC SERV	156144					(757.15)
P&L LDC Purchasing	156146					(51.89)
P&L CORP PURCH	156148					(95.89)
P&L SUPPLIER DIVERS.	156152					(1,458.92)
P&L A/P PROCESS MGR	156153					(21,610.75)
SEC SECURITY MGR	156160					(17.42)
SEC PATROL SERVICES	156161					(3,095.37)
SS Houston Electric	157738					978,533.96
SS Entex Common	157739					832,922.11
SS Entex Metro	157740					325,611.30
SS Entex Rural	157741					68,624.44
SS Pipelines	157742					232,825.04
SS Field Srvs	157743					67,207.85
SS Properties	157744					(0.00)
SS Arkla	157745					621,371.13
SS Minnegasco	157746					229,711.61
SS 77 Gas Services	157747					20,825.98
SS Genco	157750					227,904.54
SS Holding Co	157752					(0.00)
SS CERC	157753					10,417.88
SS 80 Intrast Pipe	157754					3,907.99
SS 85 Louisiana Tran	157757	20.67				20.67
FPM - Underground S/C Removal 13024240	11020455					32,140.17
FPM - Galveston Srv Ctr Removal 13029842	11020463					1,403.50
FPM - Spring Branch Ctr Removal 13033900	11020464					5,614.00
FPM - Field Activities Removal 13035660	11021021					13,473.62
FPM - Harrisburg UDG S/101762/CG/AA80	11022269					102,876.60
FPM - Laura Koppe S/127128/CG/STLE Entex	11022274					2,245.60
FPM - CGT Manlow Whse Sale - 13041001	11024421					315.79
FPM - Sale of Lake Conway Lots 36491993	11024423					(1,684.20)
FPM - Sale of Dumas,AK Office 36619738	11024424					3,263.14
FPM - Sale Sheridan Meter Shop 36619739	11024425					1,614.03
FPM - Sale Porterville Office B 36640533	11024426					982.45
FM CORP RE & FM MGR / FAC ED&C BILLABLE HR	156101/FM011					(0.00)
FM PROJECT MANAGEMENT / FAC ED&C BILLABLE HR	156102/FM011					(35.09)
FM PROJECT SUPPORT / FAC ED&C BILLABLE HR	156103/FM011					(0.00)
OSS HOU CUST BILLS / CUSTOMER BILLINGS	156133/CS014					(315.67)
OSS HOU GRAPHICS / OSS GRAPHICS BILL HR	156137/CS025					1,700.01
SEC SECURITY MGR / SEC Mgmt Hours	156160/SC013					(0.00)
TOTAL SUPPORT SERVICES COSTS		20.67	(0.00)	(0.00)	(0.00)	3,758,745.70

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	DESCRIPTION	SUMMARIZED CATEGORY	TDU	GENCO		CERC	
			CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	TEXAS GENCO HOLDINGS, INC.	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
			0003	0004	0310	0016	0024
INFORMATION TECHNOLOGY							
IT ADMINISTRATION	156200	(40,741.20)					
IT NCS ENTERPRISE OP	156203	(244.26)					
IT Telecommunication	156204	(18,924.86)					
IT NCS SEC/DIS REC	156215	(49.30)					
IT SD STRAT DATA SVS	156216	(199.16)					
IT NCS DESKTOP ADM	156219	(1,021.97)					
IT DESKTOP SITE SUP	156222	(775.53)					
CNP TDU	156226	(133.94)					
IT SD TOOLS SUPPORT	156240	(16.85)					
IT SD E-BUSINESS	156242	(17.41)					
IT Data Circuit Mgmt	156251	(1,544.29)					
IT Tele - Basic Line	156256	(1,863.60)					
IT ARCHITECTURE	156286	(31.10)					
IT Houston Electric	157689	9,465,376.78					
IT Entex Common	157692						
IT Entex Metro	157693						
IT Entex Rural	157694						
IT Pipelines	157695						
IT Arkla	157696						
IT Minnegasco	157697						
IT C&I	157698						
IT Genco	157700		832,299.24				
IT Houston 101455	157701	3,781.80					
IT TDU - 101516	157703	(0.00)					
Entx MD East TX	157705						
IT TDU 101378	157718	1,515.06					
IT Houston Electric	157760	7,701.68					
IT Houston Electric	157761	53,889.75					
IT Houston Electric	157763	20,898.91					
IT Houston Electric	157764	6,743.85					
IT Customer Care 90	157769	1,002,713.46					
IT Entex Common 903	157779						
IT Arkla 903	157787						
IT Metered Houston E	157790	24,195.18					
IT Metered Houston E	157791	24,195.06					
IT SAP ESD / BILLABLE HOURS	156213/BILLHR						
IT SD STRAT DATA SVS / BILLABLE HOURS	156216/BILLHR						
IT SD CORP APPS / BILLABLE HOURS	156227/BILLHR						
IT SD CORP APPS / NONBILLABLE HOURS	156227/NOBILL						
IT SAP Programming / BILLABLE HOURS	156234/BILLHR						
IT Computer Ops / NONBILLABLE HOURS	156277/NOBILL						
MGC SAP R/3 Minnesota O&M IT Labor	IT/02/0105/030204						
Entex BM Lotus Notes (ENTXD18)	S/156200/EE/ENTXBMLN						
TOTAL INFORMATION TECHNOLOGY COSTS		10,545,448.06	832,299.24	(0.00)	(0.00)	(0.00)	
GRAND TOTAL		35,780,182.35	7,419,742.52	322,331.24	(190,767.94)	151,517.85	

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	DESCRIPTION	SUMMARIZED CATEGORY	CERC				
			CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
			0027	0033	0036	0040	0047
INFORMATION TECHNOLOGY							
IT ADMINISTRATION	156200						
IT NCS ENTERPRISE OP	156203						
IT Telecommunication	156204						
IT NCS SEC/DIS REC	156215						
IT SD STRAT DATA SVS	156216						
IT NCS DESKTOP ADM	156219						
IT DESKTOP SITE SUP	156222						
CNP TDU	156226						
IT SD TOOLS SUPPORT	156240						
IT SD E-BUSINESS	156242						
IT Data Circuit Mgmt	156251						
IT Tele - Basic Line	156256						
IT ARCHITECTURE	156286						
IT Houston Electric	157689						
IT Entex Common	157692						
IT Entex Metro	157693						
IT Entex Rural	157694						
IT Pipelines	157695	1,709,785.82					
IT Arkla	157696						
IT Minnegasco	157697						
IT C&I	157698						
IT Genco	157700						
IT Houston 101455	157701						
IT TDU - 101516	157703						
Entx MD East TX	157705						

IT TDU 101378	157718
IT Houston Electric	157760
IT Houston Electric	157761
IT Houston Electric	157763
IT Houston Electric	157764
IT Customer Care 90	157769
IT Entex Common 903	157779
IT Arkla 903	157787
IT Metered Houston E	157790
IT Metered Houston E	157791
IT SAP ESD / BILLABLE HOURS	156213/BILLHR
IT SD STRAT DATA SVS / BILLABLE HOURS	156216/BILLHR
IT SD CORP APPS / BILLABLE HOURS	156227/BILLHR
IT SD CORP APPS / NONBILLABLE HOURS	156227/NOBILL
IT SAP Programming / BILLABLE HOURS	156234/BILLHR
IT Computer Ops / NONBILLABLE HOURS	156277/NOBILL
MGC SAP R/3 Minnesota O&M IT Labor	IT/02/0105/030204
Entex BM Lotus Notes (ENTXD18)	S/156200/EE/ENTXBMLN

TOTAL INFORMATION TECHNOLOGY COSTS	1,709,785.82	(0.00)	(0.00)	(0.00)	(0.00)
GRAND TOTAL	4,352,553.30	129,237.96	428,707.73	698.83	630.00

CERC

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	CENTERPOINT ENERGY ARKLA	MINNEGASCO	CNP MARKETING (GAS SVCS), INC	CNP INTRASTATE PIPELINE	CENTERPOINT ENERGY ENTEX	
DESCRIPTION	SUMMARIZED CATEGORY	0062	0072	0077	0080	0082

INFORMATION TECHNOLOGY

IT ADMINISTRATION	156200					
IT NCS ENTERPRISE OP	156203					
IT Telecommunication	156204					
IT NCS SEC/DIS REC	156215					
IT SD STRAT DATA SVS	156216					
IT NCS DESKTOP ADM	156219					
IT DESKTOP SITE SUP	156222					
CNP TDU	156226					
IT SD TOOLS SUPPORT	156240					
IT SD E-BUSINESS	156242					
IT Data Circuit Mgmt	156251					(8,387.38)
IT Tele - Basic Line	156256					
IT ARCHITECTURE	156286					
IT Houston Electric	157689					
IT Entex Common	157692					1,430,192.78
IT Entex Metro	157693					778,471.49
IT Entex Rural	157694					365,689.14
IT Pipelines	157695					
IT Arkla	157696	1,180,021.47				
IT Minnegasco	157697		2,054,826.65			
IT C&I	157698			19,969.10	19,969.08	
IT Genco	157700					
IT Houston 101455	157701					
IT TDU - 101516	157703					
Entx MD East TX	157705					10,606.49
IT TDU 101378	157718					
IT Houston Electric	157760					
IT Houston Electric	157761					
IT Houston Electric	157763					
IT Houston Electric	157764					
IT Customer Care 90	157769					
IT Entex Common 903	157779					193,897.57
IT Arkla 903	157787	1,804.05				
IT Metered Houston E	157790					
IT Metered Houston E	157791					
IT SAP ESD / BILLABLE HOURS	156213/BILLHR		6,171.80			
IT SD STRAT DATA SVS / BILLABLE HOURS	156216/BILLHR		207.74			
IT SD CORP APPS / BILLABLE HOURS	156227/BILLHR		4,713.52			
IT SD CORP APPS / NONBILLABLE HOURS	156227/NOBILL		(0.00)			
IT SAP Programming / BILLABLE HOURS	156234/BILLHR		2,278.80			
IT Computer Ops / NONBILLABLE HOURS	156277/NOBILL		(0.00)			
MGC SAP R/3 Minnesota O&M IT Labor	IT/02/0105/030204		(20,425.13)			
Entex BM Lotus Notes (ENTXD18)	S/156200/EE/ENTXBMLN					10,046.30

TOTAL INFORMATION TECHNOLOGY COSTS	1,181,825.52	2,047,773.38	19,969.10	19,969.08	2,780,516.39
GRAND TOTAL	3,981,439.19	4,047,396.82	1,070,674.42	149,033.23	10,183,235.97

CERC

THIRD QUARTER 2004 SERVICES BILLED FROM CNP SERVICE COMPANY	LA TRANS DIV OF ENTEX	ALTERNATIVE FUELS, INC	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	GRAND TOTAL	
DESCRIPTION	SUMMARIZED CATEGORY	0085	0086	0123	0124	GRAND TOTAL

INFORMATION TECHNOLOGY

IT ADMINISTRATION	156200					(40,741.20)
IT NCS ENTERPRISE OP	156203					(244.26)
IT Telecommunication	156204					(18,924.86)
IT NCS SEC/DIS REC	156215					(49.30)

IT SD STRAT DATA SVS	156216				(199.16)	
IT NCS DESKTOP ADM	156219				(1,021.97)	
IT DESKTOP SITE SUP	156222				(775.53)	
CNP TDU	156226				(133.94)	
IT SD TOOLS SUPPORT	156240				(16.85)	
IT SD E-BUSINESS	156242				(17.41)	
IT Data Circuit Mgmt	156251				(9,931.67)	
IT Tele - Basic Line	156256				(1,863.60)	
IT ARCHITECTURE	156286				(31.10)	
IT Houston Electric	157689				9,465,376.78	
IT Entex Common	157692				1,430,192.78	
IT Entex Metro	157693				778,471.49	
IT Entex Rural	157694				365,689.14	
IT Pipelines	157695				1,709,785.82	
IT Arkla	157696				1,180,021.47	
IT Minnegasco	157697				2,054,826.65	
IT C&I	157698				39,938.18	
IT Genco	157700				832,299.24	
IT Houston 101455	157701				3,781.80	
IT TDU - 101516	157703				(0.00)	
Entx MD East TX	157705				10,606.49	
IT TDU 101378	157718				1,515.06	
IT Houston Electric	157760				7,701.68	
IT Houston Electric	157761				53,889.75	
IT Houston Electric	157763				20,898.91	
IT Houston Electric	157764				6,743.85	
IT Customer Care 90	157769				1,002,713.46	
IT Entex Common 903	157779				193,897.57	
IT Arkla 903	157787				1,804.05	
IT Metered Houston E	157790				24,195.18	
IT Metered Houston E	157791				24,195.06	
IT SAP ESD / BILLABLE HOURS	156213/BILLHR				6,171.80	
IT SD STRAT DATA SVS / BILLABLE HOURS	156216/BILLHR				207.74	
IT SD CORP APPS / BILLABLE HOURS	156227/BILLHR				4,713.52	
IT SD CORP APPS / NONBILLABLE HOURS	156227/NOBILL				(0.00)	
IT SAP Programming / BILLABLE HOURS	156234/BILLHR				2,278.80	
IT Computer Ops / NONBILLABLE HOURS	156277/NOBILL				(0.00)	
MGC SAP R/3 Minnesota O&M IT Labor	IT/02/0105/030204				(20,425.13)	
Entex BM Lotus Notes (ENTXD18)	S/156200/EE/ENTXBMLN				10,046.30	
TOTAL INFORMATION TECHNOLOGY COSTS		(0.00)	(0.00)	(0.00)	(0.00)	19,137,586.59
GRAND TOTAL		41,297.42	8,791.76	1,778.10	563.01	67,879,043.76