

This combined current report on Form 8-K is separately filed by Reliant Energy, Incorporated (Reliant Energy) and Reliant Energy Resources Corp. (Resources Corp.). The information included in the exhibit incorporated by reference herein and in the slide presentation described below relating to Resources Corp. is furnished by Reliant Energy and separately by Resources Corp. on its own behalf. Resources Corp. makes no representation as to information relating to Reliant Energy and its subsidiaries, or any other affiliate of Reliant Energy (except as it may relate to Resources Corp. or any of its subsidiaries).

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

(c) Exhibits.

The following exhibit is filed herewith:

99.1 Slide presentation given by the Vice Chairman and Chief Financial Officer of Reliant Energy, Incorporated on June 13, 2001

ITEM 9. REGULATION FD DISCLOSURE.

On June 13, 2001, Stephen W. Naeve, Reliant Energy's Vice Chairman and Chief Financial Officer, will speak to various members of the financial and investment community in New York City at Deutsche Banc Alex. Brown's 2001 Electric Power Conference. A copy of the slide presentation to be given at the conference is attached to this report as Exhibit 99.1 and is incorporated herein by reference. Interested investors can access a live audio webcast of the presentation at 9:30 a.m. Eastern Time on June 13, 2001 at www.db.com/conferences. A replay of the presentation will be made available by the end of the day and will be archived for 25 days after the event.

The information in this report is being furnished, not filed, pursuant to Regulation FD. Accordingly, the information in this report will not be incorporated by reference into any registration statement filed by either Reliant Energy or Resources Corp. under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference. The furnishing of the information in this report is not intended to, and does not, constitute a determination or admission by either Reliant Energy or Resources Corp. that the information in this report is material or complete, or that investors should consider this information before making an investment decision with respect to any security of Reliant Energy, Resources Corp. or any of their affiliates.

Some of the statements in this report and the exhibit hereto are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. Although Reliant Energy and Resources Corp. believe that the expectations and the underlying assumptions reflected in their respective forward-looking statements are reasonable, there can be no assurance that these expectations will prove to be correct. Forward-looking statements involve a number of risks and uncertainties, and actual results may differ materially from the results discussed in the forward-looking statements.

In addition to the matters described in this report and the exhibit hereto, the following are some of the factors that could cause actual results to differ materially from those expressed or implied in Reliant Energy's or Resources Corp.'s forward-looking statements:

- o state, federal and international legislative and regulatory developments, including deregulation, re-regulation and restructuring of the electric utility industry, and changes in, or application of environmental and other laws and regulations to which Reliant Energy or Resources Corp. are subject,
- o the timing of the implementation of Reliant Energy's business separation plan,
- o the effects of competition, including the extent and timing of the entry of additional competitors in Reliant Energy's and Resources Corp.'s markets,
- o industrial, commercial and residential growth in Reliant Energy's and Resources Corp.'s service territories,
- o Reliant Energy's and Resources Corp.'s pursuit of potential business strategies, including acquisitions or dispositions of assets or the development of additional power generation facilities,
- o state, federal and other rate regulations in the United States and in foreign countries in which Reliant Energy or Resources Corp. operate or into which they might expand their operations,
- o the timing and extent of changes in commodity prices and interest rates,
- o weather variations and other natural phenomena,
- o political, legal and economic conditions and developments in the United States and in foreign countries in which Reliant Energy and Resources Corp. operate or into which they might expand their operations, including the effects of fluctuations in foreign currency exchange rates,
- o financial market conditions and the results of Reliant Energy's and Resources Corp.'s financing efforts,
- o the performance of Reliant Energy's and Resources Corp.'s projects and the success of their efforts to invest in and develop new opportunities, and
- o other factors Reliant Energy and Resources Corp. discuss in this and their other filings with the Securities and Exchange Commission.

The words "anticipate," "estimate," "believe," "continue," "could," "intend," "may," "plan," "potential," "predict," "should," "will," "expect," "objective," "projection," "forecast," "goal" and other similar words are intended to identify Reliant Energy's and Resources Corp.'s forward-looking statements.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RELIANT ENERGY, INCORPORATED

Date: June 13, 2001

By: /s/ MARY P. RICCIARDELLO
Mary P. Ricciardello
Senior Vice President and
Chief Accounting Officer

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

RELIANT ENERGY RESOURCES CORP.

Date: June 13, 2001

By: /s/ MARY P. RICCIARDELLO
Mary P. Ricciardello
Senior Vice President

EXHIBIT INDEX

Exhibit
Number

Exhibit Description

99.1

Slide presentation given by the Vice Chairman
and Chief Financial Officer of Reliant Energy,
Incorporated on June 13, 2001



Deutsche Banc Alex. Brown Electric Power Conference

June 13, 2001

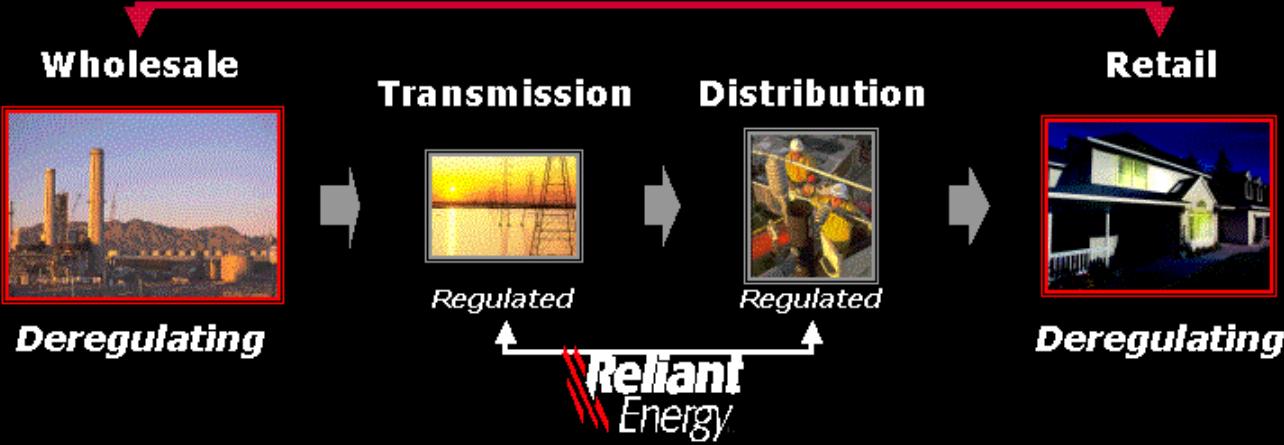
**Steve Naeve
Vice Chairman and CFO**

Special Note Regarding Forward-Looking Statements

- Some of the statements made in this presentation, including our earnings projections, constitute forward-looking statements. These statements involve known and unknown risks and relate to future events or our projected business results.
- Actual events or results may differ materially from any forward-looking statement as a result of various factors. These factors include:
 - state, federal and international legislative and regulatory developments, including deregulation, re-regulation and restructuring of the electric utility industry and changes in or application of environmental and other laws and regulations to which we are subject,
 - the timing of the implementation of Reliant Energy's business separation plan,
 - the effects of competition, including the extent and timing of the entry of additional competitors in our markets,
 - our pursuit of potential business strategies, including acquisitions or dispositions of assets or the development of additional power generation facilities,
 - state, federal and other rate regulations in the U.S. and in foreign countries in which we operate or into which we might expand our operations,
 - the timing and extent of changes in commodity prices and interest rates,
 - weather variations and other natural phenomena,
 - political, legal and economic conditions and developments in the U.S. and in foreign countries in which we operate or into which we might expand our operations, including the effects of fluctuations in foreign currency exchange rates,
 - financial market conditions and the results of our financing efforts,
 - the performance of projects undertaken and the success of our efforts to invest in and develop new opportunities, and
 - other factors including the risks outlined under "Risk Factors" in our Prospectus dated April 30, 2001 and in our filings with the Securities and Exchange Commission.

The Market Opportunity

Restructuring = Opportunity

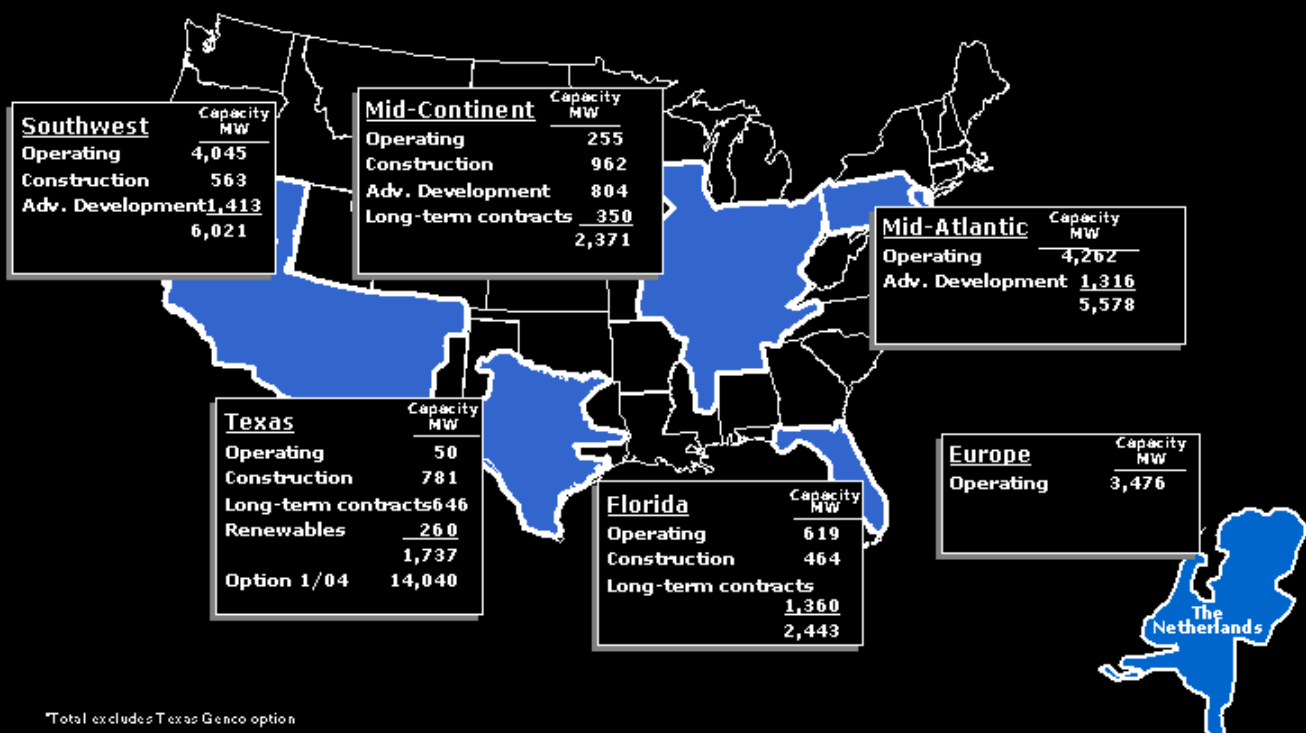


RRI - Investment Highlights

- Established track record of high growth
- Distinctive commercial approach
 - Targeted regions
 - Scale within each region
 - Portfolio of assets
 - Assets integrated with trading, marketing and risk management operations
- Unique growth opportunities
 - Highly visible development pipeline
 - Option on 14,000 MW of Texas generation
 - Texas retail
- Financial flexibility to fund growth

RRI - Strategic Asset Portfolio

Total Generation Capacity: 21,626 MW*



RRI - Regional Portfolio Strategy

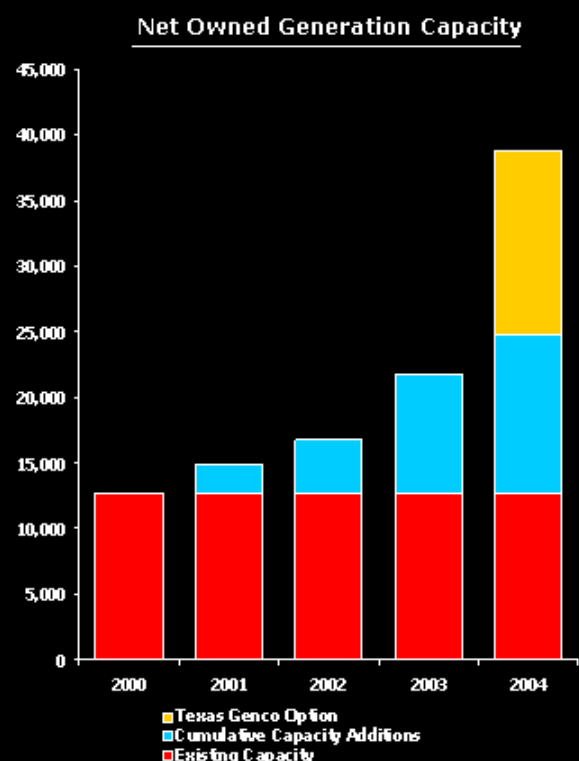
Access and manage selected generation across the supply curve

- Optimize portfolio beyond sum of individual plant profitability
- Provide full range of power products

RRI - Growth of Additional Generation Capacity

Multi-pronged growth strategy

- Disciplined acquisitions
- Selected regional greenfield development
- Accessing capacity through structured/term contracts
- Unique option to acquire Texas Genco assets
- 32% CAGR for 2000 - 2004



Texas Genco Option

- REI owns 14,000 MW in the ERCOT market which deregulates January 1, 2002
- Market value of Texas generation to be established through 20% IPO of business
 - If stranded costs exist, REI will securitize difference between market value and book value
- RRI has the option to purchase REI's 80% equity interest in Texas Genco at market value in January 2004

RRI - Retail Opportunity in Texas

Texas Restructuring Establishes Advantaged Position

- Market opens January 1, 2002
- RRI inherits 1.7 million customers (customers must take action to choose another retail provider)
- Intent of legislation is to provide attractive returns to stimulate competition
 - Price adjusted to reflect market changes over time
- Reliant Resources plans to target select retail markets that have favorable regulatory structures and profit opportunities
 - Retain Houston-based customers; add customers within Texas; add customers in select markets outside of Texas

RRI - Projected Financial Outlook

- EBIT for 2001: \$675 – \$725 million
- Primarily driven by wholesale business
 - significantly hedged for remainder of 2001

**2001 Diluted EPS
(pro forma):** **\$1.60 -**
\$1.70



First Call 2001 consensus*:
\$1.64

** As of 6/11/01*

**Compound Annual
Growth Rate:** **25%**

- 2002 goodwill add back – \$0.10

The principle assumptions underlying these projections include:

- RRI's current view of the commodity prices in the United States and Western Europe through the end of 2001
- the regulatory framework affecting RRI's businesses will remain the same through the end of 2001, taking into account any modifications to the framework resulting from legislative or regulatory action that has been taken but not yet implemented
- the generation projects of RRI that are currently under construction will commence commercial operation on schedule

The pro forma EPS amounts reflect the sale of shares of common stock in the RRI initial public offering as if the offering had occurred on January 1, 2001.

RRI - Attractive Valuation to Peers

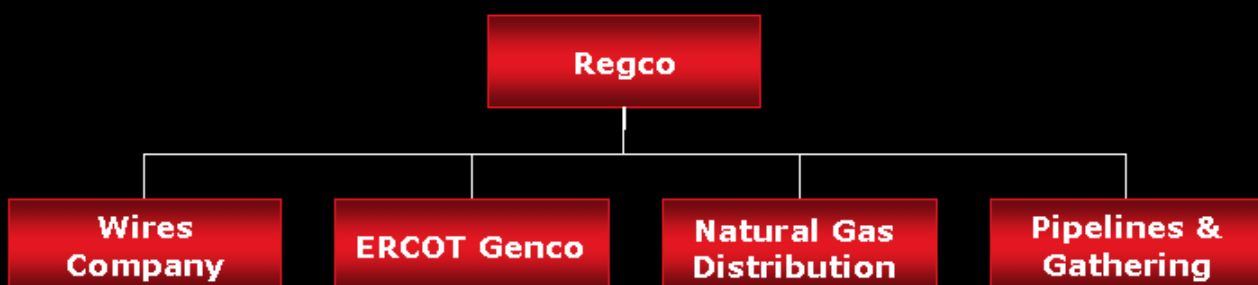
	P/E Multiple		5 yr Growth Rate	P/E to Growth	
	2001	2002		2001	2002
NRG	19.0	15.5	25%	0.76	0.62
ORN	22.8	16.9	24%	0.95	0.70
MIR	20.3	16.5	23%	0.88	0.72
DYN	23.4	19.6	22%	1.06	0.89
Average	21.4	17.1		0.91	0.73
RRI	18.9	15.1*	25%	0.76	0.60

Source: First Call, as of June 11, 2001

* RRI's P/E multiple for 2002 was calculated by dividing the recent trading price of RRI common stock by an amount equal to the midpoint of RRI's projected 2001 Diluted Pro Forma EPS (\$1.65) multiplied by 1.25 (RRI's projected annual growth rate).

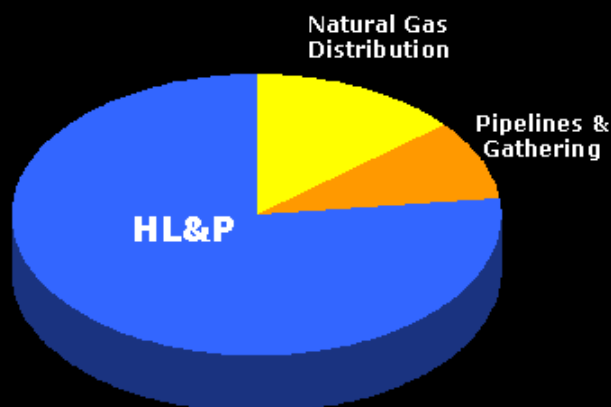


Regco - Organizational Structure



Projected Financial Outlook *

2001 EBIT - \$1,400 - \$1,550



Debt: \$9,200 - \$9,300
Capitalization: \$11,400 - \$11,500

Diluted EPS: \$1.80 - \$1.90

** Excludes interest in RRI*

The principle assumptions underlying these projections include:

- the regulatory framework affecting Reliant Energy's regulated businesses will remain the same through the end of 2001 (e.g., current rates remain in place), taking into account any modifications to the framework resulting from legislative or regulatory action that has been taken but not yet implemented
- customer growth in the service territories of Reliant Energy's regulated businesses will continue at a rate consistent with historic levels
- the service territories of Reliant Energy's regulated businesses will experience normal weather conditions
- Reliant Energy's current view of interest rates through the end of 2001
- Reliant Energy will complete its currently planned financings and refinancings on acceptable terms

Integrated Utility Regulatory History

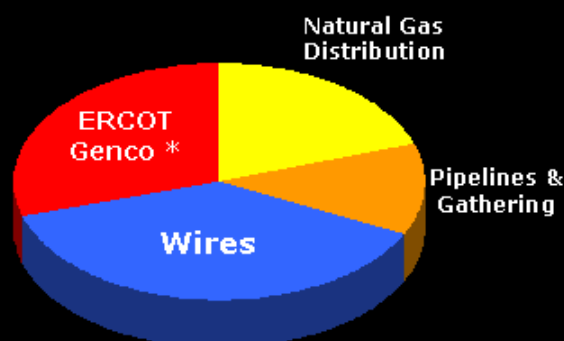
- 1998 - HL&P negotiated a transition to competition plan
 - Redirect T&D depreciation to generation to mitigate stranded cost
 - Accelerate generation depreciation for earnings above authorized return
- 1999 - Senate Bill 7 passed
 - Base rates frozen until 1/1/2002 when competition begins
 - Continue redirect of T&D depreciation and accelerated depreciation
- June 30, 1999 - HL&P generation operations discontinue use of SFAS No. 71
 - Identified impairment using GAAP; to be amortized by end of 2001
 - Cannot redirect T&D depreciation or accelerate depreciation under GAAP

Regulatory Changes - 2002 and Beyond

- January 1, 2002 - Opening of the market in Texas
 - Amortization of the impairment will be complete
 - New unbundled rates for Wires Company implemented
 - Rate base determined for Wires Company - reduced by interim order to reverse redirected depreciation
 - Wires depreciation resumes
 - Cap structure adjusted to 60/40 debt to equity; authorized ROE - 11.25%
 - Benefits from GAAP earnings above the authorized regulated return cease
 - ERCOT generation receives market prices; earnings adjusted to PUC prescribed amount in 2002 and 2003

Regco - Projected Financial Outlook

2002 EBIT * - \$1,150 - \$1,220



<i>(In millions)</i>	Estimated 2002 earnings
EBIT *	\$1,150 - \$ 1,220
Interest Expense	\$ 690 - \$ 735
Income Taxes	\$ 175 - \$ 185
Net Income	\$ 285 - \$ 300
Diluted Shares Outstanding	285

Debt: \$8,800 - \$8,900
Capitalization: \$11,500 - \$11,600

Diluted EPS: \$1.00 - \$1.05

**Diluted EPS (with
goodwill add back):** \$1.20 - \$1.25



Compound Annual Growth: 3%

* *Excludes Minority Interest*

The principle assumptions underlying these projections include:

- the regulatory framework affecting Regco's regulated businesses will remain the same through the end of 2002, taking into account any modifications to the framework resulting from legislative or regulatory action that has been taken but not yet implemented
- the regulated rates for the transmission and distribution utility (i.e., the Wires Company) are similar to the interim rulings in the utility's rate case
- the spin-off of RRI occurs by January 1, 2002
- the opening of the Texas electric market to competition begins on January 1, 2002
- customer growth in the service territories of Regco's regulated businesses will continue at a rate consistent with historic levels
- the service territories of Regco's regulated businesses will experience normal weather conditions
- Reliant Energy's current view of interest rates through the end of 2002
- Regco will complete its currently planned financings and refinancings on acceptable terms
- ERCOT Genco will either issue and sell in an IPO or distribute to Regco's shareholders approximately 19% of ERCOT Genco's common stock by June 30, 2002

Regco - Investment Highlights

- Returns at or above cost of capital
- Stable earnings and solid cash flow
- Dividend payout commensurate with other regulated companies
- Excellent regulatory relations
- Reasonable growth with low business/regulatory risk – limited commodity exposure and regional diversity (weather and regulatory)

We intend to maximize returns against authorized levels and participate longer term in the consolidation of the industry.

