

UNITED STATES OF AMERICA  
before the  
SECURITIES AND EXCHANGE COMMISSION

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In the Matter of:

CENTERPOINT ENERGY, INC.  
1111 Louisiana  
Houston, Texas 77002

CERTIFICATE  
OF  
NOTIFICATION

(70-9895)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

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THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of Reliant Energy, Incorporated and CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27548 (July 5, 2002)), CenterPoint Energy, Inc. (the "Company") is reporting the following information for itself and its subsidiaries for the quarterly period ended December 31, 2002. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

366,715 shares were issued under the Investor's Choice Plan.

10,000 shares were issued to Milton Carroll, Chairman of the Board of Directors, on November 27, 2002, pursuant to an agreement related to Mr. Carroll's assumption of the duties of Chairman of the Board.

2,773,100 stock options were granted to Company employees at a strike price of \$6.4378 under the Company's Long Term Incentive Plan. Although awards of these options had been made in March 2002, the actual grant and pricing of the options had been deferred until the separation of Reliant Resources from the Company.

A total of 304,583 shares of common stock which previously had been granted to participants under the Company's Common Stock Participation Plan as time-based restricted shares became vested during the quarter, and an additional 451,050 shares of time based restricted stock were granted under that plan, to become vested based on performance achieved during the 2002-2004 performance cycle.

410 shares were issued in exchange for convertible NorAm 6% Subordinated Debentures tendered during the quarter.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A. Also, on October 18, 2002, CenterPoint delivered a guarantee in favor of the Tennessee Board for Licensing Contractors to support the contracting activities of CenterPoint Energy Pipeline Services, Inc. in Tennessee. The term of this guarantee runs with the two-year license granted by the Tennessee Board and provides for a maximum potential exposure of \$15,000,000.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

No long term debt was issued by the Company during the quarter. For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Company, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit B hereto.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On November 12, 2002, CenterPoint Energy Houston Electric LLC (the "T&D Utility") entered into a new \$1.310 billion senior secured credit facility (the "T&D Term Loan"). The proceeds were used to repay all amounts outstanding under the T&D Utility's existing \$850 million bank credit facility dated October 10, 2002, to repay \$400 million of debt, which included \$300 million of senior debentures of CenterPoint Energy FinanceCo II LLP due to mature on November 15, 2002, and \$100 million of debt of CenterPoint, and to pay fees and related expenses. The T&D Term Loan has a three-year term, and carries an interest rate of LIBOR plus 9.75 percent, subject to a minimum LIBOR rate of 3 percent. The T&D Utility Term Loan is secured by General Mortgage Bonds, which replaced the \$850 million in General Mortgage Bonds that the banks had held.

For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit B hereto.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Act, as amended.  
  
None.
8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.  
  
None.
9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.  
  
None.
10. The information required by a Certificate of Notification on Form U-6B-2.  
  
Not applicable.
11. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.  
  
See Exhibit C hereto. See also the Annual Report on Form 10-K filed by the Company on March 10, 2003 (File No. 1-31447), the Annual Report on Form 10-K filed by CenterPoint Energy Resources Corp. on March 12, 2003 (File No. 1-13265), and the Annual Report on Form 10-K filed by CenterPoint Energy Houston Electric, LLC on March 11, 2003 (File No. 1-3187), all of which are incorporated herein by reference.
12. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit D hereto.

13. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit E hereto.

14. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit F hereto.

15. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit G hereto. The Company may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period involving the issuance and sale of up to an aggregate of \$1 billion (cash proceeds to the Company or the respective subsidiary company) in any combination of common stock, preferred securities, debt securities, stock purchase contracts and stock purchase units, as well as its common stock issuable pursuant to such stock purchase contracts and stock purchase units, all as set forth in further detail in the Application. Such financing subsidiaries have been organized because, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

16. For any service transactions among the Company (or any other system service provider, including Reliant Energy Trading and Transportation Group, Inc.) and the Utility Subsidiaries during the period, provide the following information (i) a narrative description of the services rendered; (ii) disclosure of the dollar amount of services rendered in (i) above according to category or department; (iii) identification of companies rendering services described in (i) above and recipient companies, including disclosure of the allocation of services costs; and (iv) disclosure of the number of the CenterPoint system employees engaged

in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit H hereto.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

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Rufus S. Scott  
Vice President, Deputy General Counsel  
and Assistant Corporate Secretary

Dated: March 31, 2003

Exhibits  
Exhibit  
Description  
Exhibit A  
CenterPoint  
Energy  
Resources  
Corp. and  
CenterPoint  
Energy,  
Inc.  
Outstanding  
Corporate  
Guaranties  
for Fourth  
Quarter  
2002  
Exhibit B  
Short-Term  
External  
Debt of  
CenterPoint  
Energy,  
Inc. and  
Utility  
Subsidiaries  
as of  
December  
31, 2002  
Exhibit C  
Consolidated  
Balance  
Sheets for  
CenterPoint  
Energy,  
Inc. and  
Subsidiaries  
(as of  
December  
31, 2002)  
Exhibit D  
Capital  
Structure  
Chart of  
CenterPoint  
Energy,  
Inc. and  
Utility  
Subsidiaries  
as of  
December  
31, 2002  
Exhibit E  
Retained  
Earnings  
Analysis of  
CenterPoint  
Energy,  
Inc.,  
CenterPoint  
Energy  
Resources  
Corp.,  
CenterPoint  
Energy  
Houston  
Electric,  
LLC and  
Texas Genco  
LP  
Exhibit  
F Money  
Pool  
Participants  
and  
Outstanding  
Borrowings  
as of  
December  
31, 2002  
Exhibit G  
CenterPoint  
Energy,  
Inc.  
Investments  
in  
Financing  
Subsidiaries  
as of  
December  
31, 2002  
Exhibit H  
Information  
on Service  
Transactions  
between  
CenterPoint  
Energy,

Inc. and  
Utility  
Subsidiaries  
(Corporate  
Costs,  
Shared  
Services  
and  
Information  
Technology  
Services)



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EXHIBIT A

CENTERPOINT ENERGY RESOURCES CORP. AND CENTERPOINT ENERGY, INC.  
OUTSTANDING CORPORATE GUARANTIES -- 4TH QUARTER 2002

12/31/02

GUARANTOR	BUSINESS UNITS AS DEBTORS				BENEFICIARY/COUNTERPARTY	DOLLAR LIMIT	DATE ISSUED
CERC	CEGRC	CEGM		RER	Mirant Americas Energy Marketing, LP	\$ 10,000,000	30-Oct-02
CERC	CEGRC	CEGM			Ameren Energy Fuels and Services, Union Electric Company d/b/a AmerenUE, Central Illinois Public Service Company d/b/a AmerenCIPS and Ameren Energy Generating Company	\$ 2,000,000	11/Nov/02
CERC	CEGRC	CEGM	IGS	CEFS	Ozark Gas Transmission, LLC	\$ 250,000	11-Nov-02
CERC	CEGRC				Reliant Energy Services, Inc.	\$ 1,500,000	21-Nov-02
CERC	CEGRC				Reliant Energy Services, Inc.	\$ 2,000,000	21-Nov-02
CEI	CEGRC	CEGM	IGS	CEFS	Shoreline Gas, Inc.	\$ 2,000,000	01-Oct-02
CEI	CEGM				National Energy and Trade	\$ 3,000,000	10-Oct-02
CEI	CEGRC				Prudential Securities Incorporated	\$ 25,000,000	15-Oct-02
CEI	CEGRC				Texas Gas Transmission Corporation	\$ 5,000,000	25-Oct-02
CEI					GENCO ERCOT (QSE)	\$ 15,000,000	28-Oct-02
CEI					GENCO ERCOT (TCR)	\$ 30,000,000	28-Oct-02
CEI	CEGRC	CEGM	CEGT		ONEOK Energy Marketing and Trading Company L.P.	\$ 15,000,000	01-Nov-02
CEI	CEGRC				Murphy Oil Company	\$ 10,000,000	08-Nov-02
CEI	CEGRC				Columbia Gas Transmission Corp. and Columbia Gulf Transmission Company	\$ 1,000,000	15-Nov-02
CEI	CEGRC				Superior Natural Gas Corporation	\$ 7,000,000	18-Nov-02
CEI	CEGRC				Mieco, Inc.	\$ 2,000,000	01-Dec-02
CEI	CEGRC	CEGM	IGS	CEMII CEPS	TXU Energy Trading LP	\$ 10,000,000	16-Dec-02
CEI	CEGRC	CEGM			Louis Dreyfus Energy Services L.P.	\$ 7,000,000	20-Dec-02
CEI	CEGRC	CEGM		CPFS	Questar Energy Trading Company	\$ 1,500,000	20-Dec-02
TGHI					GENCO Tenaska Power Services Co.	\$ 1,000,000	01-Nov-02
TGHI					GENCO TXU Lone Star Pipeline	\$ 200,000	01-Nov-02
TGHI					GENCO Tractebel Energy Marketing	\$ 2,000,000	01-Nov-02
TGHI					GENCO American Electric Power Service Corporation	\$ 10,000,000	18-Nov-02
TGHI					GENCO AEP Energy Services, Inc., Houston Pipe Line Company LP & AEP Gas Marketing, LP	\$ 10,000,000	18-Nov-02
TGHI					GENCO Exelon Generation Company, LLC	\$ 2,000,000	01-Dec-02
TGHI					GENCO Conoco Inc.	\$ 3,000,000	04-Dec-02

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EXHIBIT B

COMMERCIAL PAPER	TOTAL CAPACITY	AVAILABLE	OUTSTANDING	WTD RATE
CNP	1,500,000,000	-	-	0.00000%
CE Resources Corp.	347,453,350	453,350	-	0.00000%
TOTAL	1,847,453,350	-	-	0.00000%

BANK LOANS		PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE
CNP					
Term	Mat 01/17/03	2,350,000,000		2,350,000,000	5.92188%
Revolver	Mat 01/17/03	1,500,000,000	-	1,500,000,000	5.42188%
CNP TOTAL		3,850,000,000		3,850,000,000	5.72707%
CE Resources Corp.	Mat 01/08/03	150,000,000	-	150,000,000	1.67500%
	Mat 01/13/03	197,000,000	-	197,000,000	1.65500%
CERC TOTAL		347,000,000	-	347,000,000	1.66365%

## CENTERPOINT ENERGY, INC. AND SUBSIDIARIES

## CONSOLIDATED BALANCE SHEETS

DECEMBER 31, 2001	DECEMBER 31, 2002	2001	2002
---- (IN THOUSANDS) ASSETS CURRENT ASSETS: Cash and cash equivalents..... \$ 35,500 \$			
311,710 Investment in AOL Time Warner common stock.....	826,609	283,486	Accounts receivable, net.....
523,172	562,977	Accrued unbilled	revenues.....
302,879	354,497	Inventory.....	405,638
351,816	Non-trading derivative assets.....	6,996	27,275
Current assets of discontinued operations.....	4,657,187	--	Prepaid expense and other current assets.....
34,539	71,367	-----	-----
----- Total current assets.....			
6,792,520	1,963,128	-----	PROPERTY, PLANT AND EQUIPMENT, NET.....
11,199,505	11,409,369	-----	OTHER ASSETS:
Goodwill,			
net.....	1,740,510	1,740,510	Other intangibles,
net.....	62,294	65,880	Regulatory
assets.....	3,283,492	4,000,646	Non-trading derivative
assets.....	2,234	3,866	Non-current assets of discontinued operations.....
7,642,276	--	Other.....	543,532
450,880	-----	-----	Total other assets.....
13,274,338	6,261,782	-----	TOTAL ASSETS.....
\$31,266,363	\$19,634,279	=====	=====
LIABILITIES AND SHAREHOLDERS' EQUITY CURRENT LIABILITIES:			
Short-term			
borrowings.....	\$ 3,528,614	\$ 347,000	Current portion of long-term debt.....
636,987	810,325	Indexed debt securities derivative.....	730,225
224,881	Accounts payable.....	526,758	623,457
Taxes accrued.....	286,668	118,669	Interest accrued.....
111,629	197,274	Non-trading derivative liabilities.....	72,744
26,387	Regulatory liabilities.....	154,783	168,173
Accumulated deferred income taxes, net.....	322,186	285,275	Current liabilities of discontinued operations.....
3,737,636	--	Other.....	346,846
288,547	-----	-----	Total current liabilities.....
10,455,076	3,089,988	-----	OTHER LIABILITIES:
Accumulated deferred income taxes, net.....			
2,353,375	2,449,206	Unamortized investment tax credits.....	247,407
230,037	Non-trading derivative liabilities.....	9,825	873
Benefit obligations.....	420,356	834,989	Regulatory liabilities.....
1,210,888	959,421	Non-current liabilities of discontinued operations.....	3,616,498
--	Other.....	589,534	747,355
-----	-----	-----	Total other liabilities.....
8,447,883	5,221,881	-----	LONG-TERM DEBT.....
4,919,737	9,194,320	-----	COMMITMENTS AND CONTINGENCIES (NOTES 1 AND 13 TO CENTERPOINT ENERGY, INC.'S ANNUAL REPORT ON FORM 10-K FOR THE YEAR ENDED DECEMBER 31, 2002) COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY.....
705,744	706,140	-----	-----
----- SHAREHOLDERS' EQUITY.....			
6,737,923	1,421,950	-----	TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY.....
\$31,266,363	\$19,634,279	=====	=====



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EXHIBIT D

CAPITAL STRUCTURE BY ENTITY  
AS OF DECEMBER 31, 2002  
(IN THOUSANDS)

	CNP		CEHE		CERC		TEXAS GENCO	
	-----		-----		-----		-----	
SHORT-TERM BORROWINGS	347,000	2.73%	--	0.00%	347,000	7.85%	--	0.00%
CURRENT PORTION OF								
LONG-TERM DEBT	810,325	6.38%	18,758	0.31%	517,616	11.70%	--	0.00%
INDEXED DEBT SECURITIES								
DERIVATIVE	224,881	1.77%	--	0.00%	--	0.00%	--	0.00%
DEBT TO AFFILIATE-CNP	--	0.00%	1,131,376	18.50%	74,096	1.68%	--	0.00%
LONG-TERM DEBT	9,194,320	72.37%	2,641,281	43.19%	1,441,264	32.59%	--	0.00%
TRUST PREFERRED SECURITIES	706,140	5.56%	--	0.00%	508	0.01%	--	0.00%
COMMON STOCK	3,050	0.02%	1	0.00%	1	0.00%	1	0.00%
ADDITIONAL PAID-IN CAPITAL	3,046,043	23.98%	2,205,039	36.06%	1,986,364	44.91%	2,878,502	101.93%
MEMBER'S EQUITY/PARTNERS'S								
CAPITAL	--	0.00%	--	0.00%	--	0.00%	--	0.00%
RETAINED EARNINGS	(1,062,083)	-8.36%	118,946	1.95%	44,804	1.01%	(54,460)	-1.93%
ACCUMULATED OTHER								
COMPREHENSIVE INCOME	(487,011)	-3.83%	--	0.00%	11,260	0.25%	--	0.00%
UNEARNED ESOP STOCK	(78,049)	-0.61%	--	0.00%	--	0.00%	--	0.00%
TOTAL CAPITALIZATION	12,704,616	100.00%	6,115,401	100.00%	4,422,913	100.00%	2,824,043	100.00%

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EXHIBIT E

CENTERPOINT ENERGY RESOURCES CORP. ROLLFORWARD OF EQUITY 4TH QUARTER 2002	BEGINNING BALANCE 9/30/02	NET INCOME	CTA ADJUSTMENTS	BENEFIT LIABILITY ADJUSTMENT	BENEFITS TRANSFER
<hr/>					
COMMON STOCK EQUITY					
Common stock	1	-	-	-	-
Paid-in Capital	1,905,395	-	-	-	-
Retained earnings	73,361	48,536	-	-	-
FAS 133 adjustment	5,232	-	-	-	-
Benefits Minimum Liability Adjustment	(1,468)	-	-	-	1,468
Currency translation differences	-	-	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-
<hr/>					
TOTAL COMMON STOCK EQUITY	\$ 1,982,521	\$48,536	\$ -	\$ -	\$1,468
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CENTERPOINT ENERGY RESOURCES CORP. ROLLFORWARD OF EQUITY 4TH QUARTER 2002	CONTRIBUTIONS FROM REI	DIVIDENDS TO REI	FAS 133 ADJUSTMENT	CHANGE IN UNREALIZED GAIN/LOSS ON ITRON INVESTMENT	OTHER	ENDING BALANCE 12/31/02
<hr/>						
COMMON STOCK EQUITY						
Common stock	-	-	-	-	-	1
Paid-in Capital	-	77,093	-	-	3,876	1,986,364
Retained earnings	-	(77,093)	-	-	-	44,804
FAS 133 adjustment	-	-	6,028	-	-	11,260
Benefits Minimum Liability Adjustment	-	-	-	-	-	-
Currency translation differences	-	-	-	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
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TOTAL COMMON STOCK EQUITY	\$ -	\$ -	\$ 6,028	\$ -	\$ 3,876	\$ 2,042,429
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CEHE ROLLFORWARD OF EQUITY 4TH QUARTER 2002	BEGINNING BALANCE 9/30/02	NET INCOME	OTHER	ENDING BALANCE 12/31/02
-----				
COMMON STOCK EQUITY				
Common Stock	1,000	-	-	1,000
Additional Paid in Capital	2,207,638,161	-	(2,599,157)	2,205,039,004
Retained earnings	70,119,970	49,110,536	(284,044)	118,946,462
Benefits - Minimum Liability Adj	(1,078,350)	1,078,350	-	-
-----				
TOTAL COMMON STOCK EQUITY	\$ 2,276,680,781	\$ 50,188,886	\$ (2,883,201)	\$ 2,323,986,466
=====				

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	BEGINNING BALANCE 12/31/01	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGES IN UNREALIZED GAIN/LOSS ON INVESTMENT
TRUST PREFERRED SECURITIES	\$ -					
COMMON STOCK EQUITY						
Cumulative preferred stock	-					
Common stock	3,897,300,632					
Treasury stock	-					
ESOP stock	(131,887,644)					
Retained earnings	3,176,532,479	31,604,575	(111,016,159)			
Currency translation differences	(95,897,178)			(8,808,548)		
FAS 133 adjustment	(101,006,542)					
Benefits - Minimum Liability Adj	(13,169,525)				372,097	
Unrealized gain/loss on investments	6,049,992					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 6,737,922,214</b>	<b>\$ 31,604,575</b>	<b>\$ (111,016,159)</b>	<b>\$ (8,808,548)</b>	<b>\$ 372,097</b>	<b>\$ -</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	RECOGNITION OF ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	CEHE INC. EQUITY AT 8/31/02 BEFORE DISCO OPS	DISCO OPS	CHANGES IN STOCK FOR RESTRUCTURING
TRUST PREFERRED SECURITIES						
COMMON STOCK EQUITY						
Cumulative preferred stock						
Common stock						
Treasury stock						
ESOP stock						
Retained earnings						
Currency translation differences						
FAS 133 adjustment		185,371,416				
Benefits - Minimum Liability Adj						
Unrealized gain/loss on investments	(1,397,907)					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ (1,397,907)</b>	<b>185,371,416</b>				

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER DISCO OPS	NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 6/30/02
TRUST PREFERRED SECURITIES					\$ -
COMMON STOCK EQUITY					
Cumulative preferred stock					-
Common stock				14,659,468	3,911,960,100
Treasury stock					-
ESOP stock				18,859,329	(113,028,315)
Retained earnings				6	3,097,120,901
Currency translation differences					(104,705,726)
FAS 133 adjustment					84,364,874
Benefits - Minimum Liability Adj					(12,797,428)
Unrealized gain/loss on investments					4,652,085
<b>TOTAL COMMON STOCK EQUITY</b>				<b>\$ 33,518,803</b>	<b>\$ 6,867,566,491</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	BEGINNING BALANCE 03/31/02	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGES IN UNREALIZED GAIN/LOSS ON INVESTMENT
TRUST PREFERRED SECURITIES	\$ -					
COMMON STOCK EQUITY						
Cumulative preferred stock	-					
Common stock	3,911,960,100					
Treasury stock	-					
ESOP stock	(113,028,315)					
Retained earnings	3,097,120,901	235,644,721	(111,619,212)			
Currency translation differences	(104,705,726)			82,347,390		
FAS 133 adjustment	84,364,874					
Benefits - Minimum Liability Adj	(12,797,428)					
Unrealized gain/loss on investments	4,652,085					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 6,867,566,491</b>	<b>\$ 235,644,721</b>	<b>\$ (111,619,212)</b>	<b>\$ 82,347,390</b>	<b>\$ -</b>	<b>\$ -</b>



CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	RECOGNITION OF ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	EQUITY AT 8/31/02 BEFORE DISCO OPS	DISCO OPS	CHANGES IN STOCK FOR RESTRUCTURING
TRUST PREFERRED SECURITIES	-	-				
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-				
Common stock	-	-				
Treasury stock	-	-				
ESOP stock	-	-				
Retained earnings	-	-				
Currency translation differences	-	-				
FAS 133 adjustment	-	(36,329,286)				
Benefits - Minimum Liability Adj	-	-				
Unrealized gain/loss on investments	140,543	-				
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 140,543</b>	<b>\$ (36,329,286)</b>				

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER DISCO OPS	NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 6/30/02
TRUST PREFERRED SECURITIES				-	\$ -
COMMON STOCK EQUITY					
Cumulative preferred stock				-	-
Common stock				783,108	3,912,743,208
Treasury stock				(103,669,904)	(103,669,904)
ESOP stock				113,028,315	-
Retained earnings				(6)	3,221,146,404
Currency translation differences				-	(22,358,336)
FAS 133 adjustment				-	48,035,588
Benefits - Minimum Liability Adj				-	(12,797,428)
Unrealized gain/loss on investments				-	4,792,628
<b>TOTAL COMMON STOCK EQUITY</b>				<b>\$ 10,141,513</b>	<b>\$ 7,047,892,160</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	BEGINNING BALANCE 12/31/01	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFIT LIABILITY	CHANGES IN STOCK
TRUST PREFERRED SECURITIES	\$ -					
COMMON STOCK EQUITY						
Cumulative preferred stock	-					
Common stock	3,897,300,632					
Treasury stock	-					
ESOP stock	(131,887,644)					
Retained earnings	3,176,532,479	267,249,296	(222,635,371)			
Currency translation differences	(95,897,178)			73,538,842		
FAS 133 adjustment	(101,006,542)					
Benefits - Minimum Liability Adj	(13,169,525)				372,097	
Unrealized gain/loss on investments	6,049,992					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 6,737,922,214</b>	<b>\$ 267,249,296</b>	<b>\$ (222,635,371)</b>	<b>\$ 73,538,842</b>	<b>\$ 372,097</b>	<b>\$ -</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	RECOGNITION OF ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	CEHE INC. EQUITY AT 8/31/02 BEFORE DISCO OPS	DISCO OPS	CHANGES IN STOCK FOR RESTRUCTURING
TRUST PREFERRED SECURITIES						
COMMON STOCK EQUITY						
Cumulative preferred stock						
Common stock						
Treasury stock						
ESOP stock						
Retained earnings						
Currency translation differences						
FAS 133 adjustment		149,042,130				
Benefits - Minimum Liability Adj						
Unrealized gain/loss on investments	(1,257,364)					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ (1,257,364)</b>	<b>\$ 149,042,130</b>				

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER DISCO OPS	NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 6/30/02

## TRUST PREFERRED SECURITIES

- \$ -

## COMMON STOCK EQUITY

Cumulative preferred stock		-
Common stock	15,442,576	3,912,743,208
Treasury stock	(103,669,904)	(103,669,904)
ESOP stock	131,887,644	-
Retained earnings		3,221,146,404
Currency translation differences		(22,358,336)
FAS 133 adjustment		48,035,588
Benefits - Minimum Liability Adj		(12,797,428)
Unrealized gain/loss on investments		4,792,628
	-----	-----
TOTAL COMMON STOCK EQUITY	\$ 43,660,316	\$ 7,047,892,160
	=====	=====

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	BEGINNING BALANCE 6/30/02	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGES IN UNREALIZED GAIN/LOSS ON INVESTMENT
TRUST PREFERRED SECURITIES	\$ -	-	-	-	-	-
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common stock	3,912,743,208	-	-	-	-	2,521,756
Treasury stock	(103,669,904)	-	-	-	-	-
ESOP stock	-	-	-	-	-	34,027,205
Retained earnings	3,221,146,404	293,202,847	(48,656,657)	-	-	-
Currency translation differences	(22,358,336)	-	-	(20,840,541)	-	-
FAS 133 adjustment	48,035,588	-	-	-	-	-
Benefits - Minimum Liability Adj	(12,797,428)	-	-	-	-	-
Unrealized gain/loss on investments	4,792,628	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 7,047,892,160</b>	<b>\$ 293,202,847</b>	<b>\$ (48,656,657)</b>	<b>\$ (20,840,541)</b>	<b>\$ -</b>	<b>\$ 36,548,961</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	RECOGNITION OF ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	CEHE INC. EQUITY AT 8/31/02 BEFORE DISCO OPS	DISCO OPS	CHANGES IN STOCK FOR RESTRUCTURING
TRUST PREFERRED SECURITIES	-	-	-	-	-	-
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common stock	-	-	-	3,915,264,964	(3,244,033,578)	1,549,297,796
Treasury stock	-	-	-	(103,669,904)	-	-
ESOP stock	-	-	-	34,027,205	97,860,439	-
Retained earnings	-	-	(976)	3,465,691,618	(1,916,393,822)	(1,549,297,796)
Currency translation differences	-	-	-	(43,198,877)	43,198,877	-
FAS 133 adjustment	-	(76,153,468)	-	(28,117,880)	28,117,880	-
Benefits - Minimum Liability Adj	-	-	-	(12,797,428)	11,719,078	-
Unrealized gain/loss on investments	(4,166,856)	-	-	625,772	(625,772)	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ (4,166,856)</b>	<b>\$ (76,153,468)</b>	<b>\$ (976)</b>	<b>\$ 7,227,825,470</b>	<b>\$ (4,980,156,898)</b>	<b>\$ -</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	CEHE INC. EQUITY AT 8/31/02 AFTER DISCO OPS	NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 9/30/02
TRUST PREFERRED SECURITIES	-	-	-	-	\$ -
COMMON STOCK EQUITY					
Cumulative preferred stock	-	-	-	-	-
Common stock	2,220,529,182	-	2,223,328	(15,114,349)	2,207,638,161
Treasury stock	(103,669,904)	-	-	103,669,904	-
ESOP stock	131,887,644	-	-	(131,887,644)	-
Retained earnings	-	69,835,926	-	284,044	70,119,970
Currency translation differences	-	-	-	-	-
FAS 133 adjustment	-	-	-	-	-
Benefits - Minimum Liability Adj	(1,078,350)	-	-	-	(1,078,350)
Unrealized gain/loss on investments	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,247,668,572</b>	<b>\$ 69,835,926</b>	<b>\$ 2,223,328</b>	<b>\$ (43,048,045)</b>	<b>\$ 2,276,679,781</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	BEGINNING BALANCE 12/31/01	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGE IN STOCK
TRUST PREFERRED SECURITIES	\$ -					
COMMON STOCK EQUITY						
Cumulative preferred stock	-					
Common Stock	-					
Additional Paid in Capital	3,897,300,632					2,521,756
Treasury stock	-					
ESOP stock	(131,887,644)					34,027,205
Retained earnings	3,176,532,479	560,452,143	(271,292,028)			
Currency translation differences	(95,897,178)			52,698,301		
FAS 133 adjustment	(101,006,542)					
Benefits - Minimum Liability Adj	(13,169,525)				372,097	
Unrealized gain/loss on investments	6,049,992					
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 6,737,922,214</b>	<b>\$ 560,452,143</b>	<b>\$ (271,292,028)</b>	<b>\$ 52,698,301</b>	<b>\$ 372,097</b>	<b>\$ 36,548,961</b>

CEHE ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	RECOGNITION OF		CEHE INC. EQUITY BALANCES AT 8/31/02 BEFORE		CHANGES IN STOCK FOR	
	ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	DISCO OPS	DISCO OPS	RESTRUCTURING
TRUST PREFERRED SECURITIES						
COMMON STOCK EQUITY						
Cumulative preferred stock				-		
Common Stock				-	1,000	
Additional Paid in Capital				3,899,822,388	(3,244,033,578)	1,549,297,796
Treasury stock				-		
ESOP stock				(97,860,439)	97,860,439	
Retained earnings			(976)	3,465,691,618	(1,916,393,822)	(1,549,297,796)
Currency translation differences				(43,198,877)	43,198,877	
FAS 133 adjustment		72,888,662		(28,117,880)	28,117,880	
Benefits - Minimum Liability Adj				(12,797,428)	11,719,078	
Unrealized gain/loss on investments	(5,424,220)			625,772	(625,772)	
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ (5,424,220)</b>	<b>\$ 72,888,662</b>	<b>\$ (976)</b>	<b>\$ 7,184,165,154</b>	<b>\$ (4,980,155,898)</b>	<b>\$ -</b>

CEHE ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER		DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 9/30/02
	DISCO OPS	NET INCOME			
TRUST PREFERRED SECURITIES					
COMMON STOCK EQUITY					
Cumulative preferred stock					-
Common Stock	1,000				1,000
Additional Paid in Capital	2,205,086,606		2,223,328	328,227	2,207,638,161
Treasury stock	-				-
ESOP stock	-				-
Retained earnings	-	69,835,926		284,044	70,119,970
Currency translation differences	-				-
FAS 133 adjustment	-				-
Benefits - Minimum Liability Adj	(1,078,350)				(1,078,350)
Unrealized gain/loss on investments	-				-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,204,009,256</b>			<b>\$ 612,271</b>	<b>\$ 2,276,680,781</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	BEGINNING BALANCE 9/30/02	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGES IN UNREALIZED GAIN/LOSS ON INVESTMENT
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	1,000	-	-	-	-	-
Additional Paid in Capital	2,207,638,161	-	-	-	-	-
Treasury stock	-	-	-	-	-	-
ESOP stock	-	-	-	-	-	-
Retained earnings	70,119,970	-	-	-	-	-
Currency translation differences	-	-	-	-	-	-
FAS 133 adjustment	-	-	-	-	-	-
Benefits - Minimum Liability Adj	(1,078,350)	-	-	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,276,680,781</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	RECOGNITION OF		CEHE INC. EQUITY AT 8/31/02 BEFORE		CHANGES IN STOCK FOR	
	ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	DISCO OPS	DISCO OPS	RESTRUCTURING
TRUST PREFERRED SECURITIES						
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	-	-	-	1,000	-	-
Additional Paid in Capital	-	-	-	2,207,638,161	-	-
Treasury stock	-	-	-	-	-	-
ESOP stock	-	-	-	-	-	-
Retained earnings	-	-	-	70,119,970	-	-
Currency translation differences	-	-	-	-	-	-
FAS 133 adjustment	-	-	-	-	-	-
Benefits - Minimum Liability Adj	-	-	-	(1,078,350)	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,276,680,781</b>	<b>\$ -</b>	<b>\$ -</b>

CEHE ROLLFORWARD OF EQUITY QTR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER DISCO OPS		NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 12/31/02
TRUST PREFERRED SECURITIES	-	-	-	-	-	\$ -
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	1,000	-	-	-	-	2,000
Additional Paid in Capital	2,207,638,161	-	(2,223,328)	(375,829)	(375,829)	2,205,039,004
Treasury stock	-	-	-	-	-	-
ESOP stock	-	-	-	-	-	-
Retained earnings	70,119,970	49,110,536	-	(284,044)	(284,044)	118,946,462
Currency translation differences	-	-	-	-	-	-
FAS 133 adjustment	-	-	-	-	-	-
Benefits - Minimum Liability Adj	(1,078,350)	1,078,350	-	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,276,680,781</b>	<b>\$ 50,188,886</b>	<b>\$ (2,223,328)</b>	<b>\$ (659,873)</b>	<b>\$ (659,873)</b>	<b>\$ 2,323,987,466</b>

CEHE ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	BEGINNING BALANCE 12/31/01	NET INCOME	DIVIDENDS	CTA ADJUSTMENTS	CHANGES IN BENEFITS LIABILITY	CHANGES IN STOCK
TRUST PREFERRED SECURITIES	\$ -	-	-	-	-	-
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	-	-	-	-	-	-
Additional Paid in Capital	3,897,300,632	-	-	-	-	2,521,756
Treasury stock	-	-	-	-	-	-
ESOP stock	(131,887,644)	-	-	-	-	34,027,205
Retained earnings	3,176,532,479	560,452,143	(271,292,028)	-	-	-
Currency translation differences	(95,897,178)	-	-	52,698,301	-	-
FAS 133 adjustment	(101,006,542)	-	-	-	-	-
Benefits - Minimum Liability Adj	(13,169,525)	-	-	-	372,097	-
Unrealized gain/loss on investments	6,049,992	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 6,737,922,214</b>	<b>\$ 560,452,143</b>	<b>\$ (271,292,028)</b>	<b>\$ 52,698,301</b>	<b>\$ 372,097</b>	<b>\$ 36,548,961</b>

CEHE ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	RECOGNITION OF ITRON GAIN/LOSS	FAS 133 ADJUSTMENT	ADJUST	CEHE INC. EQUITY BALANCES AT 8/31/02 BEFORE DISCO OPS		CHANGES IN STOCK FOR RESTRUCTURING
TRUST PREFERRED SECURITIES						
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	-	-	-	-	1,000	-
Additional Paid in Capital	-	-	-	3,899,822,388	(3,244,033,578)	1,549,297,796
Treasury stock	-	-	-	-	-	-
ESOP stock	-	-	-	(97,860,439)	97,860,439	-
Retained earnings	-	-	(976)	3,465,691,618	(1,916,393,822)	(1,549,297,796)
Currency translation differences	-	-	-	(43,198,877)	43,198,877	-
FAS 133 adjustment	-	72,888,662	-	(28,117,880)	28,117,880	-
Benefits - Minimum Liability Adj	-	-	-	(12,797,428)	11,719,078	-
Unrealized gain/loss on investments	(5,424,220)	-	-	625,772	(625,772)	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ (5,424,220)</b>	<b>\$ 72,888,662</b>	<b>\$ (976)</b>	<b>\$ 7,184,165,154</b>	<b>\$ (4,980,155,898)</b>	<b>\$ -</b>

CEHE ROLLFORWARD OF EQUITY YEAR-TO-DATE CHANGE	CEHE INC. EQUITY BALANCES AT 8/31/02 AFTER DISCO OPS		NET INCOME	DIVIDEND ADJUSTMENT	CHANGES IN STOCK FOR RESTRUCTURING	ENDING BALANCE 12/31/02
TRUST PREFERRED SECURITIES	-	-	-	-	-	\$ -
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common Stock	1,000	-	-	-	-	1,000
Additional Paid in Capital	2,205,086,606	-	-	-	(47,602)	2,205,039,004
Treasury stock	-	-	-	-	-	-
ESOP stock	-	-	-	-	-	-
Retained earnings	-	118,946,462	-	-	-	118,946,462
Currency translation differences	-	-	-	-	-	-
FAS 133 adjustment	-	-	-	-	-	-
Benefits - Minimum Liability Adj	(1,078,350)	1,078,350	-	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,204,009,256</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (47,602)</b>	<b>\$ 2,323,986,466</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY 4TH QUARTER 2002	BEGINNING BALANCE 9/30/02	ADJUSTMENT TO PAR VALUE STOCK	ADJUSTED BALANCE 9/30/02	NET INCOME	DIVIDENDS	EXTRAORDINARY LOSS
TRUST PREFERRED SECURITIES	\$ 706,029	-	706,029	-	-	-
COMMON STOCK EQUITY						
Cumulative preferred stock	-	-	-	-	-	-
Common stock	3,043	-	3,043	-	-	-
APIC	3,045,772	-	3,045,772	-	-	-
Treasury stock	-	-	-	-	-	-
ESOP stock	(91,717)	-	(91,717)	-	-	-
Retained earnings	(949,781)	-	(949,781)	(7,968)	(49,312)	(17,210)
Currency translation differences	(2,935)	-	(2,935)	-	-	-
FAS 133 adjustment	(92,411)	-	(92,411)	-	-	-
Benefits - Minimum Liability Adj	(5,367)	-	(5,367)	-	-	-
Unrealized gain/loss on investments	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 1,906,604</b>	<b>\$ -</b>	<b>\$ 1,906,604</b>	<b>\$ (7,968)</b>	<b>\$ (49,312)</b>	<b>\$ (17,210)</b>

CENTERPOINT ENERGY, INCORPORATED ROLLFORWARD OF EQUITY 4TH QUARTER 2002	CTA ADJUSTMENTS	CHANGE IN BENEFITS LIABILITY	CHANGE IN UNREALIZED GAIN/LOSS ON NDT	FAS 133 ADJUSTMENT	INCOME FROM DISCO OPS	IMPAIRMENT OF INV IN RRI	CHANGES IN STOCK	ENDING BALANCE 12/31/02
TRUST PREFERRED SECURITIES	-	-	-	-	-	-	111	\$ 706,140
COMMON STOCK EQUITY								
Cumulative preferred stock	-	-	-	-	-	-	-	-
Common stock	-	-	-	-	-	-	7	3,050
APIC	-	-	-	-	-	-	271	3,046,043
Treasury stock	-	-	-	-	-	-	-	-
ESOP stock	-	-	-	-	-	-	13,668	(78,049)
Retained earnings	-	-	-	-	-	(37,812)	-	(1,062,083)
Currency translation differences	2,255	-	-	-	-	-	-	(680)
FAS 133 adjustment	-	-	-	25,989	-	-	-	(66,422)
Benefits - Minimum Liability Adj	-	(414,542)	-	-	-	-	-	(419,909)
Unrealized gain/loss on investments	-	-	-	-	-	-	-	-
<b>TOTAL COMMON STOCK EQUITY</b>	<b>\$ 2,255</b>	<b>\$ (414,542)</b>	<b>\$ -</b>	<b>25,989</b>	<b>\$ -</b>	<b>\$ (37,812)</b>	<b>\$ 13,946</b>	<b>\$1,421,950</b>

CenterPoint Energy, Inc.  
Change in Disco Ops Equity  
December 31, 2002

12/31/01
12/31/02
Change -----
-----
-----
Capital
Stock 59,804
59,804 --
APIC
1,145,373,370
1,150,445,819
5,072,449
Treasury
Stock
(189,460,179)
(161,332,821)
28,127,358
FAS 133
(64,493,684)
--
64,493,684
CTA
(95,756,837)
--
95,756,837
Unrealized
Gn/Loss on
Investment
6,049,992 --
(6,049,992)
Benefits
Liability
(7,514,948)
-- 7,514,948
Retained
Earnings
557,450,659
99,464,993
(457,985,666)
-----
-----
-----
----- Total
Equity
1,351,708,177
1,088,637,795
(263,070,382)

TEXAS GENCO ROLLFORWARD OF EQUITY 4TH QUARTER 2002	BEGINNING BALANCE 9/30/02	NET INCOME	CHANGE IN BENEFIT LIABILITY ADJUSTMENT	TRANSFERS FROM PARENT	ENDING BALANCE 12/31/02
-----					
COMMON STOCK EQUITY					
Common stock	1	-		-	1
Paid-in capital	2,878,502	-		-	2,878,502
Retained earnings	(11,205)	(43,255)		-	(54,460)
Benefits - Minimum Liability Adj	(705)	-	705	-	-
-----					
TOTAL COMMON STOCK EQUITY	\$ 2,866,593	\$ (43,255)		\$ -	\$ 2,824,043
=====					



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EXHIBIT F

RATES

CENTERPOINT ENERGY, INC. - MONEY POOL  
DECEMBER 31, 2002

INV/BORR RATE	6.2170%	
CNP		263,483,994
HI FinCo GP LLC		
HI FinCo LP		
RE FinCo II GP, LLC		
RE FinCo II LP		
CE FundingCo		4,194,000
CE Houston Electric LLC		(48,375,868)
CE International, Inc.		1,952
CE Products		239,956
CE Resources Corp.		(74,095,571)
CE Management Services		(60,259,159)
Texas Genco LP		(86,186,015)
CE Properties		(955,337)
Texas Genco GP LLC		1,000
Texas Genco Holdings		1,000
External Investment		
TOTAL POOL ACTIVITY		
TOTAL SOURCES		269,871,950
TOTAL USES		(269,871,950)
NET		

Investment in Financing Subs

As of Dec. 2002

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CenterPoint Energy, Inc.	
10049 Houston Industries FinanceCo GP	178,096,047
10050 Houston Industries FinanceCo LP	134,683,882
10053 CenterPoint Energy Capital Trust I	-
10054 CenterPoint Energy Capital Trust II	-
10129 CenterPoint Energy Trust I	-
10158 Reliant Energy FinanceCo III LP	(73,626)
10162 Reliant Energy FinanceCo II LP	-
10163 Reliant Energy FinanceCo II GP, LLC	-
10181 CenterPoint Energy Investment Management, Inc.	-
10187 Reliant Energy FinanceCo IV LP	70,009
CenterPoint Energy Houston Electric, LLC	
10158 Reliant Energy FinanceCo III LP	-
10162 Reliant Energy FinanceCo II LP	7,376,761
10163 Reliant Energy FinanceCo II GP, LLC	982,564
10187 Reliant Energy FinanceCo IV LP	-
Utility Holding Company	
10053 CenterPoint Energy Capital Trust I	7,732,001
10054 CenterPoint Energy Capital Trust II	3,071,718
10129 CenterPoint Energy Trust I	11,674,855
10181 CenterPoint Energy Investment Management, Inc.	648,886,730



20,637.73  
10,305.95 1,505.21  
21,422.61 Risk  
Control Manager  
125095 93,514.54  
Comptroller 125098  
246,125.44  
161,578.94  
48,837.55  
11,239.31  
65,838.53  
Benchmarking  
125099 81,625.37  
56,531.59  
16,556.65 3,810.91  
24,324.29 Chief  
Accounting Officer  
125100 105,814.27  
69,753.60  
21,031.38 4,840.14  
28,548.42  
Financial  
Accounting 125101  
377,544.76  
256,466.39  
75,968.96  
17,485.04  
108,268.54 Federal  
Tax 125102  
202,954.80  
136,606.14  
40,682.96 9,363.35  
57,138.00 Plant  
Acct. Admin 125104  
70,462.12  
43,346.22  
15,946.84 3,267.10  
8,380.76 Property  
Accounting- 125105  
(9.45) 463.32  
State & Local Tax  
125109 92,108.48  
63,579.70  
18,656.84 4,294.28  
27,269.42 Property  
Tax 125111 (11.39)  
116,731.60  
68,556.65 Property  
Tax 125112 264.00  
Revenue Accounting  
- 125115 (2.51)  
Revenue Accounting  
- 125116 138.16  
Revenue Accounting  
- 125117 4,789.01  
Support Services  
125120 Commercial  
Credit 125121  
101,391.64  
68,898.32  
20,404.08 4,696.22  
29,096.88 World  
Energy Congres  
125150 (21,361.51)  
32,543.65  
(1,508.32) 79.77  
(2,422.69) Claims  
125162 48,368.25  
9,531.83 1,353.58  
31,965.30 HR -  
Compensation  
125166 419,032.29  
186,113.43  
80,339.41  
13,890.76  
178,738.40 HR -  
Workforce Plann  
125175 611,407.49  
251,429.88  
120,431.32  
18,405.18  
254,824.46 HR -  
Finance Account  
125180 51,640.15  
20,531.76  
10,711.91 1,491.48  
21,864.72 HR-  
Learning & Organi  
125181 141,814.50  
57,152.94  
30,650.65 3,922.30  
60,662.81 HR-Corp  
Services,Pip  
125183 (0.88) HR-  
Wellness Activity  
125186 (3,220.77)  
HR - Houston Gas  
Opt 125189 HR-  
Communications  
125190 87,446.16

37,263.10  
17,848.56 2,805.61  
38,114.45 HR-  
Arkla, Entex, Suppo  
125191 Shared  
Services 125197  
(37,247.40) Corp  
Acct Transactio  
125198  
2,161,555.00  
75,576.00  
462,726.00  
108,308.00  
(1,106,289.00)  
Treasurer 125200  
38,696.88  
43,521.58 7,133.96  
2,312.23 21,704.96  
Cash Management  
125202 34,087.38  
35,469.97 6,473.83  
2,066.69 19,916.70  
Corp Risk Mgmt/Ins  
125203 271,833.60  
166,687.80  
55,313.34  
12,640.57  
29,041.41 Investor  
Services 125205  
175,420.78  
107,656.83  
36,838.44 8,149.77  
18,359.97  
Communications  
125206 37,100.51  
22,691.14 6,779.96  
1,730.35 4,220.45  
Advertising&Brand  
Eq 125207  
(147,959.55)  
(90,729.91)  
(30,128.97)  
(6,880.12)  
(15,799.94)  
Strategic Planning  
125209 302,790.73  
199,109.76  
60,198.97  
13,853.96  
81,088.26  
Finance/Cash Mgmt  
125210 50,274.76  
60,984.67 8,974.61  
2,957.78 26,964.10  
Investor Relations  
125211 85,897.77  
52,782.23  
18,884.52 3,985.16  
8,708.35 EVP Group  
Pres 125221  
74,517.55  
45,688.69  
15,096.96 3,465.57  
133,767.59 VP -  
Regulatory Poli  
125222 813,375.83  
500,204.07  
Branding/Promotions  
125225 557,505.58  
344,393.24  
117,357.18  
26,077.31  
58,907.42 Reg  
Relations Austin  
125226 77,320.19  
47,532.48 SR VP  
Human Resource  
125307 156,415.31  
67,484.03  
31,430.86 5,068.63  
67,846.62 HR-  
Allocated Executi  
125309 620,604.08  
382,630.04  
152,825.87  
28,685.40  
57,456.11 Audit  
Services 125400  
70,816.26  
187,193.43  
25,296.40 Chief  
Risk Officer  
125402 54,414.74  
60,728.89  
10,062.73 3,256.32  
30,651.80 Order  
Direct Assessment  
1,730,244.40  
394,316.66  
33,113.93 3,679.33

547,173.32 -----  
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----- TOTAL  
CORPORATE COSTS  
12,828,634.92  
6,149,925.63  
2,145,116.29  
(0.00) 431,237.90  
1,470,052.09 -----  
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CERC -----  
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----- FOURTH QTR  
2002 SERVICES  
BILLED CNP  
INDUSTRIAL LA UNIT  
GAS UNIT GAS  
CENTERPOINT CNP  
GAS FROM CNP CORP  
MARKETING, INC GAS  
SUPPLY  
TRANSMISSION  
TRANSMISSION CO  
ENERGY ENTEX  
RESOURCES CORP. --  
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----- Summarized  
Categories 0077  
0079 0080 0081  
0082 0084 -----  
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-----  
PRESIDENT & CEO  
125001 12,339.60  
1,271.79 2,277.90  
800.82 80,427.02  
20,335.90 Chief  
Fin. Officer  
125004 1,243.00  
177.93 293.48  
194.81 59,656.47  
829.67 Planning  
and Perform 125007  
721.90 137.02  
114.65 143.61  
33,882.24 425.39  
Corp  
Communications  
125019 6,346.50  
896.79 1,468.00  
781.57 63,203.27  
11,426.89 Corp  
Legal 125020  
6,202.20 684.07  
1,801.72 787.69  
302,293.35  
4,481.17 Sr Exec  
Legal 125021  
1,141.90 193.43  
219.98 206.08  
54,124.28 711.98  
State Relations  
125042 72,737.10  
Local Relations  
125050 26,438.47  
HR IT & SS 125060  
Legal IT & SS  
125061  
Communications  
IT&SS 125062 Govt.  
Affairs IT&SS  
125063 Senior  
Executive IT&  
125065 Finance IT  
& SS 125066  
Financial Systems  
125070 1,060.55  
297.35 9.38 297.89  
47,595.59 464.01  
Revenue Accounting  
A 125093 HR-  
Affirmative Actio  
125094 467.88  
29,746.92 Risk  
Control Manager

125095 17,371.06  
3,439.55 1,752.43  
14,817.88  
71,446.01  
Comptroller 125098  
1,673.18 266.53  
350.26 286.68  
79,688.18 1,071.49  
Benchmarking  
125099 595.20  
129.19 67.68  
133.08 27,567.44  
323.57 Chief  
Accounting Officer  
125100 723.27  
118.57 145.85  
126.96 34,370.81  
457.54 Financial  
Accounting 125101  
2,684.41 528.04  
395.68 550.79  
125,570.78  
1,550.83 Federal  
Tax 125102  
1,425.80 266.45  
233.35 279.87  
67,013.85 847.17  
Plant Acct. Admin  
125104 1,469.38  
184.89 312.11  
146.31 11,636.86  
2,554.98 Property  
Accounting- 125105  
State & Local Tax  
125109 668.75  
142.85 79.84  
147.44 31,025.69  
367.39 Property  
Tax 125111  
Property Tax  
125112 Revenue  
Accounting -  
125115 Revenue  
Accounting -  
125116 Revenue  
Accounting -  
125117 Support  
Services 125120  
149.03 17.18 22.83  
76.44 694.17  
Commercial Credit  
125121 721.24  
142.16 105.82  
148.24 33,731.22  
416.18 World  
Energy Congres  
125150 2,088.64  
(67.90) 55.14  
(371.11)  
(1,568.64)  
2,757.60 Claims  
125162 45,557.90  
HR - Compensation  
125166 4,433.64  
262,229.17 HR -  
Workforce Plann  
125175 5,703.18  
354,624.58 HR -  
Finance Account  
125180 465.19  
30,290.87 HR-  
Learning & Organi  
125181 1,231.30  
84,078.95 HR-Corp  
Services,Pip  
125183 HR-Wellness  
Activity 125186 HR  
- Houston Gas Opt  
125189 19,566.38  
HR-Communications  
125190 881.66  
54,279.05 HR-  
Arkla,Entex,Suppo  
125191 (731.53)  
Shared Services  
125197 Corp Acct  
Transactio 125198  
157,449.00  
(89,066.00)  
56,611.00  
(320,987.00)  
(1,059,885.00)  
309,412.00  
Treasurer 125200  
7,087.69 1,206.58  
839.33 5,236.91  
37,906.74  
30,447.14 Cash  
Management 125202  
6,632.51 1,321.89





OF ENTEX MARKETING  
CO INTERESTS, INC  
(SS - INTERIM) ---  
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Summarized  
Categories 0085  
0099 0271 9072  
Grand Total -----  
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- PRESIDENT & CEO  
125001 13,104.42  
4,177.22 415.80  
58,678.94  
1,198,669.96 Chief  
Fin. Officer  
125004 173.72  
393.88 0.95  
42,422.22  
505,889.64  
Planning and  
Perform 125007  
101.63 221.38 0.37  
23,246.97  
284,760.77 Corp  
Communications  
125019 8,413.19  
2,630.62 279.75  
39,249.37  
802,247.43 Corp  
Legal 125020  
862.41 2,009.84  
5.81 220,085.17  
2,591,366.89 Sr  
Exec Legal 125021  
160.24 355.30 0.71  
37,734.83  
456,697.35 State  
Relations 125042  
783,590.41 Local  
Relations 125050  
281,205.44 HR IT &  
SS 125060  
(2,513.16) Legal  
IT & SS 125061  
(0.00)  
Communications  
IT&SS 125062  
(0.00) Govt.  
Affairs IT&SS  
125063 (0.00)  
Senior Executive  
IT& 125065 (0.00)  
Finance IT & SS  
125066 (19,926.44)  
Financial Systems  
125070 151.38  
304.26 0.03  
30,186.70  
392,544.51 Revenue  
Accounting A  
125093 (2.64) HR-  
Affirmative Actio  
125094 106.64  
17,367.84  
152,567.72 Risk  
Control Manager  
125095 2,830.56  
19,699.47 0.22  
224,871.72  
Comptroller 125098  
234.44 524.27 1.13  
55,987.17  
673,703.10  
Benchmarking  
125099 84.14  
178.99 0.22  
18,497.45  
230,425.77 Chief  
Accounting Officer  
125100 101.41  
225.89 0.47  
24,063.11  
290,321.69  
Financial  
Accounting 125101  
378.31 819.19 1.28  
85,679.60  
1,053,892.60  
Federal Tax 125102  
200.63 438.16 0.75  
46,086.22  
563,537.50 Plant  
Acct. Admin 125104  
1,791.11 563.88

58.59 8,237.58  
168,358.73  
Property  
Accounting- 125105  
453.87 State &  
Local Tax 125109  
94.49 201.60 0.26  
20,877.71  
259,514.74  
Property Tax  
125111 185,276.86  
Property Tax  
125112 264.00  
Revenue Accounting  
- 125115 (2.51)  
Revenue Accounting  
- 125116 138.16  
Revenue Accounting  
- 125117 4,789.01  
Support Services  
125120 27.37  
188.73 1,175.75  
Commercial Credit  
125121 101.65  
220.03 0.34  
23,007.98  
283,082.00 World  
Energy Congres  
125150 360.44  
183.97 80.58  
(292.22) 10,557.40  
Claims 125162  
136,776.86 HR -  
Compensation  
125166 1,004.95  
192,493.28  
1,338,275.33 HR -  
Workforce Plann  
125175 1,301.61  
212,651.36  
1,830,779.06 HR -  
Finance Account  
125180 105.86  
17,183.87  
154,285.81 HR-  
Learning & Organi  
125181 279.39  
45,063.72  
424,856.56 HR-Corp  
Services,Pip  
125183 (0.88) HR-  
Wellness Activity  
125186 (3,220.77)  
HR - Houston Gas  
Opt 125189  
19,566.38 HR-  
Communications  
125190 200.39  
40,825.98  
279,664.96 HR-  
Arkla,Entex,Suppo  
125191 (731.53)  
Shared Services  
125197 (37,247.40)  
Corp Acct  
Transactio 125198  
41,075.00  
17,509.00 (205.00)  
492,066.00  
1,305,855.00  
Treasurer 125200  
1,204.06 8,352.67  
0.13 32,915.32  
238,566.18 Cash  
Management 125202  
1,078.60 7,507.72  
0.08 30,863.52  
214,003.27 Corp  
Risk Mgmt/Ins  
125203 6,438.36  
1,942.95 231.64  
32,198.39  
637,926.14  
Investor Services  
125205 4,241.55  
1,296.65 148.43  
20,699.10  
412,799.22  
Communications  
125206 820.40  
236.36 32.32  
4,448.13 86,307.59  
Advertising&Brand  
Eq 125207  
(3,506.06)  
(1,058.37)  
(126.07)  
(17,524.07)  
(347,245.45)  
Strategic Planning

125209 288.81  
646.20 1.40  
69,027.93  
829,710.68  
Finance/Cash Mgmt  
125210 1,536.51  
10,619.36 0.21  
39,868.34  
303,972.96  
Investor Relations  
125211 2,141.11  
666.61 71.90  
10,077.04  
202,970.76 EVP  
Group Pres 125221  
35,733.04  
11,374.55 1,137.74  
160,493.55  
802,109.25 VP -  
Regulatory Poli  
125222  
1,313,579.90  
Branding/Promotions  
125225 13,532.13  
4,129.66 475.37  
66,258.62  
1,316,467.29 Reg  
Relations Austin  
125226 124,852.67  
SR VP Human  
Resource 125307  
363.31 72,778.79  
500,387.72 HR-  
Allocated Executi  
125309 16,712.15  
5,429.93 504.57  
71,670.28  
1,482,652.23 Audit  
Services 125400  
505,914.47 Chief  
Risk Officer  
125402 1,696.07  
11,769.94 0.17  
46,591.42  
336,098.98 Order  
Direct Assessment  
7,039.56 2,309.76  
4,777,988.10 -----  
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TOTAL CORPORATE  
COSTS 159,202.83  
119,431.82  
3,120.15  
2,391,767.21  
30,565,379.61 -----  
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PRINTING  
156121  
(1,243.25)  
4,598.55 FS  
REMIT PROC  
MGR 156122  
83,271.82  
594.58  
1,083.00  
1,083.00  
205,323.86  
FS BANK  
RECONCILIATE  
156123  
51,167.19  
6,565.65  
22,725.39  
2,088.01  
25,469.82  
OSS OFFICE  
SERV MGMT  
156130  
(33.92)  
15,210.58  
OSS FINANCE  
& ADMIN  
156131  
1,311.71 OSS  
HOU MAIL  
SRVS 156132  
81,137.38  
19,318.34  
8,277.23  
929.90  
11,307.47  
OSS HOU CUST  
BILLS 156133  
(21,465.94)  
28,001.21  
OSS  
APPLIANCE  
SVCS 156134  
OSS RECORD  
ARCHIVES  
156135  
9,230.52  
1,885.59  
0.21 OSS  
HOUSTON  
FORMS 156136  
14,789.31  
8,719.21  
308.37 88.11  
1,191.82 OSS  
HOU GRAPHICS  
156137  
76,527.96  
3,081.58  
34,890.70  
426.42 OSS  
HOU COPY  
CENTERS  
156139  
234,283.03  
94,048.84  
3,309.77  
1,293.44  
7,126.76 OSS  
HOU CONV  
COPIERS  
156140  
(7,587.86)  
(3,122.52)  
(48.36)  
(14.83) P&L  
PURCH & MM  
MGR 156145  
61,776.77  
P&L LDC  
Purchasing  
156146  
(4.29)  
49,647.21  
P&L Gas  
Distrib Mgr  
156147  
(1.09)  
16,961.91  
6,784.77 P&L  
CORP PURCH  
156148  
24,302.18  
11,047.37  
2,209.48 P&L  
INVESTMENT  
RECOV 156149  
34,632.03  
3,298.29  
2,198.86 P&L  
CORP PURCH





4,244.90 OSS  
HOUSTON  
FORMS 156136  
25,371.70  
OSS HOU  
GRAPHICS  
156137  
46,575.74  
OSS HOU COPY  
CENTERS  
156139  
76,458.05  
OSS HOU CONV  
COPIERS  
156140  
(3,425.82)  
P&L PURCH &  
MM MGR  
156145 P&L  
LDC  
Purchasing  
156146  
54,873.23  
P&L Gas  
Distrib Mgr  
156147  
52,581.94  
P&L CORP  
PURCH 156148  
13,256.85  
P&L  
INVESTMENT  
RECOV 156149  
4,397.72 P&L  
CORP PURCH  
MGR 156150  
P&L  
E:Procurement  
156151  
22,475.13  
P&L SUPPLIER  
DIVERS  
156152  
18,806.96  
P&L A/P  
PROCESS MGR  
156153  
163,686.83  
SEC SECURITY  
MGR 156160  
6,408.90 SEC  
Cen  
Monitor/Patr  
156161  
8,870.06 SS  
VP SHARED  
SERV 156165  
SS SH SRVS  
ADMIN 156171  
40,035.01 SH  
SRVS X-  
CHARGES  
156172 29.99  
28,151.12 SS  
IT X-CHARGES  
156173 46.49  
43,646.12 SS  
CORP SRVS X-  
CHRG 156174  
6.87  
6,451.87  
Order  
Facilities  
Mgmt Order  
SS - to  
Reliant  
Resources  
Inc -----  
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-----  
-- TOTAL  
SHARED  
SERVICES  
16,717.97  
(0.00)  
(0.00)  
(0.00)  
1,358,597.20  
(0.00) -----  
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CERC -----  
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--- FOURTH







SHARED  
SERVICES  
(0.00)  
299.90  
(0.00)  
140,591.28  
5,074,070.73  
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INFORMATION TECHNOLOGY

TDU GENCO CERC  
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----- CNP  
PIPELINE  
CENTERPOINT  
FOURTH QTR 2002  
SERVICES CNP  
HOUSTON TEXAS  
CNP GAS  
SERVICES CNP  
FIELD ENERGY  
BILLED FROM CNP  
CORP ELECTRIC,  
LLC GENCO, LP  
TRANSMISSION CO  
INC SERVICES,  
INC ARKLA -----  
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Summarized  
Categories 0003  
0004 0027 0033  
0036 0062 -----  
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----- IT  
ADMINISTRATION  
156200  
(13,795.01)  
(20,075.40)  
(16,425.34) IT  
NCS LAN  
SERVICES 156202  
(6.28) IT NCS  
NTWK PLNG  
156204  
(17,358.69) IT  
SD SAP ADMIN  
156210  
(10,347.16) IT  
SD SAP ADMIN  
156213 (623.36)  
IT NCS SEC/DIS  
REC 156215  
(13.65) IT SD  
STRAT DATA SVS  
156216 (7.62)  
599.70 (0.00)  
IT NCS  
MESSAGING  
156217 (82.50)  
Finance &  
Administra  
156218 (6.16)  
Finance &  
Administra  
156220  
13,793.61 IT  
DESKTOP SITE  
SUP 156222  
(3,446.67) CNP  
TDU 156226  
(19.95) IT SD  
CORP APPS  
156227 (1.40)  
IT SD  
ENTEX/ARKLA  
156230 (12.59)  
IT NCS TCOM-BUS  
DEV 156232  
2,366.35 IT SD  
ENT HR & CORP  
156234 (9.76)  
IT SD TOOLS  
SUPPORT 156240  
(19.41)  
11,834.39  
5,579.80 IT  
PTO-PROJECTS  
156244 (29.90)  
IT MF Data  
Storage 156246  
(1,919.78) IT

Mainframe CPU  
156248  
(76,438.47) IT  
Call Cntr-Basic  
156250 (1.40)  
IT Data Circuit  
Mgmt 156251  
(23,445.54) IT  
Tele - Basic  
Line 156256  
(10,708.25) IT  
Voice Svs -  
MAC's 156260  
(30.33) IT  
ARCHITECTURE  
156286 (2.04)  
12,987.93  
16,968.10  
ENTERPRISE SYS  
MGMT 156290  
(33.32) IT  
Dist. Comp.  
Basic 156291  
(1,118.88) IT  
SD SUPPORT  
156292 (0.88)  
IT Allocation  
frm SS 156298  
(2,379.95) WBS  
element IT  
Application  
Support  
1,445.07 WBS  
element IT  
Baseline  
Support  
4,890.12  
400,939.89 WBS  
element IT  
Business Care  
Dev (55,269.20)  
WBS element IT  
Business  
Seperation  
163,085.64 WBS  
element IT  
Decommissioning  
9,796.87 WBS  
element IT FERC  
0.00 0.00  
(0.00) WBS  
element IT  
Fiber 48,642.27  
WBS element IT  
Financial  
Systems Support  
1,716.24 WBS  
element IT  
Legacy  
37,006.43 WBS  
element IT  
Lotus Notes  
947.90  
32,824.07  
33,013.70 WBS  
element IT Mgmt  
Application  
Support  
29,969.33 WBS  
element IT Misc  
Services  
17,365,979.17  
2,050,832.46  
1,409,351.99  
2,155,395.35  
WBS element IT  
Mobile Data  
89,800.05  
30,034.20 WBS  
element IT  
Operations  
Support 143.02  
WBS element IT  
Production  
Support  
28,250.41  
24,019.97 WBS  
element IT Rate  
Case/Legal  
Support  
8,676.69 WBS  
element IT SAP  
47,106.73  
64,585.29  
87,853.19 WBS  
element IT SAP  
Implen &  
Traning  
8,400.02  
3,411.88 638.48

2,274.60 WBS  
element IT  
Wireless  
117,311.77 ----  
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TOTAL  
INFORMATION  
TECHNOLOGY  
17,754,807.45  
2,119,429.33  
1,848,501.35  
(0.00) (0.00)  
2,346,105.66 --  
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GRAND TOTAL  
32,705,921.74  
8,785,458.69  
4,276,929.58  
243.65  
483,169.84  
4,399,951.50 --  
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CERC -----  
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FOURTH QTR 2002  
INDUSTRIAL CNP  
GAS SERVICES  
BILLED CNP GAS  
LA UNIT GAS  
UNIT GAS  
CENTERPOINT  
RESOURCES FROM  
CNP CORP  
MARKETING, INC  
SUPPLY  
TRANSMISSION  
TRANSMISSION CO  
ENERGY ENTEX  
CORP. -----  
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Summarized  
Categories 0077  
0079 0080 0081  
0082 0084 -----  
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ADMINISTRATION  
156200 IT NCS  
LAN SERVICES  
156202 IT NCS  
NTWK PLNG  
156204 IT SD  
SAP ADMIN  
156210 IT SD  
SAP ADMIN  
156213 IT NCS  
SEC/DIS REC  
156215 IT SD  
STRAT DATA SVS  
156216 IT NCS  
MESSAGING  
156217 Finance  
& Administra  
156218 Finance  
& Administra  
156220 IT  
DESKTOP SITE  
SUP 156222 CNP  
TDU 156226 IT  
SD CORP APPS  
156227 IT SD  
ENTEX/ARKLA  
156230 IT NCS  
TCOM-BUS DEV  
156232 IT SD

ENT HR & CORP  
 156234 IT SD  
 TOOLS SUPPORT  
 156240 IT PTO-  
 PROJECTS 156244  
 IT MF Data  
 Storage 156246  
 IT Mainframe  
 CPU 156248 IT  
 Call Cntr-Basic  
 156250 IT Data  
 Circuit Mgmt  
 156251  
 (6,274.47) IT  
 Tele - Basic  
 Line 156256 IT  
 Voice Svs -  
 MAC's 156260 IT  
 ARCHITECTURE  
 156286  
 ENTERPRISE SYS  
 MGMT 156290 IT  
 Dist. Comp.  
 Basic 156291 IT  
 SD SUPPORT  
 156292 IT  
 Allocation frm  
 SS 156298 WBS  
 element IT  
 Application  
 Support  
 243,823.19 WBS  
 element IT  
 Baseline  
 Support  
 37,190.35 WBS  
 element IT  
 Business Care  
 Dev 9,683.51  
 WBS element IT  
 Business  
 Seperation WBS  
 element IT  
 Decommissioning  
 WBS element IT  
 FERC 0.00 WBS  
 element IT  
 Fiber WBS  
 element IT  
 Financial  
 Systems Support  
 36,393.31 WBS  
 element IT  
 Legacy WBS  
 element IT  
 Lotus Notes  
 19,891.15 WBS  
 element IT Mgmt  
 Application  
 Support  
 48,675.44 WBS  
 element IT Misc  
 Services  
 2,088,863.62  
 WBS element IT  
 Mobile Data  
 28,885.86 WBS  
 element IT  
 Operations  
 Support WBS  
 element IT  
 Production  
 Support  
 1,516.62 WBS  
 element IT Rate  
 Case/Legal  
 Support WBS  
 element IT SAP  
 1,893,114.70  
 WBS element IT  
 SAP Implen &  
 Traning  
 2,394.31 WBS  
 element IT  
 Wireless TOTAL  
 INFORMATION  
 TECHNOLOGY  
 (0.00) (0.00)  
 (0.00) (0.00)  
 4,404,157.59  
 (0.00) -----  
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 GRAND TOTAL  
 360,257.62  
 (44,956.25)  
 95,324.62  
 (249,484.80)





Line 156256  
 (10,708.25) IT  
 Voice Svs -  
 MAC's 156260  
 (30.33) IT  
 ARCHITECTURE  
 156286  
 68,465.91  
 98,419.90  
 ENTERPRISE SYS  
 MGMT 156290  
 (33.32) IT  
 Dist. Comp.  
 Basic 156291  
 (1,118.88) IT  
 SD SUPPORT  
 156292 (0.88)  
 IT Allocation  
 frm SS 156298  
 (2,379.95) WBS  
 element IT  
 Application  
 Support  
 245,268.26 WBS  
 element IT  
 Baseline  
 Support  
 443,020.36 WBS  
 element IT  
 Business Care  
 Dev 1,598.67  
 (43,987.02) WBS  
 element IT  
 Business  
 Seperation  
 163,085.64 WBS  
 element IT  
 Decommissioning  
 9,796.87 WBS  
 element IT FERC  
 0.00 0.00 WBS  
 element IT  
 Fiber 48,642.27  
 WBS element IT  
 Financial  
 Systems Support  
 38,109.55 WBS  
 element IT  
 Legacy  
 37,006.43 WBS  
 element IT  
 Lotus Notes  
 3,141.57  
 89,818.39 WBS  
 element IT Mgmt  
 Application  
 Support  
 9,144.21  
 87,788.98 WBS  
 element IT Misc  
 Services  
 1,080,863.95  
 26,151,286.54  
 WBS element IT  
 Mobile Data  
 148,720.11 WBS  
 element IT  
 Operations  
 Support 143.02  
 WBS element IT  
 Production  
 Support  
 2,838.58  
 56,625.58 WBS  
 element IT Rate  
 Case/Legal  
 Support  
 8,676.69 WBS  
 element IT SAP  
 2,092,659.91  
 WBS element IT  
 SAP Implen &  
 Traning  
 2,494.06  
 19,613.35 WBS  
 element IT  
 Wireless  
 117,311.77  
 TOTAL  
 INFORMATION  
 TECHNOLOGY  
 (0.00) (0.00)  
 (0.00)  
 1,125,046.52  
 29,598,047.90 -  
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 Grand Total

159,202.83  
119,731.72  
3,120.15  
3,657,405.01  
65,237,498.24 -

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Positive amount  
= billed amount  
by co 0002

Excluded Other  
CNP Subs  
2,828,978.08

Negative amount  
= receivable  
amount from co

0002 Excluded  
Orders  
(999,790.63)

Excluded  
Primaries  
(6,941,845.90)

Excluded  
Capital Orders  
1,172,487.64

Excluded  
Capital WBS  
(961,289.37)

Ties to Qtrly  
Cost Overview  
70,138,958.42