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UNITED STATES OF AMERICA
before the
SECURITIES AND EXCHANGE COMMISSION

In the Matter of:

CENTERPOINT ENERGY, INC.
1111 Louisiana
Houston, Texas 77002

CERTIFICATE OF
NOTIFICATION

(70-9895)

PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

THIS IS TO CERTIFY that, in accordance with the terms and conditions of the application-declaration, as amended, of Reliant Energy, Incorporated and CenterPoint Energy, Inc. in the above-captioned file (the "Application") and the order of the Securities and Exchange Commission with respect thereto (HCAR No. 27548 (July 5, 2002)), CenterPoint Energy, Inc. (the "Company" or "CenterPoint") is reporting the following information for itself and its subsidiaries for the quarterly period ended March 31, 2003. Unless defined herein, capitalized terms have the meaning given them in the Application.

1. The sales of any common stock or preferred securities by the Company or a Financing Subsidiary and the purchase price per share and the market price per share at the date of the agreement of sale.

None.

2. The total number of shares of the Company's common stock issued or issuable pursuant to options granted during the quarter under employee benefit plans and dividend reinvestment plans, including any employee benefit plans or dividend reinvestment plans hereafter adopted.

312,761 shares were issued under the Investor's Choice Plan.

2,176,200 stock options were granted to Company employees at a strike price of \$5.64 under the Company's Long Term Incentive Plan. None of the options granted are currently exercisable. In accordance with the terms of applicable plan documents, an additional 751,867 stock options were granted to present and former employees at various prices to maintain the intrinsic value of prior grants following the distribution of Texas Genco Holdings, Inc. common stock to shareholders during the quarter.

A total of 545,300 shares of common stock were granted to participants under the Company's Long-Term Incentive Plan as time-based restricted shares which vest March, 2006. Also, a total of 545,300 shares of common stock were granted to participants under the Long-Term Incentive Plan as performance-based restricted shares for the 2003-2005 performance cycle. An additional 8,820 shares of time based restricted shares of common stock were granted to present and former employees to maintain the intrinsic value of prior grants following the distribution of Texas Genco Holdings, Inc. common stock to shareholders during the quarter, and an additional 14,399 shares of time-based restricted common stock were granted to present and former employees to maintain the intrinsic value of grants made for the 2000-2002 performance cycle.

638 shares were issued in exchange for convertible NorAm 6% Subordinated Debentures tendered during the quarter.

3. If the Company's common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted in the hands of the acquirer.

None.

4. If a guarantee is issued during the quarter, the name of the guarantor, the name of the beneficiary of the guarantee and the amount, terms and purpose of the guarantee.

See Exhibit A hereto.

5. The amount and terms of any long-term debt issued by the Company during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On February 28, 2003, the Company reached agreement with a syndicate of banks on a second amendment to its \$3.85 billion bank credit facility with those banks (the "Second Amendment"). Under the Second Amendment, the maturity date of the bank credit facility has been extended from October 2003 to June 30, 2005 and \$1.2 billion in mandatory prepayments that would have been required in 2003 have been eliminated. Pricing for loans under the Second Amendment remains the same as under the original \$3.85 billion, 364-day CenterPoint credit facility at current credit ratings. CenterPoint agreed to pay the banks an extension fee of 75 basis points on the amounts outstanding under the bank facility on October 9, 2003, the maturity date of the original bank credit facility. CenterPoint also paid \$41 million in fees that were due on February 28, 2003 and agreed to accelerate payment of \$20 million in fees that were otherwise due on June 30, 2003, under the terms of the existing facility.

To provide additional security to the lenders, CenterPoint has committed, subject to the Commission's approval under the Public Utility Holding Company Act of 1935 (the "1935 Act"), to grant the banks a security interest in its 81% stock ownership of Texas Genco Holdings, Inc. If the Company is unable to provide

that security in a timely manner, the interest rates will be increased by 25 basis points beginning May 28, 2003.

CenterPoint has committed under the Second Amendment to grant the banks, on or before May 28, 2003, warrants to purchase 10%, on a fully diluted basis, of the Company's common stock. The exercise price for the warrants would be equal to the greater of (i) \$6.56 or (ii) 110% of the closing price of CenterPoint common stock on the New York Stock Exchange on the date the warrants are issued. The warrants would be issued upon receipt of Commission approval and would remain outstanding for four years. They would not, however, be exercisable for a year after issuance. The Second Amendment provides that the Company may extinguish up to \$400 million of warrants by reducing the bank facility by a like amount on or before May 28, 2003. Similarly, the Company is able to extinguish the remaining 50% of the warrants, again on a proportionate basis, if it reduces the bank facility by up to \$400 million by the end of 2003.

Issuance of the warrants is also subject to obtaining Commission approval under the 1935 Act. If Commission approval to issue the warrants is not obtained on or before May 28, 2003, CenterPoint is obligated to further negotiate with the banks and bank counsel to provide the banks equivalent cash compensation over the term that the warrants would have been exercisable (to the extent they are not otherwise extinguished).

In March 2003, the Company repaid \$50 million to the banks under the Second Amendment and permanently reduced the bank credit facility to \$3.8 billion.

As of the end of the quarter, the Company had no short-term debt outstanding.

6. The amount and terms of any long-term debt issued by any Utility Subsidiary during the quarter, and the aggregate amount of short-term debt outstanding as of the end of the quarter, as well as the weighted average interest rate for such short-term debt as of such date.

On March 18, 2003, CenterPoint Energy Houston Electric, LLC (the "T&D Utility") issued its General Mortgage Bonds totaling \$762 million, comprising \$450 million 10-year bonds with a coupon rate of 5.7%, and \$312.275 million 30-year bonds with a coupon rate of 6.95%. Proceeds were used to redeem \$312.275 million of its outstanding First Mortgage Bonds and to repay \$429 million of \$687 million intercompany notes to CenterPoint, of which \$150 million was used by CenterPoint to repay its medium term notes maturing on April 21, 2003.

On March 25, 2003, CenterPoint Energy Resources Corp. ("GasCo") issued \$650 million of 7.875% senior unsecured notes. A portion of the proceeds was used to retire \$260 million of GasCo's 6 3/8% Term Enhanced ReMarketable Securities

("TERMS"). Proceeds were also used to repay loans under a \$350 million bank revolving credit facility that was due to expire on March 31, 2003.

On March 25, 2003, GasCo closed a \$200 million revolving credit facility which will be used for working capital needs, including the financing of capital expenditures. This 364-day facility has a drawn cost of LIBOR plus 250 basis points, including the facility fee, at existing credit ratings.

For the aggregate amount of short-term debt outstanding as of the end of the quarter for the Utility Subsidiaries, as well as the weighted average interest rate for such short-term debt as of such date, see Exhibit E hereto.

7. The amount and terms of any financings consummated by any Non-Utility Subsidiary that are not exempt under Rule 52 under the Public Utility Holding Act, as amended.

None.

8. The notional amount and principal terms of any Hedge Instruments or Anticipatory Hedges entered into during the quarter and the identity of the other parties thereto.

None.

9. The name, parent company and amount of equity in any intermediate subsidiary during the quarter and the amount and terms of any securities issued by such subsidiaries during the quarter.

On January 6, 2003, the Company distributed pro rata to its shareholders a total of 15,235,759.3 shares of the common stock (par value, \$.001 per share) of Texas Genco Holdings, Inc., an intermediate holding company owned by Utility Holding, LLC and which indirectly owns Texas Genco, LP. The shares distributed represented approximately 19% of the common stock of Texas Genco Holdings, Inc. They were distributed pursuant to the Company's business separation plan that had been approved by the Public Utility Commission of Texas under the requirements of the Texas electric restructuring law that was enacted in 1999. Following the distribution, the common stock of Texas Genco Holdings, Inc. began trading on the New York Stock Exchange under the symbol "TGN". Following the distribution to shareholders, the Company continued to own 64,764,240.7 shares of the common stock of Texas Genco Holdings, Inc.

10. The information required by a Certificate of Notification on Form U-6B-2.

Not applicable.

11. Consolidated balance sheets for the Company and/or a Utility Subsidiary as of the end of the quarter and separate balance sheets as of the end of the quarter for each company that has engaged in jurisdictional financing transactions during the quarter.

See Exhibit B hereto. See also the Quarterly Report on Form 10-Q filed by the Company on May 12, 2003 (File No. 1-31447), the Quarterly Report on Form 10-Q filed by CenterPoint Energy Resources Corp. on May 13, 2003 (File No. 1-13265), and the Quarterly Report on Form 10-Q filed by CenterPoint Energy Houston Electric, LLC on May 15, 2003 (File No. 1-3187), all of which are incorporated herein by reference.

12. A table showing, as of the end of the quarter, the dollar and percentage components of the capital structure of the Company on a consolidated basis and of each Utility Subsidiary.

See Exhibit C hereto.

13. A retained earnings analysis of the Company on a consolidated basis and of each Utility Subsidiary detailing gross earnings, dividends paid out of each capital account and the resulting capital account balances at the end of the quarter.

See Exhibit D hereto.

14. A table showing, as of the end of the quarter, the Money Pool participants and amount of outstanding borrowings for each.

See Exhibit E hereto.

15. As to each financing subsidiary, (a) the name of the subsidiary; (b) the value of the Company's investment account in such subsidiary; (c) the balance sheet account where the investment and the cost of the investment are booked; (d) the amount invested in the subsidiary by the Company; (e) the type of corporate entity; (f) the percentage owned by the Company; (g) the identification of other owners if not 100% owned by the Company; (h) the purpose of the investment in the subsidiary; and (i) the amounts and types of securities to be issued by the subsidiary.

See Exhibit F hereto. The Company may organize and acquire, directly or indirectly, the common stock or other equity interests of one or more financing subsidiaries for the purpose of effecting various financing transactions from time to time through the Authorization Period involving the issuance and sale of up to an aggregate of \$1 billion (cash proceeds to the Company or the respective subsidiary company) in any combination of common stock, preferred securities, debt securities, stock purchase contracts and stock purchase units, as well as its common stock issuable pursuant to such stock purchase contracts and stock

purchase units, all as set forth in further detail in the Application. Such financing subsidiaries have been organized because, in management's opinion, the creation and utilization of such financing subsidiary will likely result in tax savings, increased access to capital markets and/or lower cost of capital for the Company or its subsidiaries.

16. For any service transactions among the Company (or any other system service provider, including Reliant Energy Trading and Transportation Group, Inc.) and the Utility Subsidiaries during the period, provide the following information (i) a narrative description of the services rendered; (ii) disclosure of the dollar amount of services rendered in (i) above according to category or department; (iii) identification of companies rendering services described in (i) above and recipient companies, including disclosure of the allocation of services costs; and (iv) disclosure of the number of the CenterPoint system employees engaged in rendering services to other CenterPoint system companies on an annual basis, stated as an absolute and as a percentage of total employees.

See Exhibit G hereto.

All transactions described herein have been carried out in accordance with the terms and conditions of and for the purposes represented in the Application.

CENTERPOINT ENERGY, INC.

By: /s/ Rufus S. Scott

Rufus S. Scott
Vice President, Deputy General Counsel and
Assistant Corporate Secretary

Dated: May 30, 2003

Exhibits

Exhibit -----	Description -----
Exhibit A	CenterPoint Energy, Inc., CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. Guaranties Issued or Amended During First Quarter 2003
Exhibit B	Consolidated Balance Sheets for CenterPoint Energy, Inc. and Subsidiaries, CenterPoint Energy Houston Electric, LLC and Subsidiaries, CenterPoint Energy Resources Corp. and Subsidiaries and Texas Genco Holdings, Inc. (as of December 31, 2002 and March 31, 2003) (unaudited)
Exhibit C	Capital Structure Chart of CenterPoint Energy, Inc., CenterPoint Energy Houston Electric, LLC, CenterPoint Energy Resources Corp. and Texas Genco Holdings, Inc. as of March 31, 2003
Exhibit D	Retained Earnings Analysis of CenterPoint Energy, Inc., CenterPoint Energy Resources Corp., CenterPoint Energy Houston Electric, LLC and Texas Genco Holdings, Inc.
Exhibit E	Money Pool Participants and Outstanding Borrowings as of March 31, 2003
Exhibit F	CenterPoint Energy, Inc. Investments in Financing Subsidiaries as of March 31, 2003
Exhibit G	Information on Service Transactions between CenterPoint Energy, Inc. and Utility Subsidiaries (Corporate Services, Support Services and Information Technology Services)

EXHIBIT A

CENTERPOINT ENERGY RESOURCES CORP., CENTERPOINT ENERGY, INC.
AND TEXAS GENCO HOLDINGS, INC.
GUARANTIES ISSUED OR AMENDED DURING FIRST QUARTER 2003

5/29/03 GUARANTOR	PURPOSE	BUSINESS UNITS AS DEBTORS	BENEFICIARY/COUNTERPARTY	DOLLAR LIMIT	DATE ISSUED	EXPIRES
CEI	Natural gas supplier	CEGRC CEGM CEGT	ONEOK Energy Marketing and Trading Company L.P.	\$ 20,000,000	01-Jan-03	31-Jan-04
CEI	Natural gas supplier	CEGM	Unimark, LLC	\$ 3,000,000	08-Jan-03	08-Jan-04
CEI	Natural gas supplier	CEGRC Entex	Crosstex Gulf Coast Marketing, Crosstex Energy Services & Crosstex CCNG marketing	\$ 20,000,000	01-Feb-03	01-Feb-04
CERC	Natural gas supplier	CEGRC CEGM UGTC IGS CEMI	Tractebel Energy Marketing	\$ 10,000,000	01-Jan-03	01-Jan-04
CERC	Natural gas supplier	CEGM CEFS	Questar Energy Trading Company	\$ 5,000,000	15-Jan-03	15-Jan-04
CERC	Natural gas supplier	CEGRC IGS ENTEX	Crosstex CCNG Marketing, Crosstex Energy Services, Ltd., Crosstex Gulf Coast Marketing, Ltd.	\$ 20,000,000	01-Feb-03	01-Feb-04
CERC	Natural gas supplier	CEGRC CEGM UGT IGS	Entergy-Koch Trading, LP	\$ 20,000,000	03-Feb-03	31-Mar-04
CERC	Natural gas supplier	CEGRC CEGM LUGT IGS UGT	Unocal Energy Trading, Inc.	\$ 3,000,000	13-Feb-03	30-Apr-04
CERC	Natural gas supplier	CEGRC	Bank of Montreal	\$ 20,000,000	28-Feb-03	31-Mar-04
CERC	Natural gas supplier	CEGRC	UBS AG	\$ 50,000,000	17-Mar-03	31-Mar-04
CERC	Natural gas supplier	CEGRC CEGM	BP Energy Company	\$ 15,000,000	28-Mar-03	31-Mar-04
CERC	Natural gas supplier	CEGRC UGT	AEP Energy Services, Inc. and Houston Pipe Line Company LP, AEP Gas Marketing, LP	\$ 30,000,000	31-Mar-03	31-Mar-04
TGHI	Natural gas supplier		GENCO BP Energy Company	\$ 7,000,000	01-Jan-03	01-Jan-04
TGHI	Natural gas supplier		GENCO AEP Energy Services, Inc., Houston Pipe Line Company LP & AEP Gas Marketing, LP	\$ 10,000,000	06-Jan-03	06-Jan-04
TGHI	Natural gas supplier		GENCO American Electric Power Service Corporation	\$ 10,000,000	06-Jan-03	06-Jan-04
TGHI	Natural gas supplier		GENCO Connect Energy Services, Inc.	\$ 3,000,000	27-Jan-03	27-Jan-04
TGHI	Natural gas supplier		GENCO Coral Energy Resources, L.P., Coral Energy Power, L.L.C.	\$ 4,000,000	01-Feb-03	01-Feb-04
	Natural gas supplier					
			ISSUED -----			
CERC	CENTERPOINT ENERGY GAS RESOURCES	TOTAL BY CERC	\$ 173,000,000			
CEI	CENTERPOINT ENERGY, INC.	TOTAL BY CEI	\$ 43,000,000			
TGHI	TEXAS GENCO HOLDINGS, INC.	TOTAL BY GENCO	\$ 34,000,000			
		TOTAL OUTGOING GUARANTIES	\$ 250,000,000			

*On February 18, 2003, CenterPoint Energy, Inc. entered into a guarantee in favor of Siderca, S.A.I.C., which expires on December 12, 2004, and has an unlimited dollar amount. The purpose of this guarantee is to support a representation made by CenterPoint Energy Light, Inc. to the purchaser of the Argener business that there are no undisclosed liabilities of the Cayman holding companies of the Argener business.

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 305,420	\$ 305,290
Investment in AOL Time Warner common stock	283,486	235,012
Accounts receivable, net	559,366	868,369
Accrued unbilled revenues	354,497	338,458
Fuel stock and petroleum products	166,742	111,334
Materials and supplies	185,074	181,009
Non-trading derivative assets	27,275	21,071
Taxes receivable	--	93,072
Current assets of discontinued operations	10,162	--
Prepaid expenses and other current assets	71,304	63,405
	-----	-----
Total current assets	1,963,326	2,217,020
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	19,901,293	19,725,739
Less accumulated depreciation and amortization ..	(8,491,924)	(8,540,397)
	-----	-----
Property, plant and equipment, net	11,409,369	11,185,342
	-----	-----
OTHER ASSETS:		
Goodwill, net	1,740,510	1,740,510
Other intangibles, net	65,880	65,940
Regulatory assets	4,000,646	4,557,707
Non-trading derivative assets	3,866	5,376
Non-current assets of discontinued operations ...	4,997	--
Other	445,883	465,505
	-----	-----
Total other assets	6,261,782	6,835,038
	-----	-----
TOTAL ASSETS	\$ 19,634,477	\$ 20,237,400
	=====	=====

CENTERPOINT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS - (CONTINUED)
(THOUSANDS OF DOLLARS)
(UNAUDITED)

LIABILITIES AND SHAREHOLDERS' EQUITY

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT LIABILITIES:		
Short-term borrowings	\$ 347,000	\$ --
Current portion of long-term debt	810,325	402,146
Indexed debt securities derivative	224,881	182,177
Accounts payable	623,317	838,450
Taxes accrued	120,865	113,124
Interest accrued	197,274	103,688
Non-trading derivative liabilities	26,387	18,815
Regulatory liabilities	168,173	172,169
Accumulated deferred income taxes, net	285,214	290,667
Other	286,750	204,345
	-----	-----
Total current liabilities	3,090,186	2,325,581
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	2,449,206	2,605,604
Unamortized investment tax credits	230,037	225,695
Non-trading derivative liabilities	873	485
Benefit obligations	834,989	856,194
Regulatory liabilities	959,421	924,702
Other	747,063	790,722
	-----	-----
Total other liabilities	5,221,589	5,403,402
	-----	-----
LONG-TERM DEBT	9,194,320	10,223,299
	-----	-----
COMMITMENTS AND CONTINGENCIES		
MINORITY INTEREST IN CONSOLIDATED SUBSIDIARIES	292	163,327
COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES OF SUBSIDIARY TRUSTS HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY		
	706,140	706,250
	-----	-----
SHAREHOLDERS' EQUITY:		
Common stock (300,101,587 shares and 301,664,118 shares outstanding at December 31, 2002 and March 31, 2003, respectively)	3,050	3,054
Additional paid-in capital	3,046,043	2,886,669
Unearned ESOP stock	(78,049)	(59,885)
Retained deficit	(1,062,083)	(927,556)
Accumulated other comprehensive loss	(487,011)	(486,741)
	-----	-----
Total shareholders' equity	1,421,950	1,415,541
	-----	-----
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 19,634,477	\$ 20,237,400
	=====	=====

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

ASSETS

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 70,866	\$ 13,267
Accounts and notes receivable, net	99,304	110,090
Accrued unbilled revenues	70,385	61,376
Materials and supplies	59,941	58,033
Taxes receivable	--	63,953
Other	11,839	11,120
	-----	-----
Total current assets	312,335	317,839
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	5,959,843	5,980,213
Less accumulated depreciation and amortization ..	(2,122,611)	(2,155,584)
	-----	-----
Property, plant and equipment, net	3,837,232	3,824,629
	-----	-----
OTHER ASSETS:		
Other intangibles, net	39,912	39,751
Regulatory assets	3,970,007	4,527,749
Notes receivable -- affiliated companies	814,513	814,513
Other	66,049	71,085
	-----	-----
Total other assets	4,890,481	5,453,098
	-----	-----
TOTAL ASSETS	\$ 9,040,048	\$ 9,595,566
	=====	=====

See Notes to the Company's Interim Financial Statements

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC AND SUBSIDIARIES
(A WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS) -- (CONTINUED)
(UNAUDITED)

LIABILITIES AND MEMBER'S EQUITY

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT LIABILITIES:		
Current portion of long-term debt	\$ 18,758	\$ 26,398
Accounts payable	32,362	22,470
Accounts payable -- affiliated companies, net .	43,662	21,243
Notes payable -- affiliated companies, net	214,976	171,906
Taxes accrued	44,208	33,606
Interest accrued	78,355	60,769
Regulatory liabilities	168,173	171,742
Other	57,513	46,071
	-----	-----
Total current liabilities	658,007	554,205
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net	1,419,301	1,494,101
Unamortized investment tax credits	53,581	52,408
Benefit obligations	61,671	60,752
Regulatory liabilities	940,615	901,451
Notes payable -- affiliated companies	916,400	637,400
Accounts payable -- affiliated companies	--	395,516
Other	25,206	21,033
	-----	-----
Total other liabilities	3,416,774	3,562,661
	-----	-----
LONG-TERM DEBT	2,641,281	3,074,539
	-----	-----
COMMITMENTS AND CONTINGENCIES (NOTES 1 AND 9)		
MEMBER'S EQUITY:		
Common stock	1	1
Paid-in capital	2,205,039	2,205,039
Retained earnings	118,946	199,121
	-----	-----
Total member's equity	2,323,986	2,404,161
	-----	-----
TOTAL LIABILITIES AND MEMBER'S EQUITY	\$9,040,048	\$9,595,566
	=====	=====

See Notes to the Company's Interim Financial Statements

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

ASSETS

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT ASSETS:		
Cash and cash equivalents	\$ 9,237	\$ 83,248
Accounts and notes receivable, principally customers (net of allowance for doubtful accounts of \$19,568 and \$25,057, respectively) ..	384,772	639,605
Accrued unbilled revenue	284,112	277,082
Materials and supplies	32,264	31,946
Natural gas inventory	103,443	30,970
Non-trading derivative assets	27,275	21,071
Prepaid expenses and other current assets	50,765	31,086
	-----	-----
Total current assets	891,868	1,115,008
	-----	-----
PROPERTY, PLANT AND EQUIPMENT:		
Property, plant and equipment	3,885,820	3,938,476
Less accumulated depreciation	(650,148)	(693,733)
	-----	-----
Property, plant and equipment, net	3,235,672	3,244,743
	-----	-----
OTHER ASSETS:		
Goodwill	1,740,510	1,740,510
Other intangibles, net	19,878	20,053
Non-trading derivative assets	3,866	5,376
Notes receivable - affiliated companies, net	39,097	38,171
Other	55,571	104,053
	-----	-----
Total other assets	1,858,922	1,908,163
	-----	-----
TOTAL ASSETS	\$ 5,986,462	\$ 6,267,914
	=====	=====

CENTERPOINT ENERGY RESOURCES CORP. AND SUBSIDIARIES
 (AN INDIRECT WHOLLY OWNED SUBSIDIARY OF CENTERPOINT ENERGY, INC.)
 CONSOLIDATED BALANCE SHEETS -- (CONTINUED)
 (THOUSANDS OF DOLLARS)
 (UNAUDITED)

LIABILITIES AND STOCKHOLDER'S EQUITY

	DECEMBER 31, 2002 ----	MARCH 31, 2003 ----
CURRENT LIABILITIES:		
Short-term borrowings.....	\$ 347,000	\$ --
Current portion of long-term debt.....	517,616	250,917
Accounts payable, principally trade.....	465,694	681,003
Accounts and notes payable - affiliated companies, net.	101,231	15,979
Interest accrued.....	49,084	29,933
Taxes accrued.....	--	23,462
Customer deposits.....	54,081	56,725
Non-trading derivative liabilities.....	9,973	4,865
Other.....	102,510	70,477
	-----	-----
Total current liabilities.....	1,647,189	1,133,361
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net.....	595,889	619,452
Benefit obligations.....	132,434	130,321
Non-trading derivative liabilities.....	873	485
Other.....	125,876	162,678
	-----	-----
Total other liabilities.....	855,072	912,936
	-----	-----
LONG-TERM DEBT.....	1,441,264	2,090,918
	-----	-----
COMMITMENTS AND CONTINGENCIES		
COMPANY OBLIGATED MANDATORILY REDEEMABLE CONVERTIBLE PREFERRED SECURITIES OF SUBSIDIARY TRUST HOLDING SOLELY JUNIOR SUBORDINATED DEBENTURES OF THE COMPANY.....		
	508	508
	-----	-----
STOCKHOLDER'S EQUITY:		
Common stock.....	1	1
Paid-in capital.....	1,986,364	1,986,364
Retained earnings.....	44,804	132,976
Accumulated other comprehensive income.....	11,260	10,850
	-----	-----
Total stockholder's equity.....	2,042,429	2,130,191
	-----	-----
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY.....	\$5,986,462	\$6,267,914
	=====	=====

TEXAS GENCO HOLDINGS, INC.
CONSOLIDATED BALANCE SHEETS
(THOUSANDS OF DOLLARS)
(UNAUDITED)

	DECEMBER 31, 2002 ----	March 31, 2003 ----
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents.....	\$ 578	\$ 1,407
Customer accounts receivable.....	68,604	76,204
Accounts receivable, other.....	4,544	5,456
Materials and supplies.....	92,869	91,029
Fuel stock and petroleum products.....	63,298	80,364
Prepaid expenses and other current assets.....	4,024	2,705
	-----	-----
Total current assets.....	233,917	257,165
	-----	-----
PROPERTY, PLANT AND EQUIPMENT, NET.....	3,980,770	4,159,035
	-----	-----
OTHER ASSETS:		
Nuclear decommissioning trust.....	162,576	157,778
Other.....	11,584	10,741
	-----	-----
Total other assets.....	174,160	168,519
	-----	-----
TOTAL ASSETS.....	\$ 4,388,847	\$4,584,719
	=====	=====
LIABILITIES AND SHAREHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Accounts payable - affiliated companies, net.....	\$ 22,652	\$ 11,663
Accounts payable, fuel.....	76,399	89,279
Accounts payable, other.....	43,877	40,747
Notes payable - affiliated companies, net.....	86,186	188,285
Taxes and interest accrued.....	38,591	8,197
Other.....	15,918	9,690
	-----	-----
Total current liabilities.....	283,623	347,861
	-----	-----
OTHER LIABILITIES:		
Accumulated deferred income taxes, net.....	813,246	861,535
Unamortized investment tax credit.....	170,569	167,532
Nuclear decommissioning reserve.....	139,664	188,993
Deferred capacity auction revenue.....	48,721	46,844
Benefit obligations.....	15,751	16,089
Accrued reclamation costs.....	39,765	3,898
Notes payable - affiliated companies, net.....	18,995	18,995
Other.....	34,470	40,901
	-----	-----
Total other liabilities.....	1,281,181	1,344,787
	-----	-----
COMMITMENTS AND CONTINGENCIES		
SHAREHOLDERS' EQUITY:		
Common stock (80,000,000 shares outstanding at December 31, 2002 and March 31, 2003, respectively)...	1	1
Additional paid-in capital.....	2,878,502	2,878,502
Retained earnings (deficit).....	(54,460)	13,568
	-----	-----
Total Shareholders' Equity.....	2,824,043	2,892,071
	-----	-----
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY.....	\$ 4,388,847	\$4,584,719
	=====	=====

CAPITAL STRUCTURE BY ENTITY
AS OF MARCH 31, 2003
(IN THOUSANDS)

Exhibit C

	CENTERPOINT ENERGY, INC.		CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
	-----		-----	
CURRENT PORTION OF LONG-TERM DEBT	\$ 402,146	3.11%	\$ 26,398	0.42%
INDEXED DEBT SECURITIES DERIVATIVE	182,177	1.41%	--	0.00%
DEBT TO AFFILIATE-CenterPoint Energy, Inc.	--	0.00%	809,306	12.82%
LONG-TERM DEBT	10,223,299	79.07%	3,074,539	48.69%
TRUST PREFERRED SECURITIES	706,250	5.46%	--	0.00%
COMMON STOCK	3,054	0.02%	1	0.00%
ADDITIONAL PAID-IN CAPITAL	2,886,669	22.33%	2,205,039	34.92%
RETAINED EARNINGS	(927,556)	-7.17%	199,121	3.15%
ACCUMULATED OTHER COMPREHENSIVE INCOME	(486,741)	-3.76%	--	0.00%
UNEARNED ESOP STOCK	(59,885)	-0.46%	--	0.00%
	-----		-----	
TOTAL CAPITALIZATION	\$ 12,929,413	100.00%	\$ 6,314,404	100.00%
	=====	=====	=====	=====

	CENTERPOINT ENERGY RESOURCES CORP.		TEXAS GENCO HOLDINGS, INC.	
	-----		-----	
CURRENT PORTION OF LONG-TERM DEBT	\$ 250,917	5.61%	\$ --	0.00%
INDEXED DEBT SECURITIES DERIVATIVE	--	0.00%	--	0.00%
DEBT TO AFFILIATE-CenterPoint Energy, Inc.	--	0.00%	207,280	6.69%
LONG-TERM DEBT	2,090,918	46.75%	--	0.00%
TRUST PREFERRED SECURITIES	508	0.01%	--	0.00%
COMMON STOCK	1	0.00%	1	0.00%
ADDITIONAL PAID-IN CAPITAL	1,986,364	44.41%	2,878,502	92.87%
RETAINED EARNINGS	132,976	2.97%	13,568	0.44%
ACCUMULATED OTHER COMPREHENSIVE INCOME	10,850	0.24%	--	0.00%
UNEARNED ESOP STOCK	--	0.00%	--	0.00%
	-----		-----	
TOTAL CAPITALIZATION	\$ 4,472,534	100.00%	\$ 3,099,351	100.00%
	=====	=====	=====	=====

. . .
EXHIBIT D

CENTERPOINT ENERGY, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	BEGINNING BALANCE DECEMBER 31, 2002	NET INCOME	DIVIDENDS	CUMULATIVE EFFECT OF ACCOUNTING CHANGE	FOREIGN CURRENCY ADJUSTMENTS
SHAREHOLDERS' EQUITY					
Common stock	\$ 3,050	--	--	--	--
Additional paid-in capital	3,046,043	--	--	--	--
Unearned ESOP stock	(78,049)	--	--	--	--
Retained earnings (deficit)	(1,062,083)	80,938	(33,905)	80,072	--
Foreign currency adjustments	(680)	--	--	--	680
Net deferred loss from cash flow hedges	(66,422)	--	--	--	--
Benefits- minimum liability adjustment	(419,909)	--	--	--	--
TOTAL SHAREHOLDERS' EQUITY	\$ 1,421,950	80,938	(33,905)	80,072	680

CENTERPOINT ENERGY, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	INCOME FROM DISCONTINUED OPERATIONS	NET DEFERRED LOSS FROM CASH FLOW HEDGES	DISTRIBUTION OF 19% OF TEXAS GENCO STOCK	OTHER CHANGES IN STOCK-ISSUANCES OF STOCK RELATED TO BENEFIT AND INVESTMENT PLANS	ENDING BALANCE MARCH 31, 2003
SHAREHOLDERS' EQUITY					
Common stock	--	--	--	4	3,054
Additional paid-in capital	--	--	(146,263)	(13,111)	2,886,669
Unearned ESOP stock	--	--	--	18,164	(59,885)
Retained earnings (deficit)	7,422	--	--	--	(927,556)
Foreign currency adjustments	--	--	--	--	--
Net deferred loss from cash flow hedges	--	(410)	--	--	(66,832)
Benefits- minimum liability adjustment	--	--	--	--	(419,909)
TOTAL SHAREHOLDERS' EQUITY	7,422	(410)	(146,263)	5,057	1,415,541

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 ROLLFORWARD OF EQUITY (IN THOUSANDS)

	BEGINNING BALANCE DECEMBER 31, 2002	NET INCOME	ENDING BALANCE MARCH 31, 2003
MEMBER'S EQUITY			
Common Stock	\$ 1	--	1
Paid-in Capital	2,205,039	--	2,205,039
Retained earnings	118,946	80,175	199,121
TOTAL MEMBER'S EQUITY	\$2,323,986	80,175	2,404,161

CENTERPOINT ENERGY RESOURCES CORP. ROLLFORWARD OF EQUITY (IN THOUSANDS) -----	BEGINNING BALANCE DECEMBER 31, 2002 ----	NET INCOME -----	OTHER COMPREHENSIVE INCOME -----	ENDING BALANCE MARCH 31, 2003 ----
STOCKHOLDER'S EQUITY				
Common stock	\$ 1	-	-	1
Paid-in Capital	1,986,364	-	-	1,986,364
Retained earnings	44,804	88,172	-	132,976
Accumulated other comprehensive income	11,260	-	(410)	10,850
	-----	-----	-----	-----
TOTAL STOCKHOLDER'S EQUITY	\$ 2,042,429	88,172	(410)	2,130,191
	=====	=====	=====	=====

TEXAS GENCO HOLDINGS, INC. ROLLFORWARD OF EQUITY (IN THOUSANDS)	BEGINNING BALANCE DECEMBER 31, 2002	NET INCOME	DIVIDENDS	ENDING BALANCE MARCH 31, 2003
-----	-----	-----	-----	-----
Shareholders' Equity				
Common stock	\$ 1	--	--	1
Additional paid-in capital	2,878,502	--	--	2,878,502
Retained earnings (deficit)	(54,460)	88,028	(20,000)	13,568
	-----	-----	-----	-----
Total Shareholders' Equity	\$ 2,824,043	88,028	(20,000)	2,892,071
	=====	=====	=====	=====

EXHIBIT E

CENTERPOINT ENERGY - MONEY POOL
March 31, 2003

Investing/Borrowing Rate 6.2528%

COMPANY NAME	CO. CODE	PRIOR DAY POSITION	(TO CNP)	(FROM CNP)	TODAY'S POSITION
CNP	0002	389,887,423	1,172,000		391,059,423
CE FundingCo	0051	4,268,000			4,268,000
CE Houston Electric LLC	0003	(159,182,868)	3,877,000		(155,305,868)
CE International, Inc.	9021	1,450,000			1,450,000
CE Management Services	0093	(64,987,159)		11,000	(64,998,159)
CE Products	0057	243,956			243,956
CE Properties	0056	11,563,663	3,000		11,566,663
CE Resources Corp.	0016	-			-
Texas Genco GP LLC	0356	1,000			1,000
Texas Genco LP	0004	(163,478,015)		5,012,000	(168,490,015)
Texas Genco Holdings	0310	(19,766,000)		29,000	(19,795,000)
HI FinCo GP LLC	0049	-			-
HI FinCo LP	0050	-			-
RE FinCo II GP, LLC	0163	-			-
RE FinCo II LP	0162	-			-
TOTAL POOL ACTIVITY		-	5,052,000	5,052,000	-
TOTAL SOURCES		407,414,042			408,589,042
TOTAL USES		(407,414,042)			(408,589,042)
NET		-			-

EXTERNAL INVESTMENTS	PRIOR DAY INVESTMENT	INVEST	(REDEEM)	OUTSTANDING INVESTMENT
CNP	284,825,000	-	(53,270,000)	231,555,000
CE Resources Corp.	36,227,000	11,425,000	-	47,652,000
CE Houston Electric	-	-	-	-
Texas Genco, LP	-	-	-	-
TOTAL INVESTMENTS	321,052,000	11,425,000	(53,270,000)	279,207,000

BANK LOANS	PRIOR DAY OUTSTANDING	INCREASE (REPAY)	TODAY'S OUTSTANDING	WTD RATE	
CNP					
Term	Mat 04/22/03	2,300,000,000	-	2,300,000,000	5.79688%
Revolver	Mat 04/03/03	300,000,000	-	300,000,000	5.32813%
Revolver	Mat 04/22/03	947,000,000	-	947,000,000	5.29688%
Revolver	ABR	250,000,000	-	250,000,000	7.25000%
CNP TOTAL		3,797,000,000	-	3,797,000,000	5.73081%

REMAINING CAPACITY UNDER CNP	FACILITY SIZE	LOANS OUTSTANDING	LOCS	REMAINING
Term Loan	2,300,000,000	2,300,000,000	-	0
Revolver	1,500,000,000	1,497,000,000	2,546,650	453,350
CNP TOTAL	3,800,000,000	3,797,000,000	2,546,650	453,350

REMAINING CAPACITY UNDER CERC	FACILITY SIZE	LOANS OUTSTANDING	LOCS	REMAINING
Revolver	200,000,000	-	-	200,000,000
CNP TOTAL	200,000,000	-	-	200,000,000

INVESTMENT IN FINANCING SUBS

EXHIBIT F

As of March 31,
2003

CenterPoint Energy, Inc.	
10053 CenterPoint Energy Capital Trust I	-
10054 CenterPoint Energy Capital Trust II	-
10129 CenterPoint Energy Trust I	-
CenterPoint Energy Houston Electric, LLC	
10049 Houston Industries FinanceCo GP	-
10050 Houston Industries FinanceCo LP	-
10158 Reliant Energy FinanceCo III LP	-
10162 Reliant Energy FinanceCo II LP	-
10163 Reliant Energy FinanceCo II GP, LLC	-
10187 Reliant Energy FinanceCo IV LP	-
Utility Holding Company	
10053 CenterPoint Energy Capital Trust I	7,732,001
10054 CenterPoint Energy Capital Trust II	2,880,177
10129 CenterPoint Energy Trust I	11,669,430
10181 CenterPoint Energy Investment Management, Inc.	617,390,616

EXHIBIT G

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	Sum of Amount SUMMARIZED CATEGORY -----	TDU	GENCO	CERC	CNP
		HOUSTON ELECTRIC, LLC -----	TEXAS GENCO, LP -----		MISSISSIPPI RIV TRANS -----
CORPORATE COSTS -----	Co Code	0003	0004	0016	0024
		-----	-----	-----	-----
Corp Legal	125020	654.75			
State Relations	125042	13.76			
Finance IT & SS	125066	(2,462.53)			
Benchmarking	125099	(1.92)			
Plant Acct. Admin	125104	(2.64)			
Property Accounting	125105				
Property Accounting	125106				
State & Local Tax	125109	(0.95)			
Property Tax	125111	(15.28)			
Regulatory Reporting	125112				
HR - Workforce Plann	125175	(2.80)			
HR-Learning & Organi / Training	125181	400.00	3,300.00		
HR-Arkla,Entex,Suppo	125189	(44.69)			
HR-Arkla,Entex,Suppo	125191	(57.65)			
Shared Services	125197				
Communications	125206	(1,029.00)			
Branding/Promotions	125225	(4,720.90)			
Audit Services	125400	(11.33)			
Comm TDU	157500	779,421.20			
Comm Entex	157501				
Comm CEGT	157503				
Comm Field Srvs	157506				
Comm Properties	157507				
Comm Arkla	157508				
Comm Minnegasco	157509				
Comm 77	157510				
Comm 79	157511				
Comm 81	157512				
Comm 80	157513				
Comm 84	157514				
Comm 85	157515				
Comm 99	157516				
Comm Mgmt Srvs	157517				
Comm Genco	157518		357,098.28		
Sr Exec TDU	157528	2,114,240.48			
Sr Exec Entex	157529				
Sr Exec CEGT	157530				
Sr Exec Field Srvs	157533				
Sr Exec Properties	157534				
Sr Exec Arkla	157535				
Sr Exec Minnegasco	157536				
Sr Exec 77	157537				
Sr Exec 79	157538				
Sr Exec 81	157539				
Sr Exec 80	157540				
Sr Exec 84	157541				
Sr Exec 85	157542				
Sr Exec 99	157543				
Sr Exec Mgmt Srvs	157544				
Sr Exec Genco	157545		1,141,711.17		
HR Houston Electric	157557	1,759,223.23			
HR Entex Common	157558			(123,777.19)	
HR CEGT	157559			(161,921.01)	
HR Field Srvs	157562			(36,513.73)	
HR Properties	157563				
HR Arkla	157564			(81,177.84)	
HR Minnegasco	157565			(90,414.95)	
HR 77	157566			(18,148.20)	
HR 79	157567			(1,195.39)	
HR 81	157568			(108.67)	
HR 80	157569			(2,390.78)	
HR 84	157570			(26,515.93)	
HR 85	157571			(14,127.33)	
HR 99	157572			(4,672.88)	
HR Mgmt Srvs	157573				
HR Genco	157574		808,278.01		
Legal Houston Electr	157587	1,289,072.91			
Legal Entex Common	157588				
Legal CEGT	157589				
Legal MRT	157590				3,008.63
Legal Field Srvs	157592				
Legal Properties	157593				
Legal Arkla	157594				
Legal Minnegasco	157595				
Legal 77	157596				
Legal 80	157599				
Legal 84	157600				
Legal 85	157601				

Legal 99	157602	
Legal Mgmt Srvs	157603	
Legal Genco	157604	1,021,545.39
Legal REII	157606	
Legal Northwind	157609	
Legal Stranded	157612	4,455.36

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
	----	----	----	----	----
CORPORATE COSTS	0027	0033	0036	0040	0047
-----	----	----	----	----	----

Corp Legal					
State Relations					
Finance IT & SS					
Benchmarking					
Plant Acct. Admin					
Property Accounting					
Property Accounting					
State & Local Tax					
Property Tax					
Regulatory Reporting					
HR - Workforce Plann					
HR-Learning & Organi / Training					
HR-Arkla,Entex,Suppo					
HR-Arkla,Entex,Suppo					
Shared Services					
Communications					
Branding/Promotions					
Audit Services					
Comm TDU					
Comm Entex					
Comm CEGT	124,375.27				
Comm Field Srvs			27,955.49		
Comm Properties					
Comm Arkla					
Comm Minnegasco					
Comm 77					
Comm 79					
Comm 81					
Comm 80					
Comm 84					
Comm 85					
Comm 99					
Comm Mgmt Srvs					
Comm Genco					
Sr Exec TDU					
Sr Exec Entex					
Sr Exec CEGT	396,353.58				
Sr Exec Field Srvs			89,379.06		
Sr Exec Properties					
Sr Exec Arkla					
Sr Exec Minnegasco					
Sr Exec 77					
Sr Exec 79					
Sr Exec 81					
Sr Exec 80					
Sr Exec 84					
Sr Exec 85					
Sr Exec 99					
Sr Exec Mgmt Srvs					
Sr Exec Genco					
HR Houston Electric					
HR Entex Common					
HR CEGT	480,470.06				
HR Field Srvs			95,428.00		
HR Properties					
HR Arkla					
HR Minnegasco					
HR 77					
HR 79					
HR 81					
HR 80					
HR 84					
HR 85					
HR 99					
HR Mgmt Srvs					
HR Genco					
Legal Houston Electr					
Legal Entex Common					
Legal CEGT	162,415.64				
Legal MRT					
Legal Field Srvs			36,550.85		
Legal Properties					
Legal Arkla					
Legal Minnegasco					
Legal 77					
Legal 80					
Legal 84					
Legal 85					
Legal 99					

Legal Mgmt Srvs
 Legal Genco
 Legal REII
 Legal Northwind
 Legal Stranded

CERC

FIRST QTR 2003 SERVICES BILLED
 FROM CNP CORP

CENTERPOINT
 ENERGY ARKLA

CNP
 MARKETING, INC

INDUSTRIAL GAS
 SUPPLY

LA UNIT GAS
 TRANSMISSION

UNIT GAS
 TRANSMISSION
 CO

CORPORATE COSTS

0062

0077

0079

0080

0081

Corp Legal					
State Relations					
Finance IT & SS	(8,806.74)				
Benchmarking					
Plant Acct. Admin					
Property Accounting					
Property Accounting					
State & Local Tax					
Property Tax					
Regulatory Reporting					
HR - Workforce Plann					
HR-Learning & Organi / Training	1,500.00				
HR-Arkla,Entex,Suppo					
HR-Arkla,Entex,Suppo					
Shared Services	(17,754.48)				
Communications					
Branding/Promotions					
Audit Services					
Comm TDU					
Comm Entex					
Comm CEGT					
Comm Field Srvs					
Comm Properties					
Comm Arkla	177,751.63				
Comm Minnegasco					
Comm 77		13,894.56			
Comm 79			915.20		
Comm 81					83.20
Comm 80				1,830.43	
Comm 84					
Comm 85					
Comm 99					
Comm Mgmt Srvs					
Comm Genco					
Sr Exec TDU					
Sr Exec Entex					
Sr Exec CEGT					
Sr Exec Field Srvs					
Sr Exec Properties					
Sr Exec Arkla	274,052.35				
Sr Exec Minnegasco					
Sr Exec 77		61,267.37			
Sr Exec 79			4,035.56		
Sr Exec 81					366.88
Sr Exec 80				8,071.17	
Sr Exec 84					
Sr Exec 85					
Sr Exec 99					
Sr Exec Mgmt Srvs					
Sr Exec Genco					
HR Houston Electric					
HR Entex Common					
HR CEGT					
HR Field Srvs					
HR Properties					
HR Arkla	611,687.04				
HR Minnegasco					
HR 77		39,164.68			
HR 79			2,166.89		
HR 81					196.99
HR 80				4,333.79	
HR 84					
HR 85					
HR 99					
HR Mgmt Srvs					
HR Genco					
Legal Houston Electr					
Legal Entex Common					
Legal CEGT					
Legal MRT					
Legal Field Srvs					
Legal Properties					
Legal Arkla	218,883.94				
Legal Minnegasco					
Legal 77		6,944.24			
Legal 80				2,294.03	
Legal 84					
Legal 85					

Legal 99
 Legal Mgmt Srvs
 Legal Genco
 Legal REII
 Legal Northwind
 Legal Stranded

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC ----			
	CENTERPOINT ENERGY ENTEX -----	CNP GAS RESOURCES CORP. -----	LA TRANS DIV OF ENTEX -----	CNP ALTERNATIVE FUELS INC -----
CORPORATE COSTS -----	0082 ----	0084 ----	0085 ----	0086 ----
Corp Legal				
State Relations				
Finance IT & SS				
Benchmarking				
Plant Acct. Admin				
Property Accounting	517.81			
Property Accounting	510.41			
State & Local Tax				
Property Tax				
Regulatory Reporting	2,332.00			
HR - Workforce Plann				
HR-Learning & Organi / Training	700.00			
HR-Arkla,Entex,Suppo	(527.66)			
HR-Arkla,Entex,Suppo				
Shared Services				
Communications				
Branding/Promotions				
Audit Services				
Comm TDU				
Comm Entex	435,659.73			
Comm CEGT				
Comm Field Srvs				
Comm Properties				
Comm Arkla				
Comm Minnegasco				
Comm 77				
Comm 79				
Comm 81				
Comm 80				
Comm 84		20,301.03		
Comm 85			10,816.12	
Comm 99				
Comm Mgmt Srvs				
Comm Genco				
Sr Exec TDU				
Sr Exec Entex	417,865.62			
Sr Exec CEGT				
Sr Exec Field Srvs				
Sr Exec Properties				
Sr Exec Arkla				
Sr Exec Minnegasco				
Sr Exec 77				
Sr Exec 79				
Sr Exec 81				
Sr Exec 80				
Sr Exec 84		89,516.43		
Sr Exec 85			47,693.16	
Sr Exec 99				
Sr Exec Mgmt Srvs				
Sr Exec Genco				
HR Houston Electric				
HR Entex Common	969,550.28			
HR CEGT				
HR Field Srvs				
HR Properties				
HR Arkla				
HR Minnegasco				
HR 77				
HR 79				
HR 81				
HR 80				
HR 84		48,065.75		
HR 85			25,608.80	
HR 99				
HR Mgmt Srvs				
HR Genco				
Legal Houston Electr				
Legal Entex Common	691,547.68			
Legal CEGT				
Legal MRT				
Legal Field Srvs				
Legal Properties				
Legal Arkla				
Legal Minnegasco				
Legal 77				
Legal 80				
Legal 84		4,588.06		
Legal 85			764.68	

Legal 99
 Legal Mgmt Srvs
 Legal Genco
 Legal REII
 Legal Northwind
 Legal Stranded

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)	GRAND TOTAL
CORPORATE COSTS	0099	0123	0124	9072	
Corp Legal					654.75
State Relations					13.76
Finance IT & SS					(11,269.27)
Benchmarking					(1.92)
Plant Acct. Admin					(2.64)
Property Accounting					517.81
Property Accounting					510.41
State & Local Tax					(0.95)
Property Tax					(15.28)
Regulatory Reporting					2,332.00
HR - Workforce Plann					(2.80)
HR-Learning & Organi / Training					5,900.00
HR-Arkla,Entex,Suppo					(572.35)
HR-Arkla,Entex,Suppo					(57.65)
Shared Services					(17,754.48)
Communications					(1,029.00)
Branding/Promotions					(4,720.90)
Audit Services					(11.33)
Comm TDU					779,421.20
Comm Entex					435,659.73
Comm CEGT					124,375.27
Comm Field Srvs					27,955.49
Comm Properties					(0.00)
Comm Arkla					177,751.63
Comm Minnegasco				154,776.94	154,776.94
Comm 77					13,894.56
Comm 79					915.20
Comm 81					83.20
Comm 80					1,830.43
Comm 84					20,301.03
Comm 85					10,816.12
Comm 99	3,577.62				3,577.62
Comm Mgmt Srvs					(0.00)
Comm Genco					357,098.28
Sr Exec TDU					2,114,240.48
Sr Exec Entex					417,865.62
Sr Exec CEGT					396,353.58
Sr Exec Field Srvs					89,379.06
Sr Exec Properties					(0.00)
Sr Exec Arkla					274,052.35
Sr Exec Minnegasco				305,236.35	305,236.35
Sr Exec 77					61,267.37
Sr Exec 79					4,035.56
Sr Exec 81					366.88
Sr Exec 80					8,071.17
Sr Exec 84					89,516.43
Sr Exec 85					47,693.16
Sr Exec 99	15,775.44				15,775.44
Sr Exec Mgmt Srvs					(0.00)
Sr Exec Genco					1,141,711.17
HR Houston Electric					1,759,223.23
HR Entex Common					845,773.09
HR CEGT					318,549.05
HR Field Srvs					58,914.27
HR Properties					(0.00)
HR Arkla					530,509.20
HR Minnegasco				519,475.40	429,060.45
HR 77					21,016.48
HR 79					971.50
HR 81					88.32
HR 80					1,943.01
HR 84					21,549.82
HR 85					11,481.47
HR 99	9,916.88				5,244.00
HR Mgmt Srvs					(0.00)
HR Genco					808,278.01
Legal Houston Electr					1,289,072.91
Legal Entex Common					691,547.68
Legal CEGT					162,415.64
Legal MRT					3,008.63
Legal Field Srvs					36,550.85
Legal Properties					(0.00)
Legal Arkla					218,883.94
Legal Minnegasco				156,214.13	156,214.13
Legal 77					6,944.24
Legal 80					2,294.03
Legal 84					4,588.06
Legal 85					764.68
Legal 99	1,529.35				1,529.35
Legal Mgmt Srvs					(0.00)

Legal Genco
Legal REII
Legal Northwind
Legal Stranded

1,021,545.39
(0.00)
(0.00)
4,455.36

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	SUM OF AMOUNT SUMMARIZED CATEGORY -----	TDU	Genco	CERC	CNP
		-----	-----	-----	-----
		CNP HOUSTON ELECTRIC, LLC -----	TEXAS GENCO, LP --	CNP RESOURCES CORP ----	MISSISSIPPI RIV TRANS -----
CORPORATE COSTS -----	CO CODE	0003	0004	0016	0024
-----	-----	-----	-----	-----	-----
Legal Fuel Rec	157613	40,171.68			
FinanceTDU	157625	7,324,412.40			
Finance Entex	157626			(273,312.22)	
Finance CEGT 27	157627			(48,783.04)	
Finance MRT	157628				8,256.89
Finance CEPS 33	157629				
Finance Field Svcs	157630			(16,136.67)	
Finance Properties	157631				
Finance Arkla	157632			(167,684.68)	
Finance Minnegasco	157633			(246,642.60)	
Finance 77	157634			(54,773.44)	
Finance 79	157635				
Finance 81	157636			(1,920.27)	
Finance 80	157637			(12,501.37)	
Finance 84	157638			(296,720.64)	
Finance 85	157639			(11,528.15)	
Finance 99	157640			(79,464.18)	
Finance Mgmt Svcs	157641				
Finance Genco	157642		3,849,840.82		
Finance Noram	157643			6,993.86	
Finance REII	157644				
Finance STP	157645		12,957.07		
Finance Products	157646				
Finance Northwind	157647				
Finance Entex Fuels	157649				
Govt TDU	157659	1,395,138.44			
Govt Entex	157660				
Govt Genco	157669		704,938.47		
Illinois Gas Transit	157802				
National Furnance 40	157803				
lou. Fin Co 47	157804				
Funding Co 51	157805				
MRT Holding 269	157806			131.81	
Genco 271	157808				
Legal Substation Imm	157818	1,248.50			
Gas Receivable	157819			63,557.82	
FinCo II GP (0163)	157820				
Pine Pipeline (0124)	157821				
CNP Power Systems	157823				
TOTAL CORPORATE COSTS		14,700,103.02	7,899,669.21	(1,699,747.67)	11,265.52

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	CERC				

	CNP GAS TRANSMISSION CO --	CNP PIPELINE SERVICES INC -----	CNP FIELD SERVICES, INC -----	NATIONAL FURNACE COMPANY -----	ARK/LA FINANCE CORP -----
CORPORATE COSTS -----	0027	0033	0036	0040	0047
-----	-----	-----	-----	-----	-----
Legal Fuel Rec					
FinanceTDU					
Finance Entex					
Finance CEGT 27	1,203,113.93				
Finance MRT					
Finance CEPS 33		10,763.70			
Finance Field Svcs			285,195.33		
Finance Properties					
Finance Arkla					
Finance Minnegasco					
Finance 77					
Finance 79					
Finance 81					
Finance 80					
Finance 84					
Finance 85					
Finance 99					
Finance Mgmt Svcs					
Finance Genco					
Finance Noram					
Finance REII					
Finance STP					
Finance Products					
Finance Northwind					
Finance Entex Fuels					
Govt TDU					
Govt Entex					

Govt Genco					
Illinois Gas Transit					
National Furnance 40				450.39	
lou. Fin Co 47					449.43
Funding Co 51					
MRT Holding 269					
Genco 271					
Legal Substation Imm					
Gas Receivable					
FinCo II GP (0163)					
Pine Pipeline (0124)					
CNP Power Systems					
	-----	-----	-----	-----	-----
TOTAL CORPORATE COSTS	2,366,728.48	10,763.70	534,508.73	450.39	449.43
	-----	-----	-----	-----	-----

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ARKLA	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO
CORPORATE COSTS	0062	0077	0079	0080	0081
-----	----	----	----	----	----
Legal Fuel Rec					
FinanceTDU					
Finance Entex					
Finance CEGT 27					
Finance MRT					
Finance CEPS 33					
Finance Field Srvs					
Finance Properties					
Finance Arkla	1,454,051.82				
Finance Minnegasco					
Finance 77		215,234.06			
Finance 79			26,728.49		
Finance 81					25,875.41
Finance 80				48,993.14	
Finance 84					
Finance 85					
Finance 99					
Finance Mgmt Srvs					
Finance Genco					
Finance Noram					
Finance REII					
Finance STP					
Finance Products					
Finance Northwind					
Finance Entex Fuels					
Govt TDU					
Govt Entex					
Govt Genco					
Illinois Gas Transit					
National Furnance 40					
lou. Fin Co 47					
Funding Co 51					
MRT Holding 269					
Genco 271					
Legal Substation Imm					
Gas Receivable					
FinCo II GP (0163)					
Pine Pipeline (0124)					
CNP Power Systems					
	-----	-----	-----	-----	-----
TOTAL CORPORATE COSTS	2,711,365.56	336,504.91	33,846.14	65,522.56	26,522.48
	-----	-----	-----	-----	-----

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ENTEX	CNP GAS RESOURCES CORP.	LA TRANS DIV OF ENTEX	CNP ALTERNATIVE FUELS INC
CORPORATE COSTS	0082	0084	0085	0086
-----	----	----	----	----
Legal Fuel Rec				
FinanceTDU				
Finance Entex	3,185,459.82			
Finance CEGT 27				
Finance MRT				
Finance CEPS 33				
Finance Field Srvs				
Finance Properties				
Finance Arkla				
Finance Minnegasco				
Finance 77				
Finance 79				

Finance 81				
Finance 80				
Finance 84		748,444.30		
Finance 85			99,503.03	
Finance 99				
Finance Mgmt Srvs				
Finance Genco				
Finance Noram				
Finance REII				
Finance STP				
Finance Products				
Finance Northwind				
Finance Entex Fuels				564.70
Govt TDU				
Govt Entex	77,169.74			
Govt Genco				
Illinois Gas Transit				
National Furnance 40				
lou. Fin Co 47				
Funding Co 51				
MRT Holding 269				
Genco 271				
Legal Substation Imm				
Gas Receivable				
FinCo II GP (0163)				
Pine Pipeline (0124)				
CNP Power Systems				
TOTAL CORPORATE COSTS	5,780,785.43	910,915.57	184,385.79	564.70

CERC					

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)	GRAND TOTAL
CORPORATE COSTS	0099	0123	0124	9072	
-----	----	----	----	----	-----
Legal Fuel Rec					40,171.68
Finance TDU					7,324,412.40
Finance Entex					2,912,147.60
Finance CEGT 27					1,154,330.89
Finance MRT					8,256.89
Finance CEPS 33					10,763.70
Finance Field Srvs					269,058.66
Finance Properties					(0.00)
Finance Arkla					1,286,367.14
Finance Minnegasco				1,143,441.37	896,798.77
Finance 77					160,460.62
Finance 79					26,728.49
Finance 81					23,955.14
Finance 80					36,491.77
Finance 84					451,723.66
Finance 85					87,974.88
Finance 99	164,143.82				84,679.64
Finance Mgmt Srvs					(0.00)
Finance Genco					3,849,840.82
Finance Noram					6,993.86
Finance REII					(0.00)
Finance STP					12,957.07
Finance Products					(0.00)
Finance Northwind					(0.00)
Finance Entex Fuels					564.70
Govt TDU					1,395,138.44
Govt Entex					77,169.74
Govt Genco					704,938.47
Illinois Gas Transit		472.25			472.25
National Furnance 40					450.39
lou. Fin Co 47					449.43
Funding Co 51					(0.00)
MRT Holding 269					131.81
Genco 271	413.08				413.08
Legal Substation Imm					1,248.50
Gas Receivable					63,557.82
FinCo II GP (0163)					(0.00)
Pine Pipeline (0124)			424.46		424.46
CNP Power Systems					(0.00)
TOTAL CORPORATE COSTS	195,356.19	472.25	424.46	2,279,144.19	36,350,001.04

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	Sum of Amount -----	TDU	GENCO	CERC	
		CNP HOUSTON ELECTRIC, LLC ----- Co Code	TEXAS GENCO, LP ----- --	CNP RESOURCES CORP ----- ----	CNP MISSISSIPPI RIV TRANS ----- -----
SUPPORT SERVICES -----	SUMMARIZED CATEGORY -----	0003 -----	0004 -----	0016 -----	0024 -----
FM CORP RE & FM MGR	156101	(2.64)			
FM PROJECT MANAGEMENT	156102	27,817.94			
FM BLDG OPN - N ZONE	156105				
FM BLDG OPN - C ZONE	156106	(1,620.76)			
FM BLDG OPN - S ZONE	156107	(608.37)			
FM 1111 LOUISIANA	156108	(216.39)			
FM IBSC Facility	156109				
FM ECDC	156111				
OSS OFFICE SERV MGMT	156130	(8.15)			
OSS HOU MAIL SRVS	156132	(3.68)			
OSS RECORD ARCHIVES	156135	(285.92)			
P&L LDC Purchasing	156146	(1.83)			
P&L Gas Distrib Mgr	156147	(2.64)			
P&L CORP PURCH	156148	(2.67)			
P&L CORP PURCH MGR	156150	(1.76)			
P&L E:Procurement	156151	(2.80)			
P&L SUPPLIER DIVERS.	156152	(27.10)			
SEC SECURITY MGR	156160				
SEC Cen Monitor/Patr	156161	(649.24)			
SEC Central Monitor	156162				
SS SH SRVS ADMIN	156171				
SS Houston Electric	157738	1,372,127.64			
SS Entex Common	157739				
SS Entex Metro	157740				
SS Entex Rural	157741				
SS Pipelines	157742				
SS Field Srvs	157743				
SS Properties	157744				
SS Arkla	157745				
SS Minnegasco	157746				
SS 77	157747				
SS 99	157748				
SS Mgmt Srvs	157749				
SS Genco	157750		448,744.28		
SS - to Reliant Resources Inc	SS - to Reliant Resources Inc				
TOTAL SUPPORT SERVICES -----		1,396,511.63	448,744.28	(0.00)	(0.00)

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP -----	CERC -----			NATIONAL FURNACE COMPANY -----	ARK/LA FINANCE CORP -----	CENTERPOINT ENERGY ARKLA -----
	CNP GAS TRANSMISSION CO ----- Co Code	CNP PIPELINE SERVICES INC -----	CNP FIELD SERVICES, INC -----			
SUPPORT SERVICES -----	0027 -----	0033 -----	0036 -----	0040 -----	0047 -----	0062 -----
FM CORP RE & FM MGR						3,082.07
FM PROJECT MANAGMENT	(28,938.82)					3,801.60
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						5,165.74
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						
P&L Gas Distrib Mgr						
P&L CORP PURCH						
P&L CORP PURCH MGR						
P&L E:Procurement						
P&L SUPPLIER DIVERS.						
SEC SECURITY MGR						
SEC Cen Monitor/Patr						
SEC Central Monitor						
SS SH SRVS ADMIN						6,463.41
SS Houston Electric						
SS Entex Common						
SS Entex Metro						
SS Entex Rural						
SS Pipelines	160,340.81					
SS Field Srvs			45,523.02			

SS Properties						636,775.00
SS Arkla						
SS Minnegasco						
SS 77						
SS 99						
SS Mgmt Srvs						
SS Genco						
SS - to Reliant Resources Inc						(6,887.00)
-----						-----
TOTAL SUPPORT SERVICES	131,401.99	(0.00)	45,523.02	(0.00)	(0.00)	648,400.82
-----	-----	-----	-----	-----	-----	-----

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO	CENTERPOINT ENERGY ENTEX	CNP GAS RESOURCES CORP.
-----	-----	-----	-----	-----	-----	-----
	Co Code					
-----	-----	-----	-----	-----	-----	-----
SUPPORT SERVICES	0077	0079	0080	0081	0082	0084
-----	-----	-----	-----	-----	-----	-----

FM CORP RE & FM MGR						
FM PROJECT MANAGMENT						
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						
P&L Gas Distrib Mgr						
P&L CORP PURCH						
P&L CORP PURCH MGR						
P&L E:Procurement						
P&L SUPPLIER DIVERS.						
SEC SECURITY MGR						
SEC Cen Monitor/Patr						
SEC Central Monitor						
SS SH SRVS ADMIN						
SS Houston Electric						
SS Entex Common						1,059,610.17
SS Entex Metro						135,192.11
SS Entex Rural						60,985.34
SS Pipelines						
SS Field Srvs						
SS Properties						
SS Arkla						
SS Minnegasco						
SS 77	10,694.73					
SS 99						
SS Mgmt Srvs						
SS Genco						
SS - to Reliant Resources Inc						
-----	-----	-----	-----	-----	-----	-----
TOTAL SUPPORT SERVICES	10,694.73	(0.00)	(0.00)	(0.00)	1,262,354.02	(0.00)
-----	-----	-----	-----	-----	-----	-----

CERC

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	LA TRANS DIV OF ENTEX	CNP ALTERNATIVE FUELS INC	CNP GAS MARKETING CO	CNP ILLINOIS GAS TRANS CO	PINE PIPELINE ACQUISITION	MINNEGASCO (SS - INTERIM)
-----	-----	-----	-----	-----	-----	-----
	Co Code					
-----	-----	-----	-----	-----	-----	-----
SUPPORT SERVICES	0085	0086	0099	0123	0124	9072
-----	-----	-----	-----	-----	-----	-----

FM CORP RE & FM MGR						
FM PROJECT MANAGMENT						
FM BLDG OPN - N ZONE						
FM BLDG OPN - C ZONE						
FM BLDG OPN - S ZONE						
FM 1111 LOUISIANA						
FM IBSC Facility						
FM ECDC						
OSS OFFICE SERV MGMT						
OSS HOU MAIL SRVS						
OSS RECORD ARCHIVES						
P&L LDC Purchasing						
P&L Gas Distrib Mgr						
P&L CORP PURCH						

P&L CORP PURCH MGR					
P&L E:Procurement					
P&L SUPPLIER DIVERS.					
SEC SECURITY MGR					
SEC Cen Monitor/Patr					
SEC Central Monitor					
SS SH SRVS ADMIN					
SS Houston Electric					
SS Entex Common					
SS Entex Metro					
SS Entex Rural					
SS Pipelines					
SS Field Srvs					
SS Properties					
SS Arkla					
SS Minnegasco					123,807.78
SS 77					
SS 99			1,157.11		
SS Mgmt Srvs					
SS Genco					
SS - to Reliant Resources Inc					
-					
TOTAL SUPPORT SERVICES	(0.00)	(0.00)	1,157.11	(0.00)	(0.00) 123,807.78
-					

GRAND TOTAL

FM CORP RE & FM MGR	3,079.43
FM PROJECT MANAGMENT	9,247.12
FM BLDG OPN - N ZONE	(0.00)
FM BLDG OPN - C ZONE	(1,620.76)
FM BLDG OPN - S ZONE	(608.37)
FM 1111 LOUISIANA	(216.39)
FM IBSC Facility	(0.00)
FM ECDC	(0.00)
OSS OFFICE SERV MGMT	5,157.59
OSS HOU MAIL SRVS	(3.68)
OSS RECORD ARCHIVES	(285.92)
P&L LDC Purchasing	(1.83)
P&L Gas Distrib Mgr	(2.64)
P&L CORP PURCH	(2.67)
P&L CORP PURCH MGR	(1.76)
P&L E:Procurement	(2.80)
P&L SUPPLIER DIVERS.	(27.10)
SEC SECURITY MGR	(0.00)
SEC Cen Monitor/Patr	(649.24)
SEC Central Monitor	(0.00)
SS SH SRVS ADMIN	6,463.41
SS Houston Electric	1,372,127.64
SS Entex Common	1,059,610.17
SS Entex Metro	135,192.11
SS Entex Rural	60,985.34
SS Pipelines	160,340.81
SS Field Srvs	45,523.02
SS Properties	(0.00)
SS Arkla	636,775.00
SS Minnegasco	123,807.78
SS 77	10,694.73
SS 99	1,157.11
SS Mgmt Srvs	(0.00)
SS Genco	448,744.28
SS - to Reliant Resources Inc	(6,887.00)
-	
TOTAL SUPPORT SERVICES	4,068,595.38
-	

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	Sum of Amount	TDU	GENCO	CERC	
		CNP HOUSTON ELECTRIC, LLC	TEXAS GENCO, LP	CNP RESOURCES CORP	CNP MISSISSIPPI RIV TRANS
		Co Code			
INFORMATION TECHNOLOGY	SUMMARIZED CATEGORY	0003	0004	0016	0024
IT ADMINISTRATION	156200	(40,021.39)			
IT NCS LAN SERVICES	156202	(1.91)			
IT NCS ENTERPRISE OP	156203	(54.00)			
IT NCS NTWK PLNG	156204	(16,883.23)			
IT SD SAP ADMIN	156210	(70.59)			
IT NCS SEC/DIS REC	156215	(5.73)			
IT SD STRAT DATA SVS	156216	(7.84)			
IT NCS DESKTOP ADM	156219	(10.58)			
IT DESKTOP SITE SUP	156222	(1,231.62)			
CNP TDU	156226	(3.76)			
IT NCS TCOM-BUS DEV	156232	(3,851.18)			
IT SD TOOLS SUPPORT	156240	(1.91)			
IT SD E-BUSINESS	156242	(281.68)			
IT MF Data Storage	156246				
IT Mainframe CPU	156248				
IT Call Cntr-Basic	156250	(0.88)			
IT Data Circuit Mgmt	156251	(21,045.53)			
IT Tele - Basic Line	156256	(2,176.08)			
IT Voice Services	156278	(498.98)			
IT Problem Mgmt	156281	(19.52)			
IT Houston Electric	157689	9,947,011.91			
IT Bus Dev	157691	289,859.44			
IT Entex Common	157692				
IT Entex Metro	157693				
IT Entex Rural	157694				
IT Pipelines	157695				
IT Arkla	157696				
IT Minnegasco	157697				
IT C&I	157698				
IT Mgmt Srvs	157699				
IT Genco	157700		1,103,994.63		
IT Houston Electric	157760	6,471.85			
IT Houston Electric	157761	153,382.17			
IT Houston Electric	157763	70,576.67			
IT Houston Electric	157764	4,665.87			
IT Customer Care 90	157769	3,853,177.03			
IT Entex Common 903	157779				
IT Metered Houston E	157790	94,756.25			
IT Metered Houston E	157791	94,756.16			
IT Baseline Support		527.34			
IT Misc Services		351.57			
IT SAP					
TOTAL INFORMATION TECHNOLOGY		14,429,369.85	1,103,994.63	(0.00)	(0.00)
GRAND TOTAL		30,525,984.50	9,452,408.12	(1,699,747.67)	11,265.52

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CERC				
	CNP GAS TRANSMISSION CO	CNP PIPELINE SERVICES INC	CNP FIELD SERVICES, INC	NATIONAL FURNACE COMPANY	ARK/LA FINANCE CORP
	0027	0033	0036	0040	0047
IT ADMINISTRATION					
IT NCS LAN SERVICES					
IT NCS ENTERPRISE OP					
IT NCS NTWK PLNG					
IT SD SAP ADMIN					
IT NCS SEC/DIS REC					
IT SD STRAT DATA SVS					
IT NCS DESKTOP ADM					
IT DESKTOP SITE SUP					
CNP TDU					
IT NCS TCOM-BUS DEV					
IT SD TOOLS SUPPORT					
IT SD E-BUSINESS					
IT MF Data Storage					
IT Mainframe CPU					
IT Call Cntr-Basic					
IT Data Circuit Mgmt					
IT Tele - Basic Line					
IT Voice Services					
IT Problem Mgmt					

IT Houston Electric					
IT Bus Dev					
IT Entex Common					
IT Entex Metro					
IT Entex Rural					
IT Pipelines	2,154,698.67				
IT Arkla					
IT Minnegasco					
IT C&I					
IT Mgmt Srvs					
IT Genco					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Customer Care 90					
IT Entex Common 903					
IT Metered Houston E					
IT Metered Houston E					
IT Baseline Support					
IT Misc Services					
IT SAP					
TOTAL INFORMATION TECHNOLOGY	2,154,698.67	(0.00)	(0.00)	(0.00)	(0.00)
	4,652,829.14	10,763.70	580,031.75	450.39	449.43

			CERC		

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ARKLA	CNP MARKETING, INC	INDUSTRIAL GAS SUPPLY	LA UNIT GAS TRANSMISSION	UNIT GAS TRANSMISSION CO
	-----	-----	-----	-----	-----
INFORMATION TECHNOLOGY	0062	0077	0079	0080	0081
-----	----	----	----	----	----
IT ADMINISTRATION					
IT NCS LAN SERVICES					
IT NCS ENTERPRISE OP					
IT NCS NTWK PLNG	(140.09)				
IT SD SAP ADMIN					
IT NCS SEC/DIS REC					
IT SD STRAT DATA SVS					
IT NCS DESKTOP ADM					
IT DESKTOP SITE SUP					
CNP TDU					
IT NCS TCOM-BUS DEV					
IT SD TOOLS SUPPORT					
IT SD E-BUSINESS					
IT MF Data Storage	(941.77)				
IT Mainframe CPU	(37,497.98)				
IT Call Cntr-Basic					
IT Data Circuit Mgmt					
IT Tele - Basic Line					
IT Voice Services					
IT Problem Mgmt					
IT Houston Electric					
IT Bus Dev					
IT Entex Common					
IT Entex Metro					
IT Entex Rural					
IT Pipelines					
IT Arkla	1,959,433.59				
IT Minnegasco					
IT C&I		28,933.53	28,933.53	28,953.79	28,933.53
IT Mgmt Srvs					
IT Genco					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Customer Care 90					
IT Entex Common 903					
IT Metered Houston E					
IT Metered Houston E					
IT Baseline Support					
IT Misc Services					
IT SAP	439.45				
TOTAL INFORMATION TECHNOLOGY	1,921,293.20	28,933.53	28,933.53	28,953.79	28,933.53
	5,281,059.58	376,133.17	62,779.67	94,476.35	55,456.01

FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CENTERPOINT ENERGY ENTEX -----	RESOURCES CORP. -----	LA TRANS DIV OF ENTEX -----	ALTERNATIVE FUELS INC -----	CNP GAS MARKETING CO -----
INFORMATION TECHNOLOGY -----	0082 ----	0084 ----	0085 ----	0086 ----	0099 ----
IT ADMINISTRATION					
IT NCS LAN SERVICES					
IT NCS ENTERPRISE OP					
IT NCS NTWK PLNG					
IT SD SAP ADMIN					
IT NCS SEC/DIS REC					
IT SD STRAT DATA SVS					
IT NCS DESKTOP ADM					
IT DESKTOP SITE SUP					
CNP TDU					
IT NCS TCOM-BUS DEV					
IT SD TOOLS SUPPORT					
IT SD E-BUSINESS					
IT MF Data Storage					
IT Mainframe CPU					
IT Call Cntr-Basic					
IT Data Circuit Mgmt	(8,224.03)				
IT Tele - Basic Line					
IT Voice Services					
IT Problem Mgmt					
IT Houston Electric					
IT Bus Dev					
IT Entex Common	1,903,637.54				
IT Entex Metro	653,793.15				
IT Entex Rural	430,331.38				
IT Pipelines					
IT Arkla					
IT Minnegasco					
IT C&I		28,953.79	28,953.79		28,953.79
IT Mgmt Srvs					
IT Genco					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Houston Electric					
IT Customer Care 90					
IT Entex Common 903	233,579.12				
IT Metered Houston E					
IT Metered Houston E					
IT Baseline Support					
IT Misc Services	5,377.58				
IT SAP					
TOTAL INFORMATION TECHNOLOGY	3,218,494.74	28,953.79	28,953.79	(0.00)	28,953.79
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	10,261,634.19	939,869.36	213,339.58	564.70	225,467.09
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FIRST QTR 2003 SERVICES BILLED FROM CNP CORP	CNP ILLINOIS GAS TRANS CO -----	CERC ---- PINE PIPELINE ACQUISITION -----	MINNEGASCO (SS - INTERIM) -----	GRAND TOTAL -----
INFORMATION TECHNOLOGY -----	0123 ----	0124 ----	9072 ----	
IT ADMINISTRATION				(40,021.39)
IT NCS LAN SERVICES				(1.91)
IT NCS ENTERPRISE OP				(54.00)
IT NCS NTWK PLNG				(17,023.32)
IT SD SAP ADMIN				(70.59)
IT NCS SEC/DIS REC				(5.73)
IT SD STRAT DATA SVS				(7.84)
IT NCS DESKTOP ADM				(10.58)
IT DESKTOP SITE SUP				(1,231.62)
CNP TDU				(3.76)
IT NCS TCOM-BUS DEV				(3,851.18)
IT SD TOOLS SUPPORT				(1.91)
IT SD E-BUSINESS				(281.68)
IT MF Data Storage				(941.77)
IT Mainframe CPU				(37,497.98)
IT Call Cntr-Basic				(0.88)
IT Data Circuit Mgmt				(29,269.56)
IT Tele - Basic Line				(2,176.08)
IT Voice Services				(498.98)
IT Problem Mgmt				(19.52)
IT Houston Electric				9,947,011.91
IT Bus Dev				289,859.44
IT Entex Common				1,903,637.54
IT Entex Metro				653,793.15
IT Entex Rural				430,331.38
IT Pipelines				2,154,698.67
IT Arkla				1,959,433.59
IT Minnegasco			2,004,561.02	2,004,561.02
IT C&I				202,615.75
IT Mgmt Srvs				(0.00)

IT Genco				1,103,994.63
IT Houston Electric				6,471.85
IT Houston Electric				153,382.17
IT Houston Electric				70,576.67
IT Houston Electric				4,665.87
IT Customer Care 90				3,853,177.03
IT Entex Common 903				233,579.12
IT Metered Houston E				94,756.25
IT Metered Houston E				94,756.16
IT Baseline Support				527.34
IT Misc Services				5,729.15
IT SAP				439.45

TOTAL INFORMATION TECHNOLOGY	-----	-----	-----	-----
	(0.00)	(0.00)	2,004,561.02	25,035,027.86
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	472.25	424.46	4,407,512.99	65,453,624.28
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Positive amount = billed amount by co 0002
Negative amount = receivable amount from co 0002

Excluded Companies	(1,031,256.69)
Excluded Expense Orders	(16,370.22)
Excluded Capital WBS	(330,304.68)
Excluded Capital Orders	908,451.03
Excluded Primaries	(117,789.30)

Ties to Quarterly Overview of Cost Flows -----
66,040,894.14
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